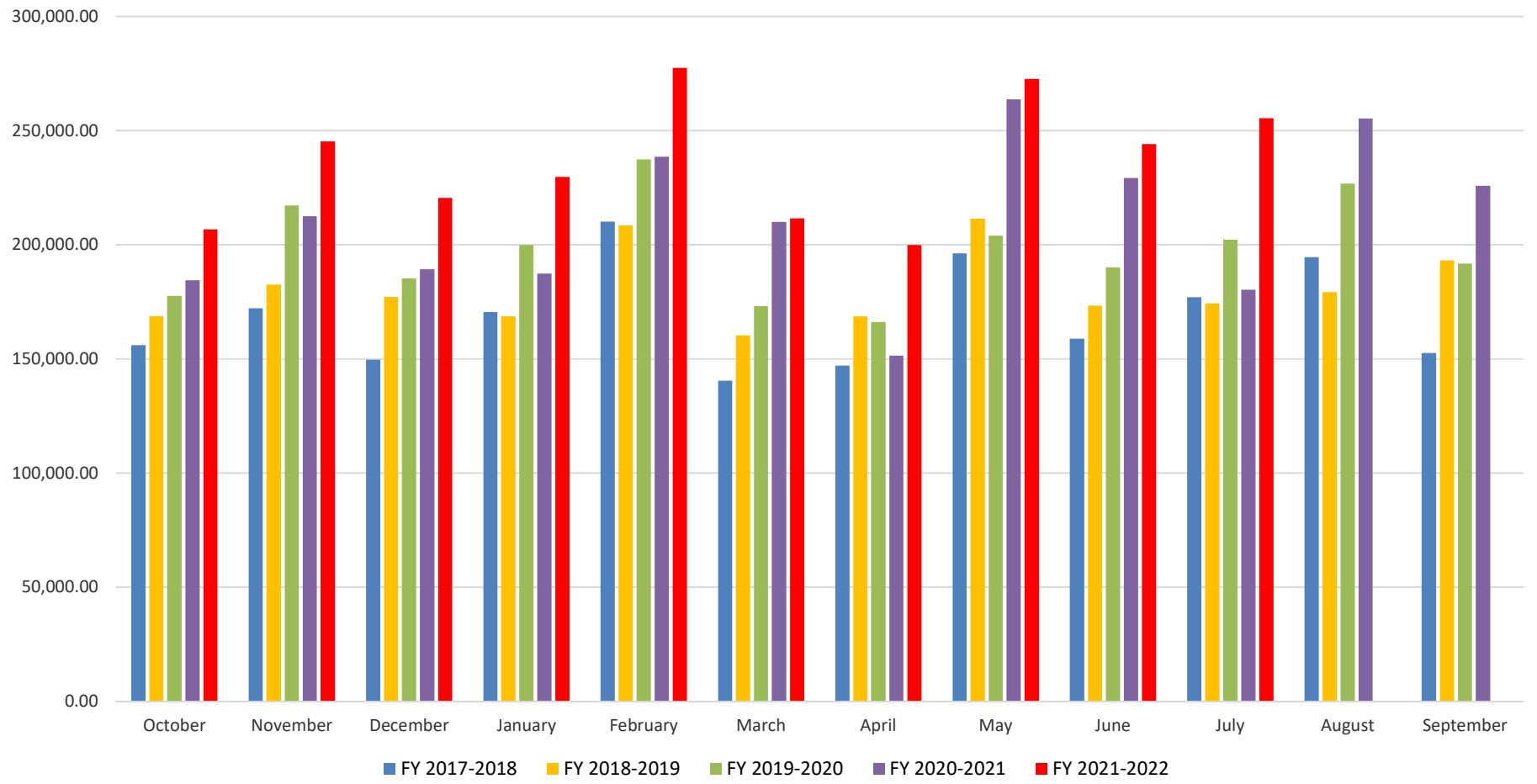


CITY OF MINEOLA Monthly Sales Tax Trend Analysis



MINEOLA SALES TAX HISTORY

7/22/2022

<u>Fiscal Year</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
1987	0.00	0.00	0.00	11,820.86	58,965.92	19,053.98	20,166.57	36,243.39	22,759.30	23,911.69	38,829.99	25,690.32	257,442.02
1988	28,158.20	34,890.74	21,763.71	21,855.23	43,421.29	18,004.99	18,758.11	34,266.08	25,607.97	22,093.13	36,694.12	24,002.11	329,515.68
1989	23,280.26	38,910.28	22,120.04	22,020.91	76,152.76	19,458.28	18,449.01	36,388.92	24,226.83	22,712.84	37,409.41	23,373.08	364,502.62
1990	23,007.91	38,661.34	23,453.15	24,407.80	46,166.72	22,068.55	21,171.00	38,944.73	25,718.03	29,949.26	45,390.18	25,232.83	364,171.50
1991	27,831.08	39,973.63	27,319.08	29,422.26	50,798.70	22,476.99	26,588.53	41,201.72	28,472.68	30,797.56	42,264.18	31,449.26	398,595.67
1992	29,806.10	43,153.94	28,759.20	31,031.77	48,913.21	28,557.05	29,901.59	43,496.49	35,269.62	33,922.68	48,186.37	36,293.63	437,291.65
1993	36,850.65	49,335.03	34,919.70	46,652.58	85,800.97	38,886.43	35,415.65	58,100.51	44,752.66	45,449.35	60,748.17	47,553.30	584,465.00
1994	44,941.28	59,602.62	44,976.74	50,762.50	75,389.69	39,303.21	42,396.25	59,050.79	47,296.25	50,526.23	64,772.46	46,035.88	625,053.90
1995	47,982.00	59,277.55	48,317.71	53,611.55	80,574.37	41,834.08	43,904.98	57,627.24	51,272.91	52,737.59	62,531.85	49,996.55	649,668.38
1996	46,690.53	59,869.72	43,717.49	52,383.43	69,730.65	46,684.61	46,527.48	57,198.33	54,966.46	51,899.98	60,743.93	77,757.39	668,170.00
1997	70,918.19	90,111.17	80,002.78	76,564.26	107,674.10	64,598.79	61,440.29	93,506.56	77,648.05	77,942.41	93,977.21	82,852.98	977,236.79
1998	76,677.01	93,251.59	78,947.72	78,974.14	124,633.01	70,933.05	72,902.45	93,783.95	88,313.65	90,319.28	105,858.27	83,722.98	1,058,317.10
1999	77,739.81	98,183.35	84,836.87	79,005.53	131,252.60	78,568.96	77,379.27	106,894.78	87,249.67	95,549.77	116,946.27	96,749.31	1,130,356.19
2000	80,138.56	92,819.16	103,811.56	91,187.02	126,919.58	89,731.25	87,146.22	111,900.13	87,831.46	94,430.24	109,304.87	89,994.04	1,165,214.09
2001	88,880.56	109,848.92	84,910.45	92,998.82	128,933.94	84,432.97	84,348.92	111,218.06	101,261.49	95,030.97	114,009.29	96,544.27	1,192,418.66
2002	93,400.27	110,269.10	97,617.68	94,996.46	143,376.87	83,633.91	85,853.45	112,301.43	105,171.71	106,674.15	112,870.45	93,792.89	1,239,958.37
2003	100,695.62	100,968.66	94,252.41	99,690.97	140,933.56	84,851.10	86,654.06	111,695.73	100,395.51	137,988.41	117,717.30	98,862.75	1,274,706.08
2004	97,384.25	116,521.70	95,452.87	101,835.35	144,168.91	91,663.23	97,215.98	126,225.48	103,597.11	110,378.04	141,172.69	106,391.22	1,332,006.83
2005	96,473.87	122,595.42	94,840.50	107,337.34	146,612.00	93,923.61	98,207.55	126,741.44	106,176.37	109,335.56	132,701.05	100,885.00	1,335,829.71
2006	114,406.40	112,866.93	100,323.68	108,055.36	133,006.74	95,665.60	100,603.01	114,548.06	102,744.24	109,622.58	126,420.45	107,164.86	1,325,427.91
2007	102,867.87	129,214.82	97,933.07	111,981.72	154,130.31	98,246.20	104,898.68	142,642.49	108,850.87	115,611.74	131,238.97	123,005.55	1,420,622.29
2008	120,766.50	134,286.11	122,928.05	120,843.44	166,029.62	110,484.30	110,631.12	136,226.83	112,340.07	124,359.48	146,548.31	128,187.93	1,533,631.76
2009	114,265.32	128,256.81	110,765.75	113,003.53	153,800.69	98,677.13	102,544.65	127,721.50	110,621.47	110,052.71	142,690.72	131,157.60	1,443,557.88
2010	110,148.75	127,856.56	105,197.50	104,271.85	149,877.39	92,595.31	98,247.94	139,299.55	117,882.26	110,404.20	129,126.80	105,571.49	1,390,479.60
2011	105,421.75	135,467.14	103,937.15	119,448.14	148,993.76	96,444.31	100,146.89	132,590.25	110,958.99	112,872.29	136,342.31	125,667.27	1,428,290.25
2012	118,231.97	138,691.97	118,868.91	127,562.34	173,662.29	113,944.54	129,541.34	156,158.30	131,445.15	139,637.22	156,391.54	129,931.34	1,634,066.91
FY 2012-2013	143,567.07	147,966.00	134,015.95	141,646.69	175,116.38	115,318.03	128,601.31	155,973.41	131,100.87	139,522.67	162,750.17	141,407.41	1,716,985.96
FY 2013-2014	131,326.81	149,155.38	136,037.89	134,795.69	177,761.48	116,856.71	126,836.76	159,075.94	139,158.00	139,759.88	160,817.94	140,715.57	1,712,298.05
FY 2014-2015	131,401.76	159,860.66	134,715.02	142,483.03	185,232.86	125,414.47	126,317.84	162,809.81	141,267.67	139,285.25	167,661.89	143,272.37	1,759,722.63
FY 2015-2016	140,441.75	169,255.52	141,183.71	143,452.56	196,004.05	124,804.69	135,963.38	177,566.39	142,502.24	145,941.87	179,459.05	152,771.03	1,849,346.24
FY 2016-2017	145,767.07	170,836.40	149,987.51	168,745.46	214,097.00	137,809.39	140,454.35	181,011.60	159,863.18	151,629.00	188,942.46	154,168.73	1,963,312.15
FY 2017-2018	156,026.00	172,249.09	149,634.36	170,559.35	210,200.21	140,490.57	147,103.23	196,263.80	158,799.96	177,063.01	194,564.42	152,643.77	2,025,597.77
FY 2018-2019	168,748.37	182,672.23	177,221.17	168,709.01	208,515.46	160,254.95	168,642.39	211,521.57	173,463.54	174,283.77	179,334.57	193,250.71	2,166,617.74
FY 2019-2020	177,613.04	217,306.22	185,303.61	199,920.62	237,363.96	173,151.60	166,231.34	203,954.52	190,197.77	202,276.32	226,751.20	191,840.43	2,371,910.63
FY 2020-2021	184,554.77	212,462.00	189,308.68	187,386.10	238,656.37	210,099.11	151,356.91	263,787.81	229,169.18	180,348.55	255,314.89	225,885.76	2,528,330.13
FY 2021-2022	206,696.55	245,289.38	220,531.18	229,759.89	277,525.64	211,639.30	199,915.21	272,743.64	244,214.07	255,462.85			2,363,777.71
monthly inc	22,141.78	32,827.38	31,222.50	42,373.79	38,869.27	1,540.19	48,558.30	8,955.83	15,044.89	75,114.30			
%	12.00%	15.45%	16.49%	22.61%	16.29%	0.73%	32.08%	3.40%	6.56%	41.65%			
	August	September	October	November	December	January	February	March	April	May	June	July	

Alcohol sales began June, 2011- first sales tax collected August 2011

**Sears annexed 11/2021

Jalapeno Tree opened August 2013- first sales tax month October 2013

Whataburger opened 11-8-14/Beall's 12-14 (closed oct 20)

Increase over last YTD **15.47%**

best month

Hibbett & Dollar Tree opened end of March 2017

2018-2019 Sanderson Farms Construction/Autumn Winds Construction

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 101 GENERAL FUND

Account Number	Description	Debit	Credit
101-10000-000	RECONCILE SUSPENSE		-3,106.35
101-10100-000	PETTY CASH	200.00	
101-10130-000	CONSOLIDATED CASH ACCOUNT	870,232.49	
101-10131-000	RETURNED CHECKS	10.00	
101-10137-000	LANDMARK CASH ACCOUNT	27,117.07	
101-10139-000	MAIN STREET CASH ACCOUNT	12,009.27	
101-10142-000	LAKE COUNTRY TRAILS CASH ACCT		-325.43
101-10155-000	INVESTMENT ACCOUNT	1,007,065.33	
101-10171-000	DELINQUENT TAX RECEIVABLE	126,030.53	
101-10174-000	ALLOW FOR UNCOLLECTED TAX		-47,453.70
101-10205-000	ACCOUNTS REC - INVOICES	100.00	
101-10211-000	UNBILLED REFUSE RECEIVABLE	37,165.02	
101-10212-000	ALLOW FOR UNCOLLECTED ACCT	355.61	
101-10218-000	ACCOUNTS REC - REFUSE COLL	57,618.03	
101-10219-000	ACCOUNTS REC - FRANCHISE	63,760.60	
101-10225-000	4B SALES TAX RECEIVABLE	301,323.96	
101-10230-000	SALES TAX RECEIVABLE - REFUSE	4,635.26	
101-10251-000	DUE FROM GRANT FUND	229.50	
101-10265-000	DUE FROM OTHER FUNDS	.72	
101-10605-000	PREPAID EXPENSES	26,287.54	
101-10701-000	BOND ISSUANCE COST	.02	
101-20100-000	DUE TO WATER UTILITY FUND		-100.50
101-22220-000	SALES TAX PAYABLE		-9,578.22
101-22240-000	SALES TAX BILLED/NOT COLLECTED		-7,059.17
101-22375-000	ACCRUED PAYROLL	51,872.40	
101-22410-000	MEDICARE PAYABLE	10.86	
101-22750-000	CHILD SUPPORT PAYABLE	1,568.11	
101-28000-000	DEFERRED TAX REVENUE		-78,576.83
101-39900-000	RETAINED EARNINGS		-637,085.96
101-39910-000	FUND BALANCE		-944,640.02
101-39911-000	FUND BALANCE - RESERVED		-436,271.79
	Current Year Revenue/Expense		-423,394.35
	Fund totals:	2,587,592.32	-2,587,592.32

Fund: 102 WATER UTILITY FUND

City of Mineola
Balance Sheet
Period Ending: 6/2022

Account Number	Description	Debit	Credit
102-10000-000	RECONCILE SUSPENSE		-249.14
102-10125-000	CASH IN DRAWERS	600.00	
102-10130-000	CONSOLIDATED CASH ACCOUNT	968,678.10	
102-10131-000	RETURNED CHECKS	577.92	
102-10155-000	INVESTMENT ACCOUNT	603,045.50	
102-10206-000	ACCOUNTS REC - WATER BILLING	207,396.90	
102-10212-000	ALLOW FOR UNCOLLECTED ACCT	5,640.08	
102-10213-000	UNBILLED UTILITIES RECEIVABLE	146,487.68	
102-10302-000	DUE FROM GENERAL FUND	100.50	
102-10605-000	PREPAID EXPENSES	9,639.33	
102-11000-000	LAND	1,498,522.00	
102-11100-000	CONSTRUCTION IN PROGRESS		-3,987,795.51
102-11200-000	BUILDINGS	49,267.00	
102-11500-000	MACHINERY & TOOLS	743,659.56	
102-11600-000	VEHICLES ASSET	481,245.31	
102-11700-000	WATER & SEWER SYSTEM	22,655,107.68	
102-12000-000	ACCUMULATED DEPRECIATION		-10,963,207.33
102-14800-000	DEFERRED OUTFLOW - TMRS	38,083.40	
102-14801-000	DEFERRED OUTFLOW - INV EXP		-50,607.59
102-14802-000	DEFERRED OUTFLOW - ASSUMPTIONS	5,950.33	
102-14803-000	DEFERRED OUTFLOW OPEB - ASSUMP		-1,025.34
102-14850-000	NET PENSION ASSET		-162,028.56
102-14998-000	DEFERRED OUTFLOW - SDB ACTL EX	9,683.92	
102-14999-000	DEFERRED OUTFLOW OF RESOURCES	516.58	
102-22110-000	AA - PAYABLE		-648.59
102-22155-000	CSII - PAYABLE		-4,499.10
102-22200-000	CUSTOMER METER DEPOSITS		-197,345.31
102-22210-000	DEPOSITS BILLED/NOT COLLECTED		-246.51
102-22375-000	ACCRUED PAYROLL	21,780.00	
102-22410-000	MEDICARE PAYABLE		-10.86
102-22510-000	ACCRUED INTEREST - PAYABLE		-1,299.73
102-22750-000	CHILD SUPPORT PAYABLE	13.85	
102-24100-000	ACCRUED VACATION		-53,440.97
102-24500-000	SDB OPEB LIABILITY		-48,919.39
102-28150-000	DEFERRED INFLOW - TMRS	3,026.80	
102-32000-000	RETAINED EARNINGS - UNRESERVED		-11,696,283.66

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 105 I & S GO REF SERIES 2017

Account Number	Description	Debit	Credit
105-10130-000	CONSOLIDATED CASH ACCOUNT	290,413.49	
105-10171-000	DELINQUENT TAX RECEIVABLE	22,000.14	
105-10174-000	ALLOW FOR UNCOLLECTED TAX		-9,057.36
105-10260-000	DUE FROM MASTER CLEARING	.07	
105-28100-000	DEFERRED REVENUE LIAB		-12,942.78
105-39910-000	FUND BALANCE		-37,042.88
	Current Year Revenue/Expense		-253,370.68
	Fund totals:	312,413.70	-312,413.70

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 106 TCDP

Account Number	Description	Debit	Credit
106-39910-000	FUND BALANCE		-100.00
	Current Year Revenue/Expense	100.00	
	Fund totals:	<u>100.00</u>	<u>-100.00</u>

City of Mineola
 Balance Sheet
 Period Ending: 6/2022

Fund: 108 I & S GO REF BOND SERIES 2019

Account Number	Description	Debit	Credit
108-10000-000	RECONCILE SUSPENSE	.68	
108-10130-000	CONSOLIDATED CASH ACCOUNT	141,810.39	
108-14300-000	DEFERRED LOSS ON REFUNDING	1,872.42	
108-22001-000	BONDS PAYABLE - 2019 REFUNDING		-1,137,000.00
108-22510-000	ACCRUED INTEREST - PAYABLE		-7,637.00
108-25000-000	BONDS PAYABLE - CURRENT		-176,000.00
108-39910-000	FUND BALANCE	1,316,944.72	
	Current Year Revenue/Expense		-139,991.21
	Fund totals:	1,460,628.21	-1,460,628.21

City of Mineola
 Balance Sheet
 Period Ending: 6/2022

Fund: 109 W&S CONST FUND 2016 & 2022

Account Number	Description	Debit	Credit
109-10130-000	CONSOLIDATED CASH ACCOUNT	8,266,947.90	
109-11100-000	CONSTRUCTION IN PROGRESS	901,395.20	
109-11700-000	WATER & SEWER SYSTEM	796,740.12	
109-20100-000	DUE TO WATER UTILITY FUND		-225,000.00
109-22510-000	ACCRUED INTEREST - PAYABLE		-7,081.39
109-26655-000	BONDS PAYABLE - CO 2017 SERIES		-4,635,000.00
109-27000-000	BOND PREMIUM LIAB		-386,739.80
109-39910-000	FUND BALANCE		-1,002,907.09
	Current Year Revenue/Expense		-3,708,354.94
	Fund totals:	9,965,083.22	-9,965,083.22

City of Mineola
 Balance Sheet
 Period Ending: 6/2022

Fund: 111 I & S SERIES 2014 CO

Account Number	Description	Debit	Credit
111-10000-000	RECONCILE SUSPENSE		-.22
111-10130-000	CONSOLIDATED CASH ACCOUNT	223,167.93	
111-22510-000	ACCRUED INTEREST - PAYABLE		-16,960.00
111-26150-000	CERT OF OBLIGATION - LONG TERM		-3,960,000.45
111-26175-000	CERT OF OBLIGATION - CURRENT		-230,000.00
111-27000-000	BOND PREMIUM LIAB		-53,654.48
111-39910-000	FUND BALANCE	4,247,964.72	
111-99999-000	Conversion		-750.00
	Current Year Revenue/Expense		-209,767.50
	Fund totals:	4,471,132.65	-4,471,132.65

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 113 I & S 2010

Account Number	Description	Debit	Credit
113-10000-000	RECONCILE SUSPENSE		-.30
113-10265-000	DUE FROM OTHER FUNDS	.16	
113-22510-000	ACCRUED INTEREST - PAYABLE		-2,790.22
113-26200-000	BOND PREMIUM - 2010 SERIES		-.33
113-39910-000	FUND BALANCE	2,790.69	
Current Year Revenue/Expense			
	Fund totals:	2,790.85	-2,790.85

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 114 2014 W & S CONST. FUND

Account Number	Description	Debit	Credit
114-11100-000	CONSTRUCTION IN PROGRESS	3,448,706.90	
114-11500-000	MACHINERY & TOOLS	13,219.00	
114-11700-000	WATER & SEWER SYSTEM	375,023.10	
114-39910-000	FUND BALANCE		-3,836,948.20
114-99999-000	Conversion		-.80
Current Year Revenue/Expense			
	Fund totals:	3,836,949.00	-3,836,949.00

City of Mineola
 Balance Sheet
 Period Ending: 6/2022

Fund: 115 MINEOLA ECONOMIC DEVELOPMENT

Account Number	Description	Debit	Credit
115-10000-000	RECONCILE SUSPENSE		-261.43
115-10130-000	CONSOLIDATED CASH ACCOUNT	1,030,246.82	
115-10225-000	4B SALES TAX RECEIVABLE	150,661.97	
115-10605-000	PREPAID EXPENSES	338.98	
115-11000-000	LAND	304,561.25	
115-11450-000	CAPITAL ASSETS	18,451.55	
115-12000-000	ACCUMULATED DEPRECIATION		-9,309.84
115-22375-000	ACCRUED PAYROLL		-1,518.77
115-39910-000	FUND BALANCE		-1,316,429.59
115-55600-000	DEPRECIATION EXPENSE	2,356.96	
Current Year Revenue/Expense			-179,097.90
Fund totals:		1,506,617.53	-1,506,617.53

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 116 I & S GO REF BOND S 2014

Account Number	Description	Debit	Credit
116-10000-000	RECONCILE SUSPENSE	.25	
116-10130-000	CONSOLIDATED CASH ACCOUNT	86,293.19	
116-10701-000	BOND ISSUANCE COST	.26	
116-10750-000	ACC AMORT - BOND ISSUANCE COST	14,600.01	
116-10755-000	ACC AMORT - BOND ISSUANCE		-14,600.02
116-22510-000	ACCRUED INTEREST - PAYABLE		-1.19
116-25000-000	BONDS PAYABLE - CURRENT		-100,000.00
116-26650-000	BONDS PAYABLE - LONG TERM		-195,000.00
116-26800-000	SERIES 2004 UNAMORTIZED BOND	.39	
116-39910-000	FUND BALANCE	285,248.78	
	Current Year Revenue/Expense		-76,541.67
	Fund totals:	386,142.88	-386,142.88

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 118 NATURAL RESOURCES

Account Number	Description	Debit	Credit
118-10000-000	RECONCILE SUSPENSE	1.82	
118-10130-000	CONSOLIDATED CASH ACCOUNT	51,389.66	
118-10605-000	PREPAID EXPENSES	2,115.80	
118-22375-000	ACCRUED PAYROLL	3,513.63	
118-22750-000	CHILD SUPPORT PAYABLE	143.54	
118-39910-000	FUND BALANCE		-39,097.37
	Current Year Revenue/Expense		-18,067.08
	Fund totals:	57,164.45	-57,164.45

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 121 MARKETING & TOURISM

Account Number	Description	Debit	Credit
121-10130-000	CONSOLIDATED CASH ACCOUNT	19,010.35	
121-10605-000	PREPAID EXPENSES	985.86	
121-22375-000	ACCRUED PAYROLL	1,542.53	
121-22750-000	CHILD SUPPORT PAYABLE	318.46	
121-39910-000	FUND BALANCE		-4,879.32
	Current Year Revenue/Expense		-16,977.88
	Fund totals:	21,857.20	-21,857.20

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 122 COURT BUILDING & SECURITY

Account Number	Description	Debit	Credit
122-10130-000	CONSOLIDATED CASH ACCOUNT	4,566.68	
122-39910-000	FUND BALANCE		-1,364.14
	Current Year Revenue/Expense		-3,202.54
	Fund totals:	4,566.68	-4,566.68

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 123 COURT TECHNOLOGY

Account Number	Description	Debit	Credit
123-10130-000	CONSOLIDATED CASH ACCOUNT	2,797.24	
123-39910-000	FUND BALANCE		-2,628.39
	Current Year Revenue/Expense		-168.85
	Fund totals:	2,797.24	-2,797.24

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 124 TRUANCY PREVENTION & DIVERSION

Account Number	Description	Debit	Credit
124-10130-000	CONSOLIDATED CASH ACCOUNT	7,858.20	
124-39910-000	FUND BALANCE		-4,883.50
	Current Year Revenue/Expense		-2,974.70
	Fund totals:	7,858.20	-7,858.20

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 125 MUNICIPAL JURY FUND

Account Number	Description	Debit	Credit
125-10130-000	CONSOLIDATED CASH ACCOUNT	157.34	
125-39910-000	FUND BALANCE		-97.85
	Current Year Revenue/Expense		-59.49
	Fund totals:	-----157.34	-----157.34

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 127 GRANT FUND

Account Number	Description	Debit	Credit
127-10120-000	CASH/INVESTMENT ACCOUNT	352,100.56	
127-39910-000	FUND BALANCE		-588,612.22
	Current Year Revenue/Expense	236,511.66	
	Fund totals:	588,612.22	-588,612.22

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 128 I & S 2017 C0

Account Number	Description	Debit	Credit
128-10130-000	CONSOLIDATED CASH ACCOUNT	215,585.00	
	Current Year Revenue/Expense		-215,585.00
	Fund totals:	<u>215,585.00</u>	<u>-215,585.00</u>

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 130 MUSEUM DONATION FUND

Account Number	Description	Debit	Credit
130-10130-000	CONSOLIDATED CASH ACCOUNT	35,263.10	
	Current Year Revenue/Expense		-35,263.10
	Fund totals:	<u>35,263.10</u>	<u>-35,263.10</u>

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 150 POLICE DRUG ENFORCEMENT FUND

Account Number	Description	Debit	Credit
150-10120-000	CASH/INVESTMENT ACCOUNT	16,188.28	
	Current Year Revenue/Expense		-16,188.28
	Fund totals:	<u>16,188.28</u>	<u>-16,188.28</u>

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 151 POLICE DEPT WORKING FUND

Account Number	Description	Debit	Credit
151-10130-000	CONSOLIDATED CASH ACCOUNT	32,420.28	
	Current Year Revenue/Expense		-32,420.28
	Fund totals:	<u>32,420.28</u>	<u>-32,420.28</u>

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 152 FIRE DEPT CAPITAL FUND

Account Number	Description	Debit	Credit
152-10130-000	CONSOLIDATED CASH ACCOUNT	126,024.64	
	Current Year Revenue/Expense		-126,024.64
	Fund totals:	<u>126,024.64</u>	<u>-126,024.64</u>

City of Mineola
 Balance Sheet
 Period Ending: 6/2022

Fund: 191 Consolidated Cash

Account Number	Description	Debit	Credit
191-10130-000	CONSOLIDATED CASH ACCOUNT	12,411,663.71	
191-10155-000	INVESTMENT ACCOUNT	1,610,110.83	
191-21001-000	CONSOLIDATED EQUITY-GENERAL		-1,916,098.73
191-21002-000	CONSOLIDATED EQUITY-WATER		-1,571,723.60
191-21005-000	CONS. EQUITY-DEBT SVC FUND STR		-290,413.49
191-21008-000	CONS. EQUITY-I&S 2009		-141,810.39
191-21009-000	CONS. EQUITY-WAT & SEWER CONST		-8,266,947.90
191-21011-000	CONS. EQUITY-2014 C.O. I&S		-223,167.93
191-21015-000	CONS. EQUITY-MINEOLA EDC		-1,030,246.82
191-21016-000	CONS. EQUITY-I&S 2014 REFNDING		-86,293.19
191-21018-000	CONS. EQUITY-NATURAL RESOURCES		-51,389.66
191-21021-000	CONS. EQUITY-MARKETING/TOURISM		-19,010.35
191-21022-000	CONS. EQUITY-COURT SECURITY		-4,566.68
191-21023-000	CONS. EQUITY-COURT TECHNOLOGY		-2,797.24
191-21024-000	CONS. EQUITY-TRUANCY PREVENTIN		-7,858.20
191-21025-000	CONS. EQUITY-MUNICIPAL JURY FU		-157.34
191-21028-000	CONS. EQUITY-I&S 2017 CO		-215,585.00
191-21030-000	CONS. EQUITY-MUSEUM		-35,263.10
191-21051-000	CONS. EQUITY - PD WORKING FUND		-32,420.28
191-21052-000	CONS. EQUITY - FD CAP FUND		-126,024.64
Current Year Revenue/Expense			
		Fund totals:	14,021,774.54 -14,021,774.54

City of Mineola
Balance Sheet
Period Ending: 6/2022

Fund: 199 Conversion

Account Number	Description	Debit	Credit
Current Year Revenue/Expense			
	Fund totals:	.00	.00
	*****	End of Report	*****

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 101	GENERAL FUND						
	GENERAL FUND REVENUE						
101-41001-000	CURRENT YEAR TAXES	\$ (1,274,320.16)	\$ (1,300,000.00)	\$ (1,300,000.00)	\$ (1,246,866.95)	\$ (1,221,302.82)	\$ (1,134,407.58)
101-41002-000	CURRENT YEAR DELINQU	\$ (38,275.10)	\$ (35,000.00)	\$ (45,000.00)	\$ (46,267.62)	\$ (40,037.26)	\$ (43,597.72)
	TOTAL TAX COLLECTION	\$ (1,312,595.26)	\$ (1,335,000.00)	\$ (1,345,000.00)	\$ (1,293,134.57)	\$ (1,261,340.08)	\$ (1,178,005.30)
101-41120-000	PENALTY / INTEREST	\$ (56,235.21)	\$ (43,000.00)	\$ (58,841.00)	\$ (57,038.33)	\$ (48,252.51)	\$ (49,541.64)
101-41140-000	FRANCHISE FEES	\$ (190,728.08)	\$ (240,000.00)	\$ (250,000.00)	\$ (231,784.66)	\$ (228,780.54)	\$ (231,948.37)
101-41145-000	REFUSE COLLECTIONS	\$ (579,568.49)	\$ (700,000.00)	\$ (700,000.00)	\$ (753,188.17)	\$ (731,995.45)	\$ (727,723.91)
101-41155-000	CREDIT CARD FEE INCO	\$ (1,389.25)	\$ (100.00)	\$ (2,000.00)	\$ 2,050.46	\$ 736.95	\$ (1,122.94)
101-42045-000	ALCOHOL BEVERAGE FEE	\$ (691.25)	\$ (1,300.00)	\$ (1,000.00)	\$ (2,150.00)	\$ (960.00)	\$ (2,530.00)
101-42070-000	FINES	\$ (221,347.90)	\$ (280,000.00)	\$ (290,500.00)	\$ (268,405.23)	\$ (256,319.18)	\$ (348,607.15)
101-42120-000	SALES TAX RECEIPTS	\$ (1,405,543.24)	\$ (1,741,350.00)	\$ (1,836,546.00)	\$ (1,711,941.42)	\$ (1,581,273.74)	\$ (1,487,910.49)
101-42125-000	1/2 CENT SALES TAX R		\$ (870,680.00)		\$ (842,776.70)	\$ (790,636.89)	\$ (722,205.91)
101-42126-000	ALCOHOL BEVERAGE TAX	\$ (14,084.76)	\$ (10,000.00)	\$ (18,710.00)	\$ (15,073.27)	\$ (10,462.92)	\$ (11,477.93)
101-42160-000	ANIMAL SHELTER DONAT	\$ (100.00)			\$ -	\$ -	\$ -
101-42175-000	ANIMAL SHELTER - FIN	\$ (7,808.88)	\$ (8,000.00)	\$ (8,000.00)	\$ (10,726.14)	\$ (7,511.18)	\$ (11,122.68)
101-42180-000	INTEREST INCOME	\$ (11,240.01)	\$ (30,000.00)	\$ (10,000.00)	\$ (23,992.84)	\$ (76,071.00)	\$ (111,314.00)
101-42250-000	BUILDING PERMITS	\$ (39,229.36)	\$ (30,000.00)	\$ (53,000.00)	\$ (41,013.44)	\$ (25,181.35)	\$ (53,907.67)
101-42260-000	ZONING FEES	\$ (700.00)	\$ (300.00)	\$ (600.00)	\$ (600.00)	\$ (300.00)	\$ (400.00)
101-42265-000	BURNING PERMITS	\$ (340.00)	\$ (300.00)	\$ (350.00)	\$ (250.00)	\$ (260.00)	\$ (190.00)
	OPERATAING REVENUE	\$ (2,529,006.43)	\$ (3,955,030.00)	\$ (3,229,547.00)	\$ (3,956,889.74)	\$ (3,757,267.81)	\$ (3,760,002.69)
101-42300-000	DONATIONS - MAIN STR	\$ (17,986.52)	\$ (14,363.00)	\$ (17,000.00)	\$ (9,271.30)	\$ (6,140.91)	\$ (694.04)
101-42300-000-SLP	DONATIONS - MAIN STR						\$ (600.00)
101-42300-000-WINE	DONATIONS - MAIN STR					\$ 15.00	\$ (55,734.27)
101-42325-000	DONATIONS - MUSEUM	\$ (3,686.17)	\$ (15,800.00)	\$ (15,800.00)	\$ (10,557.00)	\$ (4,498.90)	\$ (952.81)
101-42325-000-BAKED	DONATIONS - MUSEUM					\$ (3,870.57)	\$ (3,647.00)
101-42330-000	DONATIONS - LANDMARK	\$ (5,724.84)	\$ (5,000.00)	\$ (5,000.00)	\$ (5,986.34)	\$ (3,926.80)	\$ (16,970.12)
101-42330-000-RRP	DONATIONS - LANDMARK	\$ (14,412.05)	\$ (5,000.00)	\$ (15,000.00)	\$ (9,896.26)	\$ (9,673.90)	\$ (6,834.11)
101-42331-000	DONATION - LAKE COUN				\$ (1,500.00)	\$ (3,000.00)	
101-42400-000	MEREDITH GRANT INCOM	\$ (91,024.61)	\$ (195,597.00)	\$ (195,597.00)	\$ (116,159.27)	\$ (557,655.54)	\$ (10,620.88)
101-42411-000	DONATIONS - POLICE D	\$ (542.00)	\$ (2,500.00)	\$ (2,500.00)	\$ (2,115.00)	\$ (5,982.86)	\$ (470.00)

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
101-42412-000	DONATIONS - FIREWORK	\$ (1,725.00)	\$ (5,000.00)	\$ (5,000.00)	\$ (1,250.00)	\$ (1,000.00)	\$ (3,350.00)
101-43413-000	COUNTY FIRE SUBSIDY	\$ (54,529.00)	\$ (52,529.00)	\$ (54,529.00)	\$ (52,529.00)	\$ (52,529.00)	\$ (52,529.00)
101-43414-000	GRANT - STATEWIDE EM		\$ (256,473.00)	\$ (256,473.00)			
101-43490-000	GRANT - FEDERAL				\$ (311,534.00)	\$ (53,273.00)	
101-43505-000	MISCELLANEOUS INCOME	\$ (25,254.54)	\$ (8,000.00)	\$ (24,000.00)	\$ (14,954.49)	\$ (7,862.74)	\$ (9,316.14)
101-43536-000	INSURANCE REIMBURSEM	\$ (31,408.70)	\$ (31,149.33)	\$ (31,149.33)	\$ (157,192.08)	\$ (1,435.07)	\$ (34,727.33)
101-43545-000	PRIOR YEAR EXCESS		\$ (40,000.00)			\$ (31,897.71)	
101-43600-000	TRANSFER IN	\$ (100.00)					\$ (6,425.08)
101-44130-000	LEASES	\$ (19,800.00)	\$ (25,000.00)	\$ (26,000.00)	\$ (31,904.50)	\$ (28,754.50)	\$ (32,430.00)
101-44131-000	LEASE/LOAN PROCEEDS				\$ (57,175.88)	\$ (49,907.28)	\$ (92,179.74)
101-44210-000	SALE OF CITY ASSETS		\$ (1,000.00)	\$ (1,000.00)	\$ (56,216.77)	\$ (30,229.29)	\$ (44.40)
101-43700-011	TRANSFER IN - MEDC	\$ (15,000.00)	\$ (20,000.00)	\$ (20,000.00)	\$ (20,000.00)	\$ (20,000.00)	\$ (76,083.25)
	MISC. GENERAL INCOME	\$ (281,193.43)	\$ (677,411.33)	\$ (669,048.33)	\$ (858,241.89)	\$ (871,623.07)	\$ (403,608.17)
	Total General Fund Revenues	\$ (4,122,795.12)	\$ (5,967,441.33)	\$ (5,243,595.33)	\$ (6,108,266.20)	\$ (5,890,230.96)	\$ (5,341,616.16)
	GENERAL FUND EXPENSES						
	POLICE DEPARTMENT						
101-51001-006	SALARIES & WAGES SUP	\$ 64,024.96	\$ 197,370.00	\$ 199,798.00	\$ 86,715.75	\$ 129,902.03	\$ 132,007.85
101-51010-006	SALARIES & WAGES LAB	\$ 679,164.54	\$ 849,696.00	\$ 846,554.00	\$ 863,314.47	\$ 887,023.48	\$ 824,063.78
101-51020-006	OVERTIME	\$ 15,496.53	\$ 20,442.00	\$ 20,442.00	\$ 28,268.73	\$ 22,576.63	\$ 19,613.22
101-51030-006	LONGEVITY	\$ 9,513.00	\$ 11,025.00	\$ 10,206.00	\$ 5,152.00	\$ 5,744.00	\$ 5,652.00
101-51100-006	CONTRIBUTIONS TO TRM	\$ 82,479.49	\$ 107,231.00	\$ 106,505.00	\$ 106,663.79	\$ 48,012.19	\$ 41,841.88
101-51110-006	FICA EXPENSE	\$ 45,389.20	\$ 63,848.00	\$ 63,324.00	\$ 61,701.79	\$ 60,862.44	\$ 53,277.50
101-51115-006	MEDICARE EXPENSE	\$ 10,615.21	\$ 14,933.00	\$ 14,811.00	\$ 14,430.28	\$ 14,233.97	\$ 13,096.18
101-51150-006	UNEMPLOYMENT TAX EXP	\$ 705.66	\$ 5,544.00	\$ 5,544.00	\$ 5,525.39	\$ 3,175.63	\$ 293.23
101-51210-006	INSURANCE - MEDICAL	\$ 149,178.52	\$ 187,240.00	\$ 205,625.00	\$ 173,639.09	\$ 204,958.76	\$ 207,534.65
101-51216-006	DEDUCTIBLE REIMBURSE				\$ 1,189.79		
101-51220-006	INSURANCE - WORKERS	\$ 21,567.00	\$ 21,567.00	\$ 21,517.00	\$ 20,383.00	\$ 21,686.10	\$ (101.50)
101-51225-006	TELEMEDICINE EXPENSE	\$ 1,800.00	\$ 1,800.00	\$ 1,800.00	\$ 1,710.00	\$ 2,307.10	
101-51235-006	HEALTH SAVINGS PLAN	\$ 5,130.79	\$ 20,000.00	\$ 20,000.00	\$ 33,846.22	\$ 21,317.37	
	PERSONNEL SERVICES	\$ 1,085,064.90	\$ 1,500,696.00	\$ 1,516,126.00	\$ 1,402,540.30	\$ 1,421,799.70	\$ 1,297,278.79

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
101-52050-006	OFFICE SUPPLIES	\$ 2,834.46	\$ 2,500.00	\$ 2,800.00	\$ 2,638.05	\$ 3,005.20	\$ 3,317.63
101-52054-006	COMMUNITY SERVICES	\$ 113.91	\$ 1,500.00	\$ 1,500.00	\$ 809.94	\$ 2,734.12	\$ 865.15
101-52200-006	FUEL - GASOLINE	\$ 33,429.67	\$ 35,000.00	\$ 35,000.00	\$ 31,044.82	\$ 26,365.97	\$ 32,744.72
101-52400-006	CLEANING/SANITATION	\$ 160.71	\$ 1,800.00	\$ 1,800.00	\$ 1,967.74	\$ 961.27	\$ 600.25
101-52500-006	CLOTHING SUPPLIES	\$ (483.68)	\$ 1,500.00	\$ 1,500.00	\$ 1,098.12	\$ 3,090.13	\$ 972.01
101-52600-006	OPERATING SUPPLIES	\$ 2,543.88	\$ 2,000.00	\$ 2,550.00	\$ 32,141.35	\$ 2,507.00	\$ 3,651.52
101-52700-006	ANIMAL SHELTER OPERA	\$ 9,328.28	\$ 8,000.00	\$ 8,500.00	\$ 9,572.17	\$ 12,031.76	\$ 12,703.45
	OPERATING SUPPLIES	\$ 47,927.23	\$ 52,300.00	\$ 53,650.00	\$ 79,272.19	\$ 50,695.45	\$ 54,854.73
101-53033-006	MARKETING/ADVERTISIN	\$ 36.00	\$ 500.00	\$ 500.00	\$ 392.00	\$ 566.00	\$ 270.60
101-53050-006	PROFESSIONAL SERVICE	\$ 3,370.54	\$ 4,000.00	\$ 4,000.00	\$ 2,440.30	\$ 3,019.09	\$ 3,678.76
101-53052-006	INVESTIGATIONS(DRUG	\$ 1,364.97	\$ 3,500.00	\$ 3,500.00	\$ 3,762.41	\$ 2,239.44	\$ 3,198.79
101-53200-006	COMMUNICATIONS - TEL	\$ 7,904.49	\$ 9,000.00	\$ 9,000.00	\$ 10,618.93	\$ 9,929.81	\$ 25,814.84
101-53210-006	COMMUNICATIONS - RAD	\$ 610.00	\$ 1,200.00	\$ 1,200.00	\$ 385.00	\$ 849.70	\$ (9,633.75)
101-53220-006	POSTAGE	\$ 16.15	\$ 100.00	\$ 100.00	\$ 113.45	\$ 45.40	\$ 76.43
101-53230-006	UTILITIES-GAS/ELECTR	\$ 5,132.97	\$ 6,000.00	\$ 6,000.00	\$ 6,465.69	\$ 3,336.95	\$ 4,242.23
101-53300-006	SCHOOLS/CONVENTION/T	\$ (445.89)	\$ 6,000.00	\$ 6,000.00	\$ 5,915.89	\$ 4,644.64	\$ (136.94)
101-53330-006	PRINTING & BONDING	\$ 205.09	\$ 1,000.00	\$ 1,000.00	\$ 1,466.67	\$ 262.16	\$ 548.00
101-53335-006	COPY MACHINE MAINTEN	\$ 1,411.08	\$ 2,500.00	\$ 2,500.00	\$ 1,997.21	\$ 2,057.42	\$ 443.64
101-53500-006	DUES & SUBSCRIPTIONS	\$ 520.00	\$ 1,000.00	\$ 1,000.00	\$ 604.00	\$ 3,019.68	\$ 685.95
101-53550-006	COMPUTER SOFTWARE &	\$ 21,624.88	\$ 21,000.00	\$ 21,000.00	\$ 20,024.88	\$ 9,974.88	\$ 9,974.88
101-53756-006	MEREDITH GRANT EXPEN	\$ 35,364.69	\$ 23,500.00	\$ 36,000.00	\$ 65,604.48	\$ 55,065.84	
	CONTRACTUAL SERVICES	\$ 77,114.97	\$ 79,300.00	\$ 91,800.00	\$ 119,790.91	\$ 95,011.01	\$ 39,163.43
101-54050-006	BUILDING REPAIR		\$ 6,000.00	\$ 6,000.00	\$ 1,589.20	\$ 23,903.33	\$ 5,128.83
101-55010-006	FURNITURE & FIXTURE	\$ 70.20	\$ 3,500.00	\$ 3,500.00	\$ 348.30		
101-55040-006	AUTO/TRUCK REPAIR	\$ 19,208.13	\$ 12,000.00	\$ 20,000.00	\$ 15,057.97	\$ 26,811.76	\$ 14,216.97
101-55100-006	HEATING & COOLING RE	\$ 2,212.12	\$ 500.00	\$ 2,300.00		\$ 312.00	\$ 522.25
101-55300-006	MINOR TOOLS & EQUIPM	\$ 148.00	\$ 1,000.00	\$ 1,000.00	\$ 468.98	\$ 18,325.49	\$ 10,161.52
	REPAIRS	\$ 21,638.45	\$ 23,000.00	\$ 32,800.00	\$ 17,464.45	\$ 69,352.58	\$ 30,029.57
101-56550-006	COMPUTER EQUIPMENT	\$ 257.40	\$ 6,500.00	\$ 6,500.00	\$ 78,069.94	\$ 707.32	\$ 28,475.00
101-56700-006	VEHICLES PURCHASE					\$ 133,068.01	\$ 33,718.19

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
101-56999-006	CAPITAL OUTLAY					\$ 8,213.00	
	CAPITAL EXPENDITURES	\$ 257.40	\$ 6,500.00	\$ 6,500.00	\$ 78,069.94	\$ 141,988.33	\$ 62,193.19
101-57800-006	CAPITAL LEASE - PRIN	\$ 48,440.03	\$ 48,266.17	\$ 48,440.03	\$ 46,725.17	\$ 29,626.00	\$ 32,833.29
101-57810-006	CAPITAL LEASE - INTE	\$ 1,966.97	\$ 2,306.19	\$ 1,966.97	\$ 3,847.19	\$ 2,962.34	\$ 468.48
	DEBT	\$ 50,407.00	\$ 50,572.36	\$ 50,407.00	\$ 50,572.36	\$ 32,588.34	\$ 33,301.77
	*TOTAL POLICE	\$ 1,282,409.95	\$ 1,712,368.36	\$ 1,751,283.00	\$ 1,747,710.15	\$ 1,811,435.41	\$ 1,516,821.48
	FIRE DEPARTMENT						
101-51001-007	SALARIES & WAGES SUP	\$ 53,227.44	\$ 77,079.00	\$ 77,072.00	\$ 74,639.96	\$ 68,231.18	\$ 63,766.25
101-51010-007	SALARIES & WAGES LAB	\$ 110,880.09	\$ 149,080.00	\$ 149,074.00	\$ 137,184.70	\$ 150,427.52	\$ 148,807.11
101-51030-007	LONGEVITY	\$ 4,844.00	\$ 5,117.00	\$ 6,594.00	\$ 2,592.00	\$ 2,384.00	\$ 2,208.00
101-51100-007	CONTRIBUTIONS TO TRM	\$ 18,265.04	\$ 24,400.00	\$ 24,554.00	\$ 23,570.42	\$ 10,129.50	\$ 9,118.92
101-51110-007	FICA EXPENSE	\$ 10,135.17	\$ 13,929.00	\$ 14,192.00	\$ 13,018.50	\$ 12,528.12	\$ 11,868.13
101-51115-007	MEDICARE EXPENSE	\$ 2,370.37	\$ 3,258.00	\$ 3,319.00	\$ 3,044.62	\$ 2,929.94	\$ 2,775.60
101-51150-007	UNEMPLOYMENT TAX EXP	\$ (42.27)	\$ 1,008.00	\$ 1,008.00	\$ 937.80	\$ 566.79	\$ 34.55
101-51210-007	INSURANCE - MEDICAL	\$ 17,860.93	\$ 37,577.00	\$ 29,561.00	\$ 31,998.67	\$ 40,780.98	\$ 56,079.83
101-51216-007	DEDUCTIBLE REIMBURSE					\$ 7,628.95	
101-51220-007	INSURANCE - WORKERS	\$ 4,336.00	\$ 4,336.00	\$ 4,363.00	\$ 4,027.00	\$ 4,103.00	
101-51221-007	WORKERS COMP - VOLUN		\$ 5,407.00	\$ 5,407.00	\$ 5,376.00	\$ 5,376.00	\$ 5,376.00
101-51225-007	TELEMEDICINE EXPENSE	\$ 1,259.00	\$ 360.00	\$ 360.00	\$ 1,170.00	\$ 446.90	
101-51235-007	HEALTH SAVINGS PLAN	\$ 1,084.79	\$ 4,000.00	\$ 4,000.00	\$ 5,413.34	\$ 3,682.63	
	PERSONNEL SERVICES	\$ 224,220.56	\$ 325,551.00	\$ 319,504.00	\$ 302,973.01	\$ 309,215.51	\$ 300,034.39
101-52050-007	OFFICE SUPPLIES		\$ 200.00	\$ 200.00	\$ 82.43	\$ 185.60	\$ 1,141.32
101-52052-007	VOLUNTEER FIRE DEPT	\$ 12,720.00	\$ 22,000.00	\$ 22,000.00	\$ 14,468.00	\$ 15,012.00	\$ 15,404.00
101-52053-007	RETIREMENT - VOL FIR	\$ 4,470.00	\$ 10,000.00	\$ 10,000.00	\$ 8,796.00	\$ 8,580.00	\$ 9,070.32
101-52100-007	CHEMICALS - GENERAL	\$ 2,176.97	\$ 2,500.00	\$ 2,500.00	\$ 1,450.00	\$ 1,500.00	\$ 220.00
101-52200-007	FUEL - GASOLINE	\$ 6,771.55	\$ 15,000.00	\$ 15,000.00	\$ 9,026.75	\$ 6,056.05	\$ 6,529.53
101-52205-007	FUEL - DIESEL	\$ 1,404.01		\$ 2,000.00			
101-52400-007	CLEANING/SANITATION	\$ 205.62	\$ 750.00	\$ 750.00	\$ 238.48	\$ 509.49	\$ 196.09
101-52500-007	CLOTHING SUPPLIES	\$ 3,237.51	\$ 13,500.00	\$ 13,500.00	\$ 11,404.71	\$ 2,897.63	\$ 3,593.81

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
	OPERATING EXPENSES	\$ 30,985.66	\$ 63,950.00	\$ 65,950.00	\$ 45,466.37	\$ 34,740.77	\$ 36,155.07
101-53045-007	GENERATOR FEES & MAI	\$ 2,626.99	\$ 6,000.00	\$ 6,000.00	\$ 3,823.18	\$ 5,610.49	\$ 4,192.52
101-53050-007	PROFESSIONAL SERVICE	\$ 360.00	\$ 400.00	\$ 400.00	\$ 249.00	\$ 270.00	\$ 206.60
101-53200-007	COMMUNICATIONS - TEL	\$ 1,146.08	\$ 2,000.00	\$ 2,000.00	\$ 1,702.21	\$ 1,631.24	\$ 2,068.48
101-53210-007	COMMUNICATIONS - RAD	\$ 6,475.23	\$ 11,000.00	\$ 9,500.00	\$ 9,577.41	\$ 3,671.49	\$ 4,500.05
101-53230-007	UTILITIES-GAS/ELECTR	\$ 4,760.08	\$ 6,000.00	\$ 6,000.00	\$ 6,492.45	\$ 4,221.48	\$ 4,928.54
101-53300-007	SCHOOLS/CONVENTION/T	\$ 66.39	\$ 5,000.00	\$ 3,000.00	\$ (642.52)	\$ 970.03	\$ 3,568.20
101-53310-007	FREIGHT	\$ 109.02	\$ 200.00	\$ 200.00	\$ 46.78	\$ 85.88	\$ 48.73
101-53335-007	COPY MACHINE MAINTEN	\$ 1,096.68	\$ 1,800.00	\$ 1,800.00	\$ 703.16	\$ 758.16	\$ 766.92
101-53340-007	INSURANCE - LIABILIT		\$ 2,705.00	\$ 2,705.00	\$ 2,638.00	\$ 2,607.00	\$ 2,476.86
101-53500-007	DUES & SUBSCRIPTIONS	\$ 3,199.31	\$ 4,600.00	\$ 4,600.00	\$ 3,272.87	\$ 3,996.52	\$ 3,245.37
101-53555-007	EQUIPMENT LEASES & R						
101-53605-007	PYROTECHNICS	\$ 5,175.00	\$ 5,000.00	\$ 5,200.00	\$ 874.69	\$ 4,950.00	\$ 4,950.00
101-53613-007	AIR QUALITY	\$ 110.16	\$ 600.00	\$ 600.00	\$ 445.90	\$ 570.00	\$ 547.81
101-53615-007	ETCOG	\$ 3,023.30	\$ 3,200.00	\$ 3,200.00	\$ 1,023.30	\$ 3,023.30	\$ 3,014.20
101-53655-007	RADIO TOWER CONSTRUC	\$ 178,109.24	\$ 296,473.00	\$ 296,473.00			
101-53756-007	MEREDITH GRANT EXPEN					\$ 59,721.00	\$ 88,735.73
101-53820-007	PROPERTY TAX EXPENSE					\$ 3,848.48	\$ 4,354.23
	CONTRACTUAL SERVICES	\$ 206,257.48	\$ 344,978.00	\$ 341,678.00	\$ 30,206.43	\$ 95,935.07	\$ 127,604.24
101-54050-007	BUILDING REPAIR	\$ 5,949.74	\$ 13,000.00	\$ 6,000.00	\$ 4,417.32	\$ 5,271.60	\$ 2,831.20
101-55020-007	MACHINERY & TOOL REP	\$ 20.52	\$ 400.00	\$ 300.00	\$ 505.78	\$ 185.94	\$ 70.60
101-55030-007	INSTRUMENT & APPARAT						
101-55040-007	AUTO/TRUCK REPAIR	\$ 30,557.45	\$ 40,000.00	\$ 40,000.00	\$ 42,639.56	\$ 34,364.60	\$ 21,758.73
101-55300-007	MINOR TOOLS & EQUIPM	\$ 6,797.13	\$ 7,000.00	\$ 6,000.00	\$ 7,673.92	\$ 32,367.23	\$ 15,526.56
	REPAIRS	\$ 43,324.84	\$ 60,400.00	\$ 52,300.00	\$ 55,236.58	\$ 72,189.37	\$ 40,187.09
101-56505-007	EQUIPMENT	\$ 9,427.66	\$ 8,000.00	\$ 9,500.00	\$ 7,567.90	\$ 5,029.00	\$ 4,556.20
101-56550-007	COMPUTER EQUIPMENT		\$ 1,000.00	\$ 1,000.00	\$ 639.40	\$ 445.64	\$ 4,503.00
101-56700-007	VEHICLES PURCHASE				\$ 57,175.88	\$ 6,227.98	
	CAPITAL EXPENDITURES	\$ 9,427.66	\$ 9,000.00	\$ 10,500.00	\$ 65,383.18	\$ 11,702.62	\$ 9,059.20
101-57800-007	CAPITAL LEASE - PRIN	\$ 24,035.26	\$ 29,480.30	\$ 29,480.30	\$ 18,430.17	\$ 41,690.64	\$ 39,933.50

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
101-57810-007	CAPITAL LEASE - INTE	\$ 3,177.46	\$ 3,429.22	\$ 3,429.22	\$ 3,251.73	\$ 2,791.81	\$ 4,548.95
	DEBT	\$ 27,212.72	\$ 32,909.52	\$ 32,909.52	\$ 21,681.90	\$ 44,482.45	\$ 44,482.45
	*TOTAL FIRE	\$ 541,428.92	\$ 836,788.52	\$ 822,841.52	\$ 520,947.47	\$ 568,265.79	\$ 557,522.44
	STREET DEPARTMENT						
101-51001-008	SALARIES & WAGES SUP	\$ 34,616.23	\$ 33,113.00	\$ 26,425.00	\$ 26,207.52	\$ 25,340.76	\$ 23,506.56
101-51010-008	SALARIES & WAGES LAB	\$ 175,846.23	\$ 246,507.00	\$ 266,376.00	\$ 210,286.22	\$ 262,444.93	\$ 246,154.28
101-51020-008	OVERTIME	\$ 1,127.19	\$ 9,177.00	\$ 9,177.00	\$ 429.97	\$ 1,738.61	\$ 1,585.01
101-51030-008	LONGEVITY	\$ 3,122.00	\$ 3,577.00	\$ 2,702.00	\$ 2,157.20	\$ 1,889.60	\$ 2,012.40
101-51100-008	CONTRIBUTIONS TO TRM	\$ 21,683.86	\$ 29,530.00	\$ 29,069.00	\$ 24,813.07	\$ 13,285.36	\$ 11,788.17
101-51110-008	FICA EXPENSE	\$ 12,991.03	\$ 16,652.00	\$ 17,925.00	\$ 14,743.90	\$ 17,015.64	\$ 15,712.34
101-51115-008	MEDICARE EXPENSE	\$ 3,038.19	\$ 3,894.00	\$ 4,189.00	\$ 3,448.18	\$ 3,979.69	\$ 3,674.48
101-51120-008	AUTO ALLOWANCE					\$ 150.00	\$ 1,800.00
101-51150-008	UNEMPLOYMENT TAX EXP	\$ 461.91	\$ 1,865.00	\$ 2,412.00	\$ 1,856.42	\$ 1,215.94	\$ 81.64
101-51210-008	INSURANCE - MEDICAL	\$ 37,496.41	\$ 82,666.00	\$ 60,454.00	\$ 51,685.44	\$ 55,040.72	\$ 88,168.68
101-51220-008	INSURANCE - WORKERS	\$ 14,333.00	\$ 14,333.00	\$ 15,771.00	\$ 15,283.00	\$ 16,308.00	
101-51225-008	TELEMEDICINE EXPENSE	\$ 657.00	\$ 657.00	\$ 662.00	\$ 630.00	\$ 948.10	
101-51235-008	HEALTH SAVINGS PLAN	\$ 3,567.86	\$ 7,300.00	\$ 7,350.00	\$ 13,057.91	\$ 8,299.99	
	PERSONNEL SERVICES	\$ 308,940.91	\$ 449,271.00	\$ 442,512.00	\$ 364,598.83	\$ 407,657.34	\$ 394,483.56
101-52050-008	OFFICE SUPPLIES	\$ 50.97	\$ 200.00	\$ 200.00	\$ 73.56	\$ 53.00	
101-52100-008	CHEMICALS - GENERAL	\$ 299.90	\$ 1,000.00	\$ 1,000.00	\$ 206.80	\$ 647.59	\$ 822.00
101-52200-008	FUEL - GASOLINE	\$ 7,174.42	\$ 7,500.00	\$ 9,500.00	\$ 6,355.90	\$ 6,745.44	\$ 15,556.59
101-52205-008	FUEL - DIESEL	\$ 8,681.18	\$ 10,500.00	\$ 10,500.00	\$ 10,291.09	\$ 7,457.21	\$ 7,041.73
101-52210-008	AUTOMOTIVE SUPPLIES	\$ 1,454.77	\$ 2,000.00	\$ 2,100.00	\$ 1,503.52	\$ 4,327.92	\$ 1,512.38
101-52400-008	CLEANING/SANITATION	\$ 95.16	\$ 250.00	\$ 250.00	\$ 290.10	\$ 307.02	\$ 76.80
101-52500-008	CLOTHING SUPPLIES	\$ 2,669.24	\$ 3,500.00	\$ 3,800.00	\$ 2,919.71	\$ 2,189.58	\$ 3,441.75
101-52535-008	SHOP SUPPLIES	\$ 1,110.55	\$ 2,000.00	\$ 2,000.00	\$ 868.63	\$ 1,152.85	\$ 1,938.38
101-52545-008	SAFETY EQUIPMENT		\$ 2,500.00	\$ 2,500.00	\$ 1,100.39	\$ 1,708.74	\$ 2,158.42
101-52600-008	OPERATING SUPPLIES	\$ 1,508.68	\$ 1,500.00	\$ 1,500.00	\$ 1,423.55	\$ 1,709.51	\$ 797.16
	OPERATING EXPENSES	\$ 23,044.87	\$ 30,950.00	\$ 33,350.00	\$ 25,033.25	\$ 26,298.86	\$ 33,345.21

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
101-53002-008	SOLID WASTE COLLECTI	\$ 366,327.41	\$ 490,000.00	\$ 490,000.00	\$ 535,595.96	\$ 536,688.76	\$ 519,557.48
101-53015-008	SURVEY/EASEMENT FEE						
101-53020-008	ENGINEERING FEES	\$ 4,540.00	\$ 13,000.00	\$ 13,000.00		\$ 2,210.00	\$ 6,426.58
101-53020-008-100188	ENGINEERING FEES	\$ 32,636.63	\$ 40,000.00	\$ 29,036.63			
101-53033-008	MARKETING/ADVERTISIN		\$ 500.00	\$ 500.00			
101-53050-008	PROFESSIONAL SERVICE	\$ 277.10	\$ 2,500.00	\$ 2,500.00	\$ 90.00	\$ 162.50	\$ 156.00
101-53070-008	TEMPORARY STAFFING S	\$ 4,305.00	\$ 5,000.00	\$ 5,000.00	\$ 27,965.00	\$ 12,757.50	\$ 17,393.25
101-53200-008	COMMUNICATIONS - TEL	\$ 2,449.55	\$ 3,200.00	\$ 3,200.00	\$ 4,645.36	\$ 3,320.23	\$ 2,853.89
101-53230-008	UTILITIES-GAS/ELECTR	\$ 49,183.22	\$ 61,000.00	\$ 61,000.00	\$ 67,267.08	\$ 67,733.92	\$ 74,175.39
101-53300-008	SCHOOLS/CONVENTION/T		\$ 1,000.00	\$ 1,000.00		\$ 5.89	
101-53310-008	FREIGHT	\$ 431.64	\$ 500.00	\$ 500.00			
101-53335-008	COPY MACHINE MAINTEN	\$ 306.68	\$ 800.00	\$ 700.00	\$ 372.30	\$ 494.55	\$ 440.97
101-53500-008	DUES & SUBSCRIPTIONS		\$ 200.00	\$ 200.00			
101-53555-008	EQUIPMENT LEASES & R	\$ 340.00	\$ 4,000.00	\$ 2,000.00	\$ 585.00	\$ 1,370.00	\$ 958.20
101-53610-008	CUSTODIAL SERVICES						\$ 2,171.00
101-53756-008	MEREDITH GRANT EXPEN	\$ 9,536.80	\$ 149,297.00	\$ 149,297.00		\$ 194,681.43	
	CONTRACTUAL SERVICES	\$ 470,334.03	\$ 770,997.00	\$ 757,933.63	\$ 636,520.70	\$ 819,424.78	\$ 624,132.76
101-54050-008	BUILDING REPAIR	\$ 1,410.09	\$ 5,000.00	\$ 5,000.00	\$ 2,847.78	\$ 6,325.40	\$ 4,170.00
101-54205-008	CRUSHED ROCK	\$ 2,477.55	\$ 5,000.00	\$ 4,000.00	\$ 4,900.00	\$ 4,500.00	
101-54220-008	STREET SIGNS & MARKI	\$ 3,864.56	\$ 5,000.00	\$ 4,000.00	\$ 2,534.29	\$ 8,828.35	\$ 3,338.00
101-55020-008	MACHINERY & TOOL REP	\$ 17,498.83	\$ 19,500.00	\$ 19,500.00	\$ 17,783.23	\$ 19,861.63	\$ 18,385.47
101-55040-008	AUTO/TRUCK REPAIR	\$ 19,238.58	\$ 10,000.00	\$ 23,000.00	\$ 8,383.29	\$ 22,162.53	\$ 22,099.69
101-55300-008	MINOR TOOLS & EQUIPM	\$ 2,977.45	\$ 2,500.00	\$ 4,200.00	\$ 1,730.86	\$ 11,331.09	\$ 11,266.94
	REPAIRS	\$ 47,467.06	\$ 47,000.00	\$ 59,700.00	\$ 38,179.45	\$ 73,009.00	\$ 59,260.10
101-56100-008	PARK IMPROVEMENTS				\$ 849.65	\$ 20,448.80	\$ 31,930.22
101-56150-008	STRUCTURE REMOVAL		\$ 15,000.00	\$ 15,000.00	\$ 3,539.99	\$ 9,443.71	
101-56155-008	TREE REMOVAL	\$ 4,460.00	\$ 7,500.00	\$ 6,000.00	\$ 1,700.00	\$ 3,334.83	
101-56810-008	SIDEWALKS & CURBS	\$ 1,689.97	\$ 2,000.00	\$ 2,550.00	\$ 246.41	\$ 2,321.88	\$ 2,534.47
101-56815-008	BRIDGES & CULVERTS	\$ 2,088.96	\$ 20,000.00	\$ 15,000.00	\$ 5,098.87	\$ 13,816.87	\$ 1,902.02
101-56820-008	STREETS & ALLEYS	\$ 45,103.22	\$ 70,000.00	\$ 70,000.00	\$ 61,350.12	\$ 50,817.18	\$ 50,314.45
101-56820-008-100188	STREETS & ALLEYS						
101-56999-008	CAPITAL OUTLAY						\$ 92,179.74

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
	CAPITAL EXPENDITURES	\$ 53,342.15	\$ 114,500.00	\$ 108,550.00	\$ 72,785.04	\$ 100,183.27	\$ 178,860.90
101-57800-008	CAPITAL LEASE - PRIN	\$ 21,018.86	\$ 20,927.59	\$ 21,018.86	\$ 20,455.92	\$ 19,798.19	\$ 19,576.31
101-57810-008	CAPITAL LEASE - INTE	\$ 437.94	\$ 470.85	\$ 437.94	\$ 942.53	\$ 1,600.26	\$ 1,822.14
	DEBT	\$ 21,456.80	\$ 21,398.44	\$ 21,456.80	\$ 21,398.45	\$ 21,398.45	\$ 21,398.45
	*TOTAL STREET	\$ 924,585.82	\$ 1,434,116.44	\$ 1,423,502.43	\$ 1,158,515.72	\$ 1,447,971.70	\$ 1,311,480.98
	ADMINISTRATION DEPARTMENT						
101-51001-009	SALARIES & WAGES SUP	\$ 53,915.54	\$ 70,842.00	\$ 70,850.00	\$ 68,940.18	\$ 76,018.31	\$ 161,757.02
101-51010-009	SALARIES & WAGES LAB	\$ 32,712.46	\$ 58,689.00	\$ 74,844.00	\$ 47,209.05	\$ 54,804.18	\$ 14,504.46
101-51020-009	OVERTIME				\$ 740.83	\$ 1,353.83	
101-51030-009	LONGEVITY	\$ 1,848.00	\$ 1,663.00	\$ 1,663.00	\$ 968.00	\$ 864.00	\$ 1,518.00
101-51100-009	CONTRIBUTIONS TO TRM	\$ 9,457.03	\$ 12,407.00	\$ 12,409.00	\$ 11,831.49	\$ 5,509.04	\$ 7,682.36
101-51110-009	FICA EXPENSE	\$ 5,357.30	\$ 7,985.00	\$ 9,156.00	\$ 7,376.53	\$ 7,800.74	\$ 10,716.14
101-51115-009	MEDICARE EXPENSE	\$ 1,252.98	\$ 1,868.00	\$ 2,142.00	\$ 1,725.15	\$ 1,824.45	\$ 2,419.53
101-51120-009	AUTO ALLOWANCE	\$ 2,340.00	\$ 2,880.00	\$ 2,880.00	\$ 2,400.00	\$ 2,325.00	\$ 1,500.00
101-51150-009	UNEMPLOYMENT TAX EXP	\$ (135.68)	\$ 605.00	\$ 731.00	\$ 605.56	\$ 356.27	\$ 38.25
101-51210-009	INSURANCE - MEDICAL	\$ 10,290.46	\$ 22,674.00	\$ 14,716.00	\$ 39,062.28	\$ 20,929.06	\$ 24,916.56
101-51215-009	INSURANCE - COBRA	\$ 1,523.00	\$ (1,523.00)	\$ 1,523.00		\$ 1,523.00	\$ 389.33
101-51216-009	DEDUCTIBLE REIMBURSE				\$ 2,869.96	\$ 7,493.67	
101-51220-009	INSURANCE - WORKERS	\$ (3,102.00)	\$ 408.00	\$ 408.00	\$ 490.05	\$ (1,187.98)	
101-51225-009	TELEMEDICINE EXPENSE	\$ 171.00	\$ 171.00	\$ 171.00	\$ 180.00	\$ 254.96	
101-51230-009	MISC EMPLOYEE INSURA	\$ (3,701.52)	\$ 5,000.00	\$ 5,000.00	\$ (9,515.86)	\$ (5,684.53)	\$ 1,131.04
101-51235-009	HEALTH SAVINGS PLAN	\$ (1,374.31)	\$ 1,900.00	\$ 1,900.00	\$ 2,637.98	\$ 2,250.00	
	PERSONNEL SERVICES	\$ 110,554.26	\$ 185,569.00	\$ 198,393.00	\$ 177,521.20	\$ 176,434.00	\$ 226,572.69
101-52050-009	OFFICE SUPPLIES	\$ 8,304.67	\$ 7,500.00	\$ 7,500.00	\$ 9,032.04	\$ 9,261.74	\$ 10,439.84
101-52200-009	FUEL - GASOLINE	\$ 968.17	\$ 1,000.00	\$ 1,000.00	\$ 1,002.19	\$ 274.91	\$ 123.58
101-52400-009	CLEANING/SANITATION	\$ 1,784.61	\$ 2,000.00	\$ 2,000.00	\$ 1,488.24	\$ 1,601.48	\$ 1,312.80
101-52600-009	OPERATING SUPPLIES	\$ 79.47	\$ 2,500.00	\$ 2,500.00	\$ 797.93	\$ 2,948.65	\$ 1,718.75
	OPERATING EXPENSES	\$ 11,136.92	\$ 13,000.00	\$ 13,000.00	\$ 12,320.40	\$ 14,086.78	\$ 13,594.97

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
101-53003-009	AMBULANCE SERVICE	\$ 28,125.00	\$ 37,500.00	\$ 37,500.00	\$ 37,500.00	\$ 37,500.00	\$ 37,500.00
101-53005-009	ACCOUNTING & AUDITIN	\$ 11,336.56	\$ 11,742.00	\$ 11,742.00	\$ 11,166.00	\$ 9,081.40	\$ 14,812.50
101-53010-009	LEGAL SERVICES	\$ 10,412.50	\$ 15,000.00	\$ 15,000.00	\$ 23,442.66	\$ 23,143.22	\$ 26,890.24
101-53013-009	UNION PACIFIC RR LEA		\$ 7,725.00	\$ 7,725.00	\$ 8,195.45	\$ 15,681.75	\$ 7,500.00
101-53033-009	MARKETING/ADVERTISIN	\$ 875.25	\$ 500.00	\$ 900.00	\$ 869.00	\$ 1,314.00	\$ 832.88
101-53034-009	TAX APPRAISAL SERVIC	\$ 17,983.50	\$ 30,850.00	\$ 30,850.00	\$ 29,862.00	\$ 30,898.35	\$ 28,270.00
101-53037-009	TAX ATTORNEY FEES	\$ 9,950.88	\$ 12,000.00	\$ 12,000.00	\$ 16,660.65	\$ 18,283.78	\$ 16,670.42
101-53040-009	TAX COLLECTION SERVI	\$ 4,875.00	\$ 6,500.00	\$ 6,500.00	\$ 6,500.00	\$ 6,500.00	\$ 6,500.00
101-53050-009	PROFESSIONAL SERVICE	\$ 15,623.82	\$ 12,000.00	\$ 16,000.00	\$ 13,597.84	\$ 9,665.57	\$ 12,000.00
101-53070-009	TEMPORARY STAFFING S				\$ 2,570.40	\$ 80.00	
101-53075-009	OTHER SERVICES	\$ (54.00)	\$ 1,000.00	\$ 1,000.00	\$ 640.56	\$ 440.00	\$ 3,748.90
101-53200-009	COMMUNICATIONS - TEL	\$ 13,282.83	\$ 15,000.00	\$ 15,000.00	\$ 18,754.10	\$ 15,149.81	\$ 19,365.32
101-53220-009	POSTAGE	\$ 1,991.78	\$ 3,500.00	\$ 3,500.00	\$ 2,174.30	\$ 3,149.10	\$ 3,220.15
101-53230-009	UTILITIES-GAS/ELECTR	\$ 8,325.22	\$ 10,000.00	\$ 10,000.00	\$ 11,716.50	\$ 20,703.38	\$ 16,953.99
101-53300-009	SCHOOLS/CONVENTION/T	\$ 7,634.17	\$ 6,000.00	\$ 6,826.00	\$ 3,127.15	\$ 6,328.38	\$ 5,926.03
101-53335-009	COPY MACHINE MAINTEN	\$ 3,279.09	\$ 2,500.00	\$ 3,100.00	\$ 2,263.07	\$ 2,594.94	\$ 3,264.09
101-53340-009	INSURANCE - LIABILIT	\$ 49,068.12	\$ 45,400.00	\$ 49,068.12	\$ 41,265.12	\$ 44,100.04	\$ 1,145.98
101-53352-009	BUILDING INSPECTOR E	\$ 7,164.84	\$ 17,000.00	\$ 17,000.00	\$ 12,866.02	\$ 21,326.25	\$ 7,462.03
101-53360-009	COUNCIL EXPENSE	\$ 3,704.32	\$ 3,000.00	\$ 3,406.31	\$ 2,459.93	\$ 634.41	\$ 1,391.82
101-53500-009	DUES & SUBSCRIPTIONS	\$ 3,827.57	\$ 6,000.00	\$ 6,000.00	\$ 5,742.98	\$ 6,790.78	\$ 5,458.27
101-53505-009	BANK SERVICE CHARGES	\$ 99.00	\$ 3,000.00	\$ 3,000.00	\$ 1,484.69	\$ 3,105.13	\$ 3,136.89
101-53550-009	COMPUTER SOFTWARE &	\$ 43,318.32	\$ 40,000.00	\$ 41,020.00	\$ 48,520.60	\$ 45,151.30	\$ 48,297.14
101-53603-009	INTERLOCAL - EMERGEN	\$ 7,260.00	\$ 7,260.00	\$ 7,260.00	\$ 7,260.00	\$ 7,260.00	\$ 7,260.00
101-53606-009	EMPLOYEE APPRECIATIO	\$ 5,240.23	\$ 5,000.00	\$ 6,000.00	\$ 5,238.81	\$ 3,664.96	\$ 5,029.58
101-53609-009	STATE FEES	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00	\$ 35.00
101-53610-009	CUSTODIAL SERVICES						\$ 12,675.00
101-53611-009	ALARM & SECURITY SYS	\$ 266.46	\$ 1,000.00	\$ 1,000.00	\$ 1,283.60	\$ 395.00	\$ 922.32
101-53614-009	POSTAGE METER SERVIC	\$ 496.26	\$ 1,500.00	\$ 1,500.00	\$ 1,618.37	\$ 1,415.64	\$ 1,363.44
101-53620-009	GROUND MAINTENANCE		\$ 5,000.00	\$ 5,000.00	\$ 8,278.51	\$ 7,109.91	
101-53645-009	LEGAL PUBLICATIONS	\$ 1,451.06	\$ 4,500.00	\$ 4,500.00	\$ 5,937.38	\$ 2,405.45	\$ 4,465.16
101-53820-009	PROPERTY TAX EXPENSE	\$ 580.43	\$ 500.00	\$ 580.43	\$ 579.88	\$ 101.69	
	CONTRACTUAL SERVICES	\$ 256,153.21	\$ 311,012.00	\$ 323,012.86	\$ 331,610.57	\$ 344,009.24	\$ 302,097.15
101-54050-009	BUILDING REPAIR	\$ 10,572.48	\$ 9,000.00	\$ 11,000.00	\$ 151,217.59	\$ 11,472.00	\$ 2,963.64

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
101-55005-009	MISCELLANEOUS EXPENS	\$ 5,771.00	\$ 5,771.00				
101-55010-009	FURNITURE & FIXTURE		\$ 1,000.00	\$ 1,000.00		\$ 943.58	\$ 1,408.10
101-55040-009	AUTO/TRUCK REPAIR	\$ 775.87	\$ 500.00	\$ 800.00	\$ 91.67	\$ 15.00	\$ 440.71
101-55100-009	HEATING & COOLING RE	\$ 4,477.81	\$ 4,000.00	\$ 4,500.00	\$ 3,212.02	\$ 2,660.27	\$ 8,213.58
101-55400-009	CONTINGENCY		\$ 67,664.58		\$ 27,992.13	\$ 47,701.80	
	REPAIRS	\$ 21,597.16	\$ 87,935.58	\$ 17,300.00	\$ 182,513.41	\$ 62,792.65	\$ 13,026.03
101-56020-009	ELECTION EXPENSE	\$ 3,045.41	\$ 2,800.00	\$ 2,800.00	\$ 2,731.02		
101-56550-009	COMPUTER EQUIPMENT	\$ 10,807.37	\$ 5,000.00	\$ 10,000.00	\$ 6,562.58	\$ 3,362.65	\$ 28,381.38
101-56560-009	FURNITURE & FIXTURES	\$ 588.00	\$ 600.00	\$ 588.00			
101-56700-009	VEHICLES PURCHASE						\$ 25,972.00
101-56999-009	CAPITAL OUTLAY				\$ 134,634.00		
	CAPITAL EXPENDITURES	\$ 14,440.78	\$ 8,400.00	\$ 13,388.00	\$ 143,927.60	\$ 3,362.65	\$ 54,353.38
	*TOTAL ADMINISTRATION	\$ 413,882.33	\$ 605,916.58	\$ 565,093.86	\$ 847,893.18	\$ 600,685.32	\$ 609,644.22
	MAIN STREET/HISTORIC PRESERVATION						
101-51001-011	SALARIES & WAGES SUP	\$ 28,540.08	\$ 41,000.00	\$ 40,997.00	\$ 34,452.48	\$ 38,609.15	\$ 37,605.37
101-51010-011	SALARIES & WAGES LAB	\$ 10,386.93	\$ 21,893.00	\$ 11,783.00	\$ 37,165.56	\$ 31,814.31	
101-51030-011	LONGEVITY	\$ 287.00	\$ 357.00	\$ 357.00	\$ 120.00	\$ 68.00	
101-51100-011	CONTRIBUTIONS TO TRM	\$ 3,118.83	\$ 4,363.00	\$ 4,363.00	\$ 4,057.50	\$ 1,759.10	\$ 1,550.26
101-51110-011	FICA EXPENSE	\$ 2,406.05	\$ 3,786.00	\$ 3,295.00	\$ 4,570.46	\$ 4,166.33	\$ 2,044.37
101-51115-011	MEDICARE EXPENSE	\$ 562.73	\$ 885.00	\$ 771.00	\$ 1,068.88	\$ 974.42	\$ 680.32
101-51150-011	UNEMPLOYMENT TAX EXP	\$ 27.98	\$ 580.00	\$ 504.00	\$ 827.15	\$ 471.49	\$ 41.77
101-51210-011	INSURANCE - MEDICAL	\$ 5,579.28	\$ 12,513.00	\$ 6,957.00	\$ 12,525.14	\$ 11,192.10	\$ 14,913.08
101-51216-011	DEDUCTIBLE REIMBURSE				\$ 3,950.00		
101-51220-011	INSURANCE - WORKERS	\$ 98.00	\$ 98.00	\$ 98.00	\$ 93.00	\$ 90.00	
101-51225-011	TELEMEDICINE EXPENSE	\$ 90.00	\$ 90.00	\$ 90.00	\$ 90.00	\$ 120.00	
101-51235-011	HEALTH SAVINGS PLAN	\$ 200.00	\$ 1,000.00	\$ 1,000.00	\$ 2,800.00	\$ 1,000.00	
	PERSONNEL SERVICE	\$ 51,296.88	\$ 86,565.00	\$ 70,215.00	\$ 101,720.17	\$ 90,264.90	\$ 56,835.17
101-52050-011	OFFICE SUPPLIES	\$ 642.14	\$ 800.00	\$ 800.00	\$ 811.03	\$ 522.95	\$ 1,260.21
101-52060-011	OFFICE EQUIPMENT	\$ 455.06	\$ 1,000.00	\$ 500.00	\$ 890.90	\$ 452.96	\$ 2,301.46

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
101-52400-011	CLEANING/SANITATION	\$ 580.91	\$ 650.00	\$ 620.00	\$ 662.34	\$ 615.17	\$ 627.33
	OPERATING EXPENSES	\$ 1,678.11	\$ 2,450.00	\$ 1,920.00	\$ 2,364.27	\$ 1,591.08	\$ 4,189.00
						\$ 42.00	
101-53070-011	TEMPORARY STAFFING S						\$ 568.00
101-53075-011	OTHER SERVICES						
101-53200-011	COMMUNICATIONS - TEL	\$ 2,751.97	\$ 3,500.00	\$ 3,500.00	\$ 3,571.66	\$ 3,669.41	\$ 4,386.63
101-53230-011	UTILITIES-GAS/ELECTR	\$ 5,751.14	\$ 6,000.00	\$ 6,000.00	\$ 7,829.83	\$ 7,531.38	\$ 10,171.19
101-53300-011	SCHOOLS/CONVENTION/T	\$ 1,627.94	\$ 2,000.00	\$ 2,000.00	\$ 971.61	\$ 1,765.49	\$ 3,082.93
101-53335-011	COPY MACHINE MAINTEN	\$ 742.46	\$ 2,500.00	\$ 2,500.00	\$ 1,219.14	\$ 1,040.76	\$ 1,671.76
101-53361-011	BOARD MEMBER EXPENSE						
101-53500-011	DUES & SUBSCRIPTIONS	\$ 1,267.16	\$ 2,000.00	\$ 2,000.00	\$ 1,901.69	\$ 1,446.28	\$ 1,893.56
101-53610-011	CUSTODIAL SERVICES						\$ 15,946.84
101-53611-011	ALARM & SECURITY SYS	\$ 455.00	\$ 1,000.00	\$ 1,000.00	\$ 480.00	\$ 959.68	\$ 15,621.77
101-53640-011	DOWNTOWN MAINTENANCE	\$ 16,061.72	\$ 15,000.00	\$ 15,000.00	\$ 24,247.63	\$ 11,411.86	\$ 11,983.15
101-53740-011	MAIN STREET PROGRAM	\$ 12,178.90	\$ 22,700.00	\$ 13,600.00	\$ 24,658.27	\$ 15,018.72	\$ 23,579.06
101-53740-011-ANN	MAIN STREET PROGRAM					\$ 2,569.38	\$ 753.56
101-53740-011-WINE	MAIN STREET PROGRAM					\$ 130.00	\$ 37,735.93
101-53751-011	MOUNTAIN BIKING TRAI	\$ 332.77	\$ 340.00	\$ 332.77	\$ 1,500.00	\$ 4,521.13	
101-53756-011	MEREDITH GRANT EXPEN	\$ 15,817.79	\$ 22,800.00	\$ 22,800.00	\$ 32,225.75	\$ 73,794.27	\$ 46,460.00
101-53756-011-RRP	MEREDITH GRANT EXPEN					\$ 18,708.17	\$ 98,265.02
	CONTRACTUAL SERVICES	\$ 56,986.85	\$ 77,840.00	\$ 68,732.77	\$ 98,605.58	\$ 142,608.53	\$ 272,119.40
101-54050-011	BUILDING REPAIR	\$ 15,716.11	\$ 46,149.33	\$ 31,151.00	\$ 12,573.73	\$ 16,391.16	\$ 11,691.60
101-54200-011	MUSEUM PROJECTS	\$ 3,803.73	\$ 7,551.00	\$ 2.00	\$ 5,222.69	\$ 3,712.47	\$ 3,532.09
101-54200-011-BAKED	MUSEUM PROJECTS					\$ 259.06	\$ 1,278.77
101-54220-011	STREET SIGNS & MARKI	\$ 428.00	\$ 428.00	\$ 430.00		\$ 80.00	
101-55100-011	HEATING & COOLING RE	\$ 214.00			\$ -	\$ -	\$ -
	REPAIRS	\$ 20,161.84	\$ 54,128.33	\$ 31,583.00	\$ 17,796.42	\$ 20,442.69	\$ 16,502.46
101-56825-011	LANDMARK PROGRAM EXP	\$ 2,394.98	\$ 5,000.00	\$ 3,051.00	\$ 4,457.45	\$ 5,314.15	\$ 8,874.27
101-56825-011-RRP	LANDMARK PROGRAM EXP	\$ 6,810.44	\$ 5,000.00	\$ 8,150.00	\$ 3,848.02	\$ 7,620.86	\$ 10,414.89
	CAPITAL EXPENDITURES	\$ 9,205.42	\$ 10,000.00	\$ 11,201.00	\$ 8,305.47	\$ 12,935.01	\$ 19,289.16
	*TOTAL MAIN STREET/HISTORIC PRESE	\$ 139,329.10	\$ 230,983.33	\$ 183,651.77	\$ 228,791.91	\$ 267,842.21	\$ 368,935.19

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
	MUNICIPAL COURT						
101-51010-016	SALARIES & WAGES LAB	\$ 29,728.44	\$ 42,000.00	\$ 42,895.00	\$ 35,992.17	\$ 27,866.62	
101-51030-016	LONGEVITY	\$ 98.00	\$ 168.00	\$ 168.00			
101-51100-016	CONTRIBUTIONS TO TRM	\$ 3,227.26	\$ 4,449.00	\$ 4,543.00	\$ 3,974.81	\$ 1,288.55	
101-51110-016	FICA EXPENSE	\$ 1,832.28	\$ 2,614.00	\$ 2,670.00	\$ 2,367.73	\$ 1,627.77	
101-51115-016	MEDICARE EXPENSE	\$ 428.52	\$ 611.00	\$ 624.00	\$ 553.74	\$ 380.69	
101-51150-016	UNEMPLOYMENT TAX EXP	\$ 9.00	\$ 252.00	\$ 252.00	\$ 396.00	\$ 144.00	
101-51210-016	INSURANCE - MEDICAL	\$ 4,989.54	\$ 7,376.00	\$ 6,957.00	\$ 6,183.79	\$ 5,600.57	
101-51216-016	DEDUCTIBLE REIMBURSE	\$ 206.34	\$ 355.00	\$ 206.34			
101-51220-016	INSURANCE - WORKERS	\$ 100.00	\$ 100.00	\$ 102.00	\$ 83.00		
101-51225-016	TELEMEDICINE EXPENSE	\$ 90.00	\$ 90.00	\$ 90.00	\$ 90.00	\$ 98.50	
101-51235-016	HEALTH SAVINGS PLAN	\$ 117.91	\$ 1,000.00	\$ 1,000.00	\$ 1,882.09		
	PERSONNEL SERVICE	\$ 40,827.29	\$ 59,015.00	\$ 59,507.34	\$ 51,523.33	\$ 37,006.70	\$ -
101-52050-016	OFFICE SUPPLIES	\$ 1,125.87	\$ 1,000.00	\$ 1,500.00	\$ 1,231.38	\$ 1,295.39	
	OPERATING EXPENSES	\$ 1,125.87	\$ 1,000.00	\$ 1,500.00	\$ 1,231.38	\$ 1,295.39	\$ -
101-53010-016	LEGAL SERVICES	\$ 8,277.91	\$ 20,000.00	\$ 20,000.00	\$ 18,765.66	\$ 10,353.64	
101-53035-016	OTHER PROFESSIONAL S					\$ 4,693.33	\$ 125,770.70
101-53080-016	OMNIBASE SERVICE FEE	\$ 3,833.57	\$ 3,000.00	\$ 3,000.00	\$ 2,930.56	\$ 840.00	
101-53300-016	SCHOOLS/CONVENTION/T	\$ 1,674.93	\$ 2,000.00	\$ 2,000.00	\$ 550.00		
101-53335-016	COPY MACHINE MAINTEN	\$ 233.82	\$ 1,000.00	\$ 1,000.00	\$ 678.41		
101-53351-016	CITY ATTORNEY COURT	\$ 17,733.61	\$ 21,000.00	\$ 21,000.00	\$ 16,828.04	\$ 19,282.04	\$ 21,261.68
101-53370-016	JUDGE	\$ 9,000.00	\$ 14,000.00	\$ 14,000.00	\$ 12,000.00	\$ 12,000.00	\$ 13,200.00
101-53500-016	DUES & SUBSCRIPTIONS	\$ 194.72	\$ 350.00	\$ 350.00	\$ 399.72	\$ 327.64	
101-53550-016	COMPUTER SOFTWARE &	\$ 2,062.00	\$ 2,000.00	\$ 2,200.00	\$ 1,968.00		
101-53609-016	STATE FEES	\$ 36,845.01	\$ 45,000.00	\$ 45,000.00	\$ 71,392.89	\$ 65,990.88	
	CONTRACTUAL SERVICES	\$ 79,855.57	\$ 108,350.00	\$ 108,550.00	\$ 125,513.28	\$ 113,487.53	\$ 160,232.38
	*TOTAL MUNICIPAL COURT	\$ 121,808.73	\$ 168,365.00	\$ 169,557.34	\$ 178,267.99	\$ 151,789.62	\$ 160,232.38
	TRANSFERS/OTHER EXPENDITURES						

Budget to Actual Report
June 30,2022

General Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
101-55500-900	BAD DEBT EXPENSE				\$ 4,278.98		\$ 6,288.39
101-58350-900	TRANSFER OUT - 1/2 C		\$ 870,677.10		\$ 842,776.70	\$ 791,353.99	\$ 722,205.91
101-58400-900	TRANSFER OUT OTHER F	\$ 275,955.92	\$ 108,226.00	\$ 280,000.00	\$ 42,119.48	\$ 57,877.82	\$ 9,156.39
	*TOTAL TRANSFERS	\$ 275,955.92	\$ 978,903.10	\$ 280,000.00	\$ 889,175.16	\$ 849,231.81	\$ 737,650.69
	GENERAL FUND						
Revenues							
	TOTAL TAX COLLECTION	\$ (1,312,595.26)	\$ (1,335,000.00)	\$ (1,345,000.00)	\$ (1,293,134.57)	\$ (1,261,340.08)	\$ (1,178,005.30)
	OPERATAING REVENUE	\$ (2,529,006.43)	\$ (3,955,030.00)	\$ (3,229,547.00)	\$ (3,956,889.74)	\$ (3,757,267.81)	\$ (3,760,002.69)
	MISC. GENERAL INCOME	\$ (281,193.43)	\$ (677,411.33)	\$ (669,048.33)	\$ (858,241.89)	\$ (871,623.07)	\$ (403,608.17)
	Total General Fund Revenues	\$ (4,122,795.12)	\$ (5,967,441.33)	\$ (5,243,595.33)	\$ (6,108,266.20)	\$ (5,890,230.96)	\$ (5,341,616.16)
Expenses							
	*TOTAL POLICE	\$ 1,282,409.95	\$ 1,712,368.36	\$ 1,751,283.00	\$ 1,747,710.15	\$ 1,811,435.41	\$ 1,516,821.48
	*TOTAL FIRE	\$ 541,428.92	\$ 836,788.52	\$ 822,841.52	\$ 520,947.47	\$ 568,265.79	\$ 557,522.44
	*TOTAL STREET	\$ 924,585.82	\$ 1,434,116.44	\$ 1,423,502.43	\$ 1,158,515.72	\$ 1,447,971.70	\$ 1,311,480.98
	*TOTAL ADMINISTRATION	\$ 413,882.33	\$ 605,916.58	\$ 565,093.86	\$ 847,893.18	\$ 600,685.32	\$ 609,644.22
	*TOTAL MAIN STREET/HISTORIC PRESEF	\$ 139,329.10	\$ 230,983.33	\$ 183,651.77	\$ 228,791.91	\$ 267,842.21	\$ 368,935.19
	*TOTAL MUNICIPAL COURT	\$ 121,808.73	\$ 168,365.00	\$ 169,557.34	\$ 178,267.99	\$ 151,789.62	\$ 160,232.38
	*TOTAL TRANSFERS	\$ 275,955.92	\$ 978,903.10	\$ 280,000.00	\$ 889,175.16	\$ 849,231.81	\$ 737,650.69
	*TOTAL General Fund Expenditures	\$ 3,699,400.77	\$ 5,967,441.33	\$ 5,195,929.92	\$ 5,571,301.58	\$ 5,697,221.86	\$ 5,262,287.38
	Under/(Over)	\$ (423,394.35)	\$ -	\$ (47,665.41)	\$ (536,964.62)	\$ (193,009.10)	\$ (79,328.78)

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 102	WATER UTILITY FUND						
	WATER FUND REVENUE						
102-41100-000	SEWER SALES	\$ (691,801.67)	\$ (894,715.00)	\$ (894,715.00)	\$ (908,014.88)	\$ (874,950.39)	\$ (828,398.40)
102-41115-000	SEWER TAP FEES	\$ (4,800.00)	\$ (7,000.00)	\$ (7,000.00)	\$ (7,200.00)	\$ (7,200.00)	\$ (4,800.00)
	REVENUE - SEWER	\$ (696,601.67)	\$ (901,715.00)	\$ (901,715.00)	\$ (915,214.88)	\$ (882,150.39)	\$ (833,198.40)
102-41125-000	WATER TAP FEES	\$ (51,676.00)	\$ (15,000.00)	\$ (15,000.00)	\$ (17,518.42)	\$ (12,030.00)	\$ (9,700.00)
102-41130-000	WATER METER FEES		\$ (2,500.00)	\$ (2,500.00)	\$ (8,100.00)	\$ (3,000.00)	
102-41135-000	CONNECTS/DISCONNECTS	\$ (21,150.00)	\$ (22,000.00)	\$ (22,000.00)	\$ (23,870.00)	\$ (19,260.00)	\$ (24,320.00)
102-41160-000	LATE FEES	\$ (43,272.46)	\$ (45,000.00)	\$ (45,000.00)	\$ (48,953.66)	\$ (36,059.80)	\$ (45,133.76)
102-41175-000	WATER SALES	\$ (1,258,974.79)	\$ (1,778,300.00)	\$ (1,778,300.00)	\$ (1,689,523.89)	\$ (1,650,513.17)	\$ (1,519,044.67)
102-42180-000	INTEREST INCOME	\$ (3,045.50)	\$ (10,000.00)	\$ (10,000.00)		\$ (19,667.76)	\$ (111,065.14)
102-43505-000	MISCELLANEOUS INCOME				\$ (7,114.99)		
102-43545-000	PRIOR YEAR EXCESS				\$ -	\$ -	\$ -
102-43570-000	CASH SHORT/OVER	\$ 11.69	\$ (10.00)	\$ (10.00)	\$ 142.06	\$ 88.08	\$ 155.04
102-43600-000	TRANSFER IN	\$ (15,000.00)	\$ (15,000.00)	\$ (15,000.00)	\$ (200.00)		\$ (656,100.00)
102-44210-000	SALE OF CITY ASSETS	\$ (315.60)	\$ (2,000.00)	\$ (2,000.00)	\$ (25,414.37)	\$ (53.40)	\$ (93.96)
	REVENUE - WATER	\$ (1,393,422.66)	\$ (1,889,810.00)	\$ (1,889,810.00)	\$ (1,820,553.27)	\$ (1,740,496.05)	\$ (2,365,302.49)
	*TOTAL REVENUES	\$ (2,090,024.33)	\$ (2,791,525.00)	\$ (2,791,525.00)	\$ (2,735,768.15)	\$ (2,622,646.44)	\$ (3,198,500.89)
	WATER FUND EXPENSES						
	WATER DEPARTMENT						
102-51001-017	SALARIES & WAGES SUP	\$ 115,832.11	\$ 158,869.00	\$ 142,885.00	\$ 146,255.78	\$ 122,396.58	\$ 98,342.54
102-51010-017	SALARIES & WAGES LAB	\$ 187,890.74	\$ 281,748.00	\$ 273,075.00	\$ 217,834.22	\$ 238,537.30	\$ 228,449.05
102-51020-017	OVERTIME	\$ 1,392.82	\$ 8,000.00	\$ 8,000.00	\$ 7,448.97	\$ 7,660.46	\$ 9,498.59
102-51030-017	LONGEVITY	\$ 4,914.00	\$ 6,227.00	\$ 5,177.00	\$ 3,379.40	\$ 4,133.20	\$ 3,643.80
102-51100-017	CONTRIBUTIONS TO TRM	\$ 33,646.68	\$ 46,358.00	\$ 43,993.00	\$ 228,609.61	\$ 31,787.51	\$ 38,188.35
102-51110-017	FICA EXPENSE	\$ 18,382.30	\$ 26,141.00	\$ 25,108.00	\$ 22,726.87	\$ 22,567.34	\$ 19,038.28
102-51115-017	MEDICARE EXPENSE	\$ 4,299.01	\$ 6,114.00	\$ 5,873.00	\$ 5,314.77	\$ 5,277.39	\$ 3,554.05
102-51120-017	AUTO ALLOWANCE	\$ 1,530.00	\$ 2,160.00	\$ 2,160.00	\$ 1,800.00	\$ 1,950.00	\$ 3,600.00

Budget to Actual Report
June 30,2022

Water Utility Fund

Account	Description	Current	Current	Projected	Actual	Actual	Actual
		Actual	Year Budget	Current	1 Year Prior	2 Years Prior	3 Years Prior
		FY 2022	FY 2022	Year	FY 2021	FY 2020	FY 2019
102-51150-017	UNEMPLOYMENT TAX EXP	\$ 562.98	\$ 2,583.00	\$ 2,546.00	\$ 3,011.51	\$ 1,338.52	\$ 70.42
102-51210-017	INSURANCE - MEDICAL	\$ 66,314.66	\$ 115,119.00	\$ 94,581.00	\$ 60,844.14	\$ 82,086.56	\$ 84,533.73
102-51216-017	DEDUCTIBLE REIMBURSE	\$ 404.39		\$ 404.39	\$ 7,299.36	\$ 4,200.41	
102-51220-017	INSURANCE - WORKERS	\$ 7,458.00	\$ 7,458.00	\$ 7,298.00	\$ 7,156.00	\$ 7,504.00	
102-51225-017	TELEMEDICINE EXPENSE	\$ 914.00	\$ 914.00	\$ 909.00	\$ 720.00	\$ 1,067.02	
102-51230-017	MISC EMPLOYEE INSURA	\$ (1,237.72)	\$ 5,000.00	\$ 5,000.00	\$ 1,104.83	\$ 3,711.52	\$ (1,656.23)
102-51235-017	HEALTH SAVINGS PLAN	\$ 1,321.01	\$ 10,150.00	\$ 10,100.00	\$ 15,885.17	\$ 9,600.02	
	PERSONNEL SERVICES	\$ 443,624.98	\$ 676,841.00	\$ 627,109.39	\$ 729,390.63	\$ 543,817.83	\$ 487,262.58
102-52050-017	OFFICE SUPPLIES	\$ 684.91	\$ 1,500.00	\$ 1,500.00	\$ 1,129.37	\$ 1,236.48	\$ 1,404.07
102-52100-017	CHEMICALS - GENERAL	\$ 203.66	\$ 1,500.00	\$ 2,000.00	\$ 2,275.32	\$ 1,732.21	\$ 1,052.64
102-52105-017	FLUORIDATION SYSTEM	\$ 863.60	\$ 2,000.00	\$ 1,500.00	\$ 1,108.40	\$ 2,268.08	\$ 2,345.65
102-52106-017	CHEMICALS - SEQUESTI	\$ 7,285.09	\$ 11,000.00	\$ 11,000.00	\$ 10,282.65	\$ 7,594.69	\$ 6,351.45
102-52110-017	CHEMICALS - CHLORINE	\$ 6,043.81	\$ 7,000.00	\$ 9,000.00	\$ 5,227.02	\$ 4,818.98	\$ 5,377.50
102-52115-017	CHEMICALS - WEED CON		\$ 900.00	\$ 600.00		\$ 189.85	
102-52200-017	FUEL - GASOLINE	\$ 14,680.07	\$ 15,000.00	\$ 20,000.00	\$ 15,641.55	\$ 12,158.10	\$ 12,015.38
102-52205-017	FUEL - DIESEL	\$ 5,500.07	\$ 6,000.00	\$ 1,500.00			
102-52210-017	AUTOMOTIVE SUPPLIES	\$ 586.00	\$ 500.00	\$ 1,100.00	\$ 417.23	\$ 699.80	\$ 413.42
102-52400-017	CLEANING/SANITATION		\$ 800.00	\$ 800.00	\$ 644.41	\$ 460.74	\$ 753.23
102-52500-017	CLOTHING SUPPLIES	\$ 2,508.13	\$ 2,500.00	\$ 2,700.00	\$ 2,393.73	\$ 2,458.57	\$ 2,327.20
102-52520-017	TRAFFIC CONTROL DEVI		\$ 500.00	\$ 500.00	\$ 160.00		
102-52545-017	SAFETY EQUIPMENT	\$ 1,124.94	\$ 2,000.00	\$ 2,000.00	\$ 2,147.43	\$ 1,737.34	\$ 1,199.65
102-52600-017	OPERATING SUPPLIES	\$ 4,042.05	\$ 4,000.00	\$ 5,700.00	\$ 4,421.15	\$ 4,267.37	\$ 3,045.27
	OPERATING EXPENSES	\$ 43,522.33	\$ 55,200.00	\$ 59,900.00	\$ 45,848.26	\$ 39,622.21	\$ 36,285.46
102-53005-017	ACCOUNTING & AUDITIN	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,700.00	\$ 5,531.25	\$ 5,531.25
102-53020-017	ENGINEERING FEES	\$ 13,622.75	\$ 15,000.00	\$ 15,000.00	\$ 1,962.76	\$ 1,942.18	\$ 5,466.32
102-53020-017-100213	ENGINEERING FEES	\$ 5,250.00	\$ 5,250.00	\$ 5,250.00			
102-53020-017-MN165	ENGINEERING FEES					\$ 125.00	\$ 6,447.05
102-53020-017-MN166	ENGINEERING FEES						\$ 19,310.00
102-53020-017-MN169	ENGINEERING FEES				\$ 10,000.00		
102-53020-017-MN171	ENGINEERING FEES		\$ 32,617.73				
102-53030-017-MN171	CONSTRUCTION CONTRAC		\$ 19,242.81				
102-53033-017	MARKETING/ADVERTISIN	\$ 658.71	\$ 300.00	\$ 800.00	\$ 117.00		\$ 147.50

Budget to Actual Report
June 30,2022

Water Utility Fund

Account	Description	Current	Current	Projected	Actual	Actual	Actual
		Actual	Year Budget	Current	1 Year Prior	2 Years Prior	3 Years Prior
		FY 2022	FY 2022	Year	FY 2021	FY 2020	FY 2019
102-53035-017	OTHER PROFESSIONAL S	\$ 25,285.97	\$ 95,000.00	\$ 95,000.00	\$ 22,712.95	\$ 35,216.01	\$ 27,866.03
102-53070-017	TEMPORARY STAFFING S		\$ 4,316.00	\$ 3,000.00	\$ 33,140.10	\$ 9,985.50	
102-53200-017	COMMUNICATIONS - TEL	\$ 3,914.65	\$ 8,500.00	\$ 8,500.00	\$ 8,002.37	\$ 8,033.68	\$ 7,645.17
102-53220-017	POSTAGE	\$ 8,552.57	\$ 11,500.00	\$ 11,500.00	\$ 12,493.87	\$ 11,027.79	\$ 11,805.27
102-53230-017	UTILITIES-GAS/ELECTR	\$ 27,014.05	\$ 40,000.00	\$ 40,000.00	\$ 44,839.19	\$ 50,001.09	\$ 51,180.23
102-53300-017	SCHOOLS/CONVENTION/T	\$ 4,928.41	\$ 6,000.00	\$ 4,500.00	\$ 967.90	\$ 1,282.11	\$ 5,123.57
102-53310-017	FREIGHT		\$ 100.00	\$ 100.00			
102-53330-017	PRINTING & BONDING	\$ 184.00	\$ 100.00	\$ 200.00	\$ 159.00	\$ 95.00	
102-53335-017	COPY MACHINE MAINTEN	\$ 849.67	\$ 800.00	\$ 800.00	\$ 1,283.22	\$ 579.51	\$ 861.70
102-53340-017	INSURANCE - LIABILIT	\$ 8,570.00	\$ 8,570.00	\$ 8,570.00	\$ 8,570.00	\$ 8,320.00	
102-53500-017	DUES & SUBSCRIPTIONS	\$ 60.00	\$ 1,000.00	\$ 1,000.00	\$ 960.00	\$ 60.00	\$ 320.67
102-53505-017	BANK SERVICE CHARGES	\$ 432.50	\$ 500.00	\$ 500.00	\$ 566.78	\$ 574.76	\$ 569.58
102-53550-017	COMPUTER SOFTWARE &	\$ 19,352.50	\$ 20,000.00	\$ 20,000.00	\$ 16,472.50	\$ 20,591.25	\$ 20,979.00
102-53555-017	EQUIPMENT LEASES & R	\$ 1,781.65	\$ 1,500.00	\$ 2,400.00	\$ 1,805.69	\$ 1,006.96	\$ 1,115.00
102-53609-017	STATE FEES	\$ 7,148.85	\$ 13,000.00	\$ 13,000.00	\$ 6,635.60	\$ 8,870.60	\$ 7,715.60
102-53610-017	CUSTODIAL SERVICES						\$ 2,171.00
	CONTRACTUAL SERVICES	\$ 133,306.28	\$ 288,996.54	\$ 235,820.00	\$ 176,388.93	\$ 163,242.69	\$ 174,254.94
102-54050-017	BUILDING REPAIR	\$ 30.58	\$ 4,500.00	\$ 2,500.00	\$ 1,458.02	\$ 5,501.11	\$ 204.75
102-54100-017	VALVE REPAIR		\$ 100.00	\$ 100.00	\$ 586.55		
102-54110-017	SANITARY SEWER REPAI	\$ 3,787.05	\$ 8,000.00	\$ 8,000.00	\$ 7,647.05	\$ 4,120.12	\$ 3,495.89
102-54120-017	STORAGE TANK REPAIR	\$ 15,442.00	\$ 30,000.00	\$ 25,000.00	\$ 7,773.31	\$ 14,440.94	\$ 14,851.38
102-54130-017	LIFT STATION REPAIR	\$ 1,718.39	\$ 10,000.00	\$ 10,000.00	\$ 11,182.95	\$ 3,489.66	\$ 1,132.39
102-54140-017	WATER WELLS REPAIR	\$ 4,756.07	\$ 42,000.00	\$ 25,000.00	\$ 18,522.99	\$ 8,767.03	\$ 14,473.39
102-54150-017	BOOSTER STATIONS REP	\$ 527.95	\$ 10,000.00	\$ 10,000.00	\$ 13,237.45	\$ 1,120.39	\$ 1,985.68
102-54170-017	FENCE REPAIR			\$ 35,000.00			
102-54180-017	REPAIR CLAMPS	\$ 6,236.42	\$ 5,000.00	\$ 9,300.00	\$ 3,771.11	\$ 1,711.15	\$ 2,336.71
102-54205-017	CRUSHED ROCK	\$ 5,042.33	\$ 10,000.00	\$ 8,000.00	\$ 4,900.00	\$ 8,380.00	\$ 4,525.00
102-54500-017	OTHER REPAIR	\$ 4,705.23	\$ 5,000.00	\$ 5,000.00	\$ 4,753.38	\$ 3,768.13	\$ 5,697.81
102-55020-017	MACHINERY & TOOL REP	\$ 4,118.70	\$ 11,000.00	\$ 11,000.00	\$ 9,363.91	\$ 7,608.15	\$ 10,245.55
102-55040-017	AUTO/TRUCK REPAIR	\$ 6,595.33	\$ 10,000.00	\$ 10,000.00	\$ 7,122.90	\$ 935.53	\$ 4,399.94
102-55100-017	HEATING & COOLING RE		\$ 2,500.00	\$ 2,500.00		\$ 1,196.93	\$ 440.00
102-55135-017	FIRE HYDRANTS REPAIR		\$ 3,000.00	\$ 3,000.00			\$ 144.03
102-55150-017	SERVICE LINES REPAIR	\$ 19,065.68	\$ 15,000.00	\$ 25,000.00	\$ 28,581.37	\$ 9,824.24	\$ 8,509.61

Budget to Actual Report
June 30,2022

Water Utility Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
102-55170-017	CHLORINATORS REPAIR	\$ 1,479.40	\$ 3,000.00	\$ 3,000.00	\$ 3,175.00	\$ 1,642.20	\$ 2,190.33
102-55300-017	MINOR TOOLS & EQUIPM		\$ 8,000.00	\$ 8,000.00	\$ 5,414.50	\$ 8,087.99	\$ 9,213.13
102-55500-017	BAD DEBT EXPENSE	\$ 490.02	\$ 1,700.00	\$ 1,700.00	\$ 13,328.10	\$ 1,833.10	\$ 15,223.93
102-55600-017	DEPRECIATION EXPENSE		\$ 35,000.00	\$ 35,000.00	\$ 651,018.79	\$ 682,093.72	\$ 633,361.35
	REPAIRS	\$ 73,995.15	\$ 213,800.00	\$ 237,100.00	\$ 791,837.38	\$ 764,520.39	\$ 732,430.87
102-56505-017	EQUIPMENT		\$ 62,000.00	\$ 62,000.00	\$ 339.99		
102-56550-017	COMPUTER EQUIPMENT	\$ 2,517.40	\$ 2,520.00	\$ 2,517.40	\$ 200.00	\$ 2,231.83	
102-56700-017	VEHICLES PURCHASE		\$ 71,000.00	\$ 71,000.00		\$ 5,474.64	
102-56800-017	CAPITAL BUILDINGS &	\$ 36,564.00	\$ 36,564.00	\$ 36,564.00			
102-56820-017	STREETS & ALLEYS	\$ 9,122.96	\$ 10,000.00	\$ 13,500.00	\$ 9,415.84	\$ 8,461.35	\$ 8,209.36
102-56845-017	WATER METERS	\$ 49,404.41	\$ 13,000.00	\$ 50,000.00	\$ 15,717.26	\$ 8,225.85	\$ 5,537.70
102-56850-017	FIRE HYDRANTS		\$ 2,500.00	\$ 2,500.00			
	CAPITAL EXPENDITURES	\$ 97,608.77	\$ 197,584.00	\$ 238,081.40	\$ 25,673.09	\$ 24,393.67	\$ 13,747.06
	*Total Water Department	\$ 792,057.51	\$ 1,432,421.54	\$ 1,398,010.79	\$ 1,769,138.29	\$ 1,535,596.79	\$ 1,443,980.91
	WASTEWATER DEPARTMENT						
102-51001-018	SALARIES & WAGES SUP	\$ 36,508.68	\$ 44,105.00	\$ 26,425.00	\$ 30,575.09	\$ 29,563.81	\$ 27,423.90
102-51010-018	SALARIES & WAGES LAB	\$ 58,825.29	\$ 131,959.00	\$ 119,127.00	\$ 74,260.13	\$ 84,552.26	\$ 105,815.46
102-51020-018	OVERTIME	\$ 512.49	\$ 1,704.00	\$ 1,704.00	\$ 620.39	\$ 2,559.68	\$ 878.29
102-51030-018	LONGEVITY	\$ 1,085.00	\$ 1,813.00	\$ 525.00	\$ 859.40	\$ 737.20	\$ 745.80
102-51100-018	CONTRIBUTIONS TO TRM	\$ 10,480.55	\$ 18,767.00	\$ 15,411.00	\$ 74,289.76	\$ 8,831.66	\$ 17,141.03
102-51110-018	FICA EXPENSE	\$ 5,777.54	\$ 10,482.00	\$ 8,819.00	\$ 7,238.07	\$ 6,765.21	\$ 7,971.39
102-51115-018	MEDICARE EXPENSE	\$ 1,351.25	\$ 2,452.00	\$ 2,062.00	\$ 1,693.09	\$ 1,582.19	\$ 1,864.33
102-51120-018	AUTO ALLOWANCE					\$ 175.00	\$ 2,100.00
102-51150-018	UNEMPLOYMENT TAX EXP	\$ 156.88	\$ 844.00	\$ 844.00	\$ 764.01	\$ 338.42	\$ 30.18
102-51210-018	INSURANCE - MEDICAL	\$ 19,659.60	\$ 45,257.00	\$ 26,646.00	\$ 27,774.14	\$ 26,629.56	\$ 43,637.56
102-51220-018	INSURANCE - WORKERS	\$ 3,343.00	\$ 3,343.00	\$ 3,044.00	\$ 2,133.00	\$ 2,733.00	
102-51225-018	TELEMEDICINE EXPENSE	\$ 302.00	\$ 302.00	\$ 302.00	\$ 270.00	\$ 281.98	
102-51235-018	HEALTH SAVINGS PLAN	\$ 478.94	\$ 3,350.00	\$ 3,350.00	\$ 5,221.04	\$ 3,349.99	
	PERSONNEL SERVICES	\$ 138,481.22	\$ 264,378.00	\$ 208,259.00	\$ 225,698.12	\$ 168,099.96	\$ 207,607.94

Budget to Actual Report
June 30,2022

Water Utility Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
102-52050-018	OFFICE SUPPLIES	\$ 241.32	\$ 300.00	\$ 300.00	\$ 128.68	\$ 260.46	\$ 131.04
102-52060-018	OFFICE EQUIPMENT	\$ 1,000.00	\$ 1,000.00	\$ 1,000.00			
102-52100-018	CHEMICALS - GENERAL	\$ 9,432.00	\$ 12,000.00	\$ 18,000.00	\$ 7,221.73	\$ 9,072.00	\$ 10,793.56
102-52200-018	FUEL - GASOLINE	\$ 1,555.30	\$ 2,000.00	\$ 2,200.00	\$ 1,683.09	\$ 1,048.58	\$ 1,405.17
102-52210-018	AUTOMOTIVE SUPPLIES	\$ 22.98	\$ 150.00	\$ 150.00	\$ 158.12	\$ 94.67	\$ 113.14
102-52300-018	LABORATORY SUPPLIES	\$ 11,366.09	\$ 12,500.00	\$ 14,400.00	\$ 13,566.28	\$ 12,341.03	\$ 10,817.84
102-52400-018	CLEANING/SANITATION	\$ 132.07	\$ 150.00	\$ 150.00		\$ 117.54	\$ 89.95
102-52500-018	CLOTHING SUPPLIES	\$ 1,012.85	\$ 1,350.00	\$ 1,350.00	\$ 193.99	\$ 692.84	\$ 275.84
102-52545-018	SAFETY EQUIPMENT		\$ 300.00	\$ 300.00		\$ 114.74	\$ 196.51
	OPERATING EXPENSES	\$ 24,762.61	\$ 29,750.00	\$ 37,850.00	\$ 22,951.89	\$ 23,741.86	\$ 23,823.05
102-52600-018	OPERATING SUPPLIES	\$ 1,090.52	\$ 1,500.00	\$ 1,500.00	\$ 1,536.66	\$ 1,336.08	\$ 1,926.50
102-53005-018	ACCOUNTING & AUDITIN	\$ 3,090.00	\$ 3,090.00	\$ 3,090.00	\$ 3,090.00	\$ 3,000.00	\$ 3,000.00
102-53020-018	ENGINEERING FEES	\$ 2,036.75	\$ 3,000.00	\$ 3,000.00	\$ 2,677.62	\$ 1,120.00	
102-53020-018-MN172	ENGINEERING FEES		\$ 3,144.79	\$ 3,144.79	\$ 8,148.30	\$ 9,351.70	
102-53030-018	CONSTRUCTION CONTRAC				\$ 1,100.00		
102-53050-018	PROFESSIONAL SERVICE	\$ 13,206.97	\$ 10,000.00	\$ 15,000.00	\$ 8,199.00	\$ 13,547.00	\$ 9,991.00
102-53200-018	COMMUNICATIONS - TEL	\$ 2,612.01	\$ 2,500.00	\$ 3,000.00	\$ 2,951.83	\$ 2,483.03	\$ 2,317.12
102-53230-018	UTILITIES-GAS/ELECTR	\$ 76,834.14	\$ 90,000.00	\$ 90,000.00	\$ 96,745.71	\$ 104,100.22	\$ 110,380.84
102-53300-018	SCHOOLS/CONVENTION/T	\$ 643.61	\$ 2,200.00	\$ 1,000.00	\$ 734.75	\$ 111.00	\$ 1,324.82
102-53310-018	FREIGHT		\$ 300.00	\$ 300.00	\$ 74.00		\$ 15.00
102-53340-018	INSURANCE - LIABILIT	\$ 15,450.00	\$ 15,450.00	\$ 15,450.00	\$ 15,450.00	\$ 15,000.00	
102-53500-018	DUES & SUBSCRIPTIONS	\$ 60.00	\$ 100.00	\$ 100.00		\$ 7.10	\$ 60.00
102-53550-018	COMPUTER SOFTWARE &		\$ 2,675.00	\$ 2,675.00		\$ 2,675.00	\$ 2,675.00
102-53609-018	STATE FEES	\$ 13,909.67	\$ 16,100.00	\$ 16,100.00	\$ 13,939.67	\$ 15,924.67	\$ 7.50
	CONTRACTUAL SERVICES	\$ 128,933.67	\$ 150,059.79	\$ 154,359.79	\$ 154,647.54	\$ 168,655.80	\$ 131,697.78
102-53617-018	SLUDGE REMOVAL	\$ 13,987.60	\$ 16,000.00	\$ 16,000.00	\$ 17,807.00	\$ 14,280.60	\$ 17,802.40
102-54050-018	BUILDING REPAIR	\$ 1,250.00	\$ 1,250.00	\$ 3,000.00			
102-54160-018	WASTEWATER PLANT REP	\$ 37,803.13	\$ 25,000.00	\$ 38,000.00	\$ 22,803.13	\$ 13,133.07	\$ 24,583.49
102-55020-018	MACHINERY & TOOL REP	\$ 316.32	\$ 1,000.00	\$ 1,000.00	\$ 2,569.11	\$ 556.20	\$ 523.65
102-55040-018	AUTO/TRUCK REPAIR		\$ 1,000.00	\$ 1,000.00	\$ 631.26	\$ 124.55	\$ 662.00
102-55100-018	HEATING & COOLING RE	\$ 165.00	\$ 1,000.00	\$ 1,000.00	\$ 330.00	\$ 330.00	\$ 330.00
102-55150-018-MNSPR	SERVICE LINES REPAIR					\$ 12,525.00	

Budget to Actual Report
June 30,2022

Water Utility Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
102-55300-018	MINOR TOOLS & EQUIPM	\$ 488.68	\$ 2,700.00	\$ 2,700.00	\$ 2,225.74	\$ 1,869.03	\$ 1,934.52
102-55400-018	CONTINGENCY		\$ 11,062.66	\$ 11,062.66	\$ 4,500.00		
	REPAIRS	\$ 54,010.73	\$ 59,012.66	\$ 73,762.66	\$ 50,866.24	\$ 42,818.45	\$ 45,836.06
102-56550-018	COMPUTER EQUIPMENT	\$ 1,015.74	\$ 1,100.00	\$ 1,100.00			
	CAPITAL EXPENDITURES	\$ 1,015.74	\$ 1,100.00	\$ 1,100.00	\$ -	\$ -	\$ -
	*Total Wastewater	\$ 347,203.97	\$ 504,300.45	\$ 475,331.45	\$ 454,163.79	\$ 403,316.07	\$ 408,964.83
	TRANSFERS/OTHER EXPENDITURES						
102-58400-900	TRANSFER OUT OTHER F					\$ 12,987.01	
102-58500-900	TRANSFER OUT - I&S	\$ 154,368.00	\$ 205,823.55	\$ 205,823.55	\$ 212,780.24		\$ 219,156.00
102-58595-900	TRANSFER OUT - 2009					\$ 235,750.00	\$ 243,774.24
102-58610-900	TRANSFER OUT - 2014	\$ 79,425.00	\$ 105,900.00	\$ 105,900.00	\$ 107,900.00	\$ 115,000.00	\$ 463,100.04
102-58650-900	TRANSFER OUT - 2014	\$ 283,642.50	\$ 378,190.00	\$ 378,190.00	\$ 369,640.00	\$ 360,200.00	
102-58700-900	TRANSFER OUT - 2017	\$ 151,912.50	\$ 216,750.00	\$ 216,750.00	\$ 219,150.00	\$ 217,166.00	
	TOTAL DEBT SERVICE	\$ 669,348.00	\$ 906,663.55	\$ 906,663.55	\$ 909,470.24	\$ 941,103.01	\$ 926,030.28
	*Total Transfers	\$ 669,348.00	\$ 906,663.55	\$ 906,663.55	\$ 909,470.24	\$ 941,103.01	\$ 926,030.28
	WATER FUND BUDGET RECAP						
Revenues							
	REVENUE - SEWER	\$ (696,601.67)	\$ (901,715.00)	\$ (901,715.00)	\$ (915,214.88)	\$ (882,150.39)	\$ (833,198.40)
	REVENUE - WATER	\$ (1,393,422.66)	\$ (1,889,810.00)	\$ (1,889,810.00)	\$ (1,820,553.27)	\$ (1,740,496.05)	\$ (2,365,302.49)
	TOTAL REVENUES	\$ (2,090,024.33)	\$ (2,791,525.00)	\$ (2,791,525.00)	\$ (2,735,768.15)	\$ (2,622,646.44)	\$ (3,198,500.89)
Expenditures							
	*Total Water Department	\$ 792,057.51	\$ 1,432,421.54	\$ 1,398,010.79	\$ 1,769,138.29	\$ 1,535,596.79	\$ 1,443,980.91
	*Total Wastewater	\$ 347,203.97	\$ 504,300.45	\$ 475,331.45	\$ 454,163.79	\$ 403,316.07	\$ 408,964.83
	*Total Transfers	\$ 669,348.00	\$ 906,663.55	\$ 906,663.55	\$ 909,470.24	\$ 941,103.01	\$ 926,030.28
	TOTAL EXPENDITURES	\$ 1,808,609.48	\$ 2,843,385.54	\$ 2,780,005.79	\$ 3,132,772.32	\$ 2,880,015.87	\$ 2,778,976.02

Budget to Actual Report
June 30,2022

Water Utility Fund

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
	Under/(Over)	\$ (281,414.85)	\$ 51,860.54	\$ (11,519.21)	\$ 397,004.17	\$ 257,369.43	\$ (419,524.87)

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 115	MINEOLA ECONOMIC DEVELOPMENT CORP						
	REVENUES						
115-42180-000	INTEREST INCOME	\$ (361.66)	\$ (1,500.00)	\$ (500.00)	\$ (1,491.23)	\$ (4,831.28)	\$ (15,133.07)
115-43600-000	TRANSFER IN				\$ (10,000.00)		
115-43635-000	TRANSFER IN - SALES	\$ (702,771.62)	\$ (870,677.10)	\$ (918,273.00)	\$ (876,298.26)	\$ (790,636.89)	\$ (722,205.91)
115-44130-000	LEASES		\$ (1,200.00)	\$ (1,200.00)		\$ (1,200.00)	\$ (1,200.00)
115-44131-000	LEASE/LOAN PROCEEDS						
115-44210-000	SALE OF CITY ASSETS	\$ (14,085.00)	\$ (20,000.00)	\$ (14,085.00)	\$ (19,125.00)		
	*Total Revenue	\$ (717,218.28)	\$ (893,377.10)	\$ (934,058.00)	\$ (906,914.49)	\$ (796,668.17)	\$ (738,538.98)
	EXPENDITURES						
115-51001-019	SALARIES & WAGES SUP	\$ 20,978.67	\$ 30,632.00	\$ 30,635.00	\$ 28,864.62	\$ 35,773.60	\$ 43,547.34
115-51030-019	LONGEVITY	\$ 630.00	\$ 630.00	\$ 630.00	\$ 360.00	\$ 360.00	\$ 580.00
115-51100-019	CONTRIBUTIONS TO TRM	\$ 2,497.07	\$ 3,526.00	\$ 3,526.00	\$ 3,334.04	\$ 1,516.04	\$ 2,155.84
115-51110-019	FICA EXPENSE	\$ 1,363.15	\$ 2,031.00	\$ 2,035.00	\$ 1,916.23	\$ 1,971.98	\$ 2,943.23
115-51115-019	MEDICARE EXPENSE	\$ 318.85	\$ 475.00	\$ 476.00	\$ 448.16	\$ 461.31	\$ 853.82
115-51120-019	AUTO ALLOWANCE	\$ 1,530.00	\$ 2,160.00	\$ 2,160.00	\$ 1,800.00	\$ 1,900.00	\$ 3,000.00
115-51150-019	UNEMPLOYMENT TAX EXP	\$ 40.30	\$ 76.00	\$ 76.00	\$ 75.60	\$ 43.22	\$ 4.51
115-51210-019	INSURANCE - MEDICAL	\$ 2,340.27	\$ 3,755.00	\$ 3,466.00	\$ 3,394.17	\$ 4,233.65	\$ 6,766.05
115-51220-019	INSURANCE - WORKERS	\$ 79.00	\$ 79.00	\$ 79.00	\$ 75.00	\$ 72.00	
115-51225-019	TELEMEDICINE EXPENSE	\$ 27.00	\$ 27.00	\$ 27.00	\$ 90.00	\$ 37.44	
115-51230-019	MISC EMPLOYEE INSURA		\$ 300.00	\$ 300.00	\$ (135.18)	\$ (200.64)	\$ 1,514.12
115-51235-019	HEALTH SAVINGS PLAN	\$ 49.28	\$ 300.00	\$ 300.00	\$ 550.72	\$ 500.00	
	PERSONNEL SERVICE	\$ 29,853.59	\$ 43,991.00	\$ 43,710.00	\$ 40,773.36	\$ 46,668.60	\$ 61,364.91
115-52050-019	OFFICE SUPPLIES	\$ 468.97	\$ 500.00	\$ 500.00	\$ 470.67	\$ 475.47	\$ 694.94
115-52060-019	OFFICE EQUIPMENT		\$ 500.00	\$ 100.00		\$ 273.21	\$ 721.60
	OPERATING SUPPLIES	\$ 468.97	\$ 1,000.00	\$ 600.00	\$ 470.67	\$ 748.68	\$ 1,416.54
115-53005-019	ACCOUNTING & AUDITIN	\$ 6,044.00	\$ 6,044.00	\$ 6,044.00	\$ 5,448.56	\$ 5,868.75	\$ 5,531.25
115-53010-019	LEGAL SERVICES				\$ 1,877.50		
115-53020-019-100188	ENGINEERING FEES	\$ 30,476.62	\$ 40,000.00	\$ 30,000.00			
115-53033-019	MARKETING/ADVERTISIN	\$ 8,867.51	\$ 32,288.00	\$ 15,000.00	\$ 19,024.49	\$ 21,985.16	\$ 25,658.93
115-53050-019	PROFESSIONAL SERVICE	\$ 6,579.44	\$ 10,000.00	\$ 10,000.00	\$ 6,312.00	\$ 7,507.28	\$ 24,582.74
115-53200-019	COMMUNICATIONS - TEL	\$ 5,324.30	\$ 8,000.00	\$ 8,000.00	\$ 6,215.94	\$ 681.74	\$ 599.99

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
115-53230-019	UTILITIES-GAS/ELECTR	\$ 523.64	\$ 7,600.00	\$ 7,600.00	\$ 2,721.29	\$ 4,899.89	\$ 1,721.27
115-53300-019	SCHOOLS/CONVENTION/T	\$ 2,134.22	\$ 3,000.00	\$ 3,000.00	\$ 979.97	\$ 4,079.10	\$ 5,799.10
115-53335-019	COPY MACHINE MAINTEN	\$ 1,197.30	\$ 2,300.00	\$ 2,300.00	\$ 2,376.13	\$ 1,852.05	\$ 1,663.32
115-53402-019	ECONOMIC DEVELOPMENT		\$ 6,866.10	\$ 20,000.00			\$ 16,990.92
115-53450-019	ECONOMIC DEV - SPECI	\$ 105,600.00	\$ 250,000.00	\$ 150,000.00	\$ 30,238.48	\$ 16,691.56	\$ 13,129.54
115-53500-019	DUES & SUBSCRIPTIONS	\$ 242.31		\$ 300.00			
115-53510-019	INTERLOCAL - WCEDC						\$ 7,088.55
115-53550-019	COMPUTER SOFTWARE &	\$ 5,300.00	\$ 5,300.00	\$ 5,300.00	\$ 5,300.00	\$ 5,300.00	\$ 5,282.00
115-53621-019	INTERLOCAL - WOOD CO		\$ 26,300.00	\$ 26,300.00	\$ 15,782.15	\$ 34,410.35	
115-53820-019	PROPERTY TAX EXPENSE		\$ 650.00	\$ 650.00	\$ 646.35	\$ 201.41	
	CONTRACTUAL SERVICES	\$ 172,289.34	\$ 398,348.10	\$ 284,494.00	\$ 96,922.86	\$ 103,477.29	\$ 108,047.61
115-54050-019	BUILDING REPAIR	\$ 65.00	\$ 10,000.00	\$ 5,000.00	\$ 6.99	\$ 4,986.28	\$ 6,114.82
	REPAIRS	\$ 65.00	\$ 10,000.00	\$ 5,000.00	\$ 6.99	\$ 4,986.28	\$ 6,114.82
115-56100-019	PARK IMPROVEMENTS	\$ 764.98	\$ 3,000.00	\$ 1,500.00	\$ 1,040.87	\$ 2,767.71	\$ 760.44
115-56820-019-100188	STREETS & ALLEYS						
	CAPITAL EXPENDITURES	\$ 764.98	\$ 3,000.00	\$ 1,500.00	\$ 1,040.87	\$ 2,767.71	\$ 760.44
115-57100-019	PRINCIPAL PAYMENT						
	DEBT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
115-58200-900	TRANSFER OUT - GENER	\$ 15,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 20,000.00	\$ 76,083.25
115-58300-900	TRANSFER OUT WATER U	\$ 15,000.00	\$ 15,000.00	\$ 15,000.00			
115-58400-900	TRANSFER OUT OTHER F					\$ 25,319.68	
115-58500-900	TRANSFER OUT - I&S	\$ 214,678.50	\$ 272,038.00	\$ 272,038.00	\$ 275,287.52	\$ 275,990.00	\$ 269,570.88
115-58800-900	TRANSFER OUT - MARKE	\$ 22,500.00	\$ 30,000.00	\$ 30,000.00	\$ 30,000.00	\$ 28,736.47	\$ 27,000.00
115-58850-900	TRANSFER OUT - NAT R	\$ 67,500.00	\$ 100,000.00	\$ 100,000.00	\$ 90,000.00	\$ 82,617.57	\$ 82,450.00
	TRANSFERS	\$ 334,678.50	\$ 437,038.00	\$ 437,038.00	\$ 415,287.52	\$ 432,663.72	\$ 455,104.13
	*Total Expenditures	\$ 538,120.38	\$ 893,377.10	\$ 772,342.00	\$ 554,502.27	\$ 591,312.28	\$ 632,808.45
	MEDC BUDGET RECAP						
Revenues							
	*Total Revenue	\$ (717,218.28)	\$ (893,377.10)	\$ (934,058.00)	\$ (906,914.49)	\$ (796,668.17)	\$ (738,538.98)

Budget to Actual Report
June 30,2022

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Expenses							
	*Total Expenditures	\$ 538,120.38	\$ 893,377.10	\$ 772,342.00	\$ 554,502.27	\$ 591,312.28	\$ 632,808.45
	Under/(Over)	\$ (179,097.90)	\$ -	\$ (161,716.00)	\$ (352,412.22)	\$ (205,355.89)	\$ (105,730.53)

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 118	PARKS AND OPEN SPACES/NATURAL RESOURCES						
	REVENUES						
118-41190-000	EQUESTION TRAIL RIDI	\$ (3,535.41)	\$ (3,000.00)	\$ (3,800.00)	\$ (4,301.00)	\$ (5,613.56)	\$ (5,108.49)
118-41195-000	PAVILION RENTAL FEES	\$ (2,666.67)	\$ (2,000.00)	\$ (2,800.00)	\$ (4,711.18)	\$ (1,945.00)	\$ (3,550.00)
118-42400-000	MEREDITH GRANT INCOM				\$ (5,502.00)		
118-42403-000	DONATIONS - OTHER GI	\$ (5,055.00)	\$ (5,000.00)	\$ (5,055.00)	\$ (5,825.00)	\$ (7,874.87)	\$ (5,515.00)
118-42404-000-DISC	DISC GOLF COURSE				\$ (2,682.00)		
118-43505-000	MISCELLANEOUS INCOME	\$ (685.00)		\$ (700.00)	\$ (3,063.75)	\$ (20.00)	
118-43508-000	SPECIAL PROJECTS INC	\$ (596.12)	\$ (4,500.00)	\$ (4,500.00)		\$ (1,514.00)	
118-43581-000	SPECIAL EVENTS	\$ (400.00)		\$ (100.00)			
118-43585-000	MERCHANDISE SALES		\$ (50.00)	\$ (50.00)	\$ (75.00)	\$ (15.00)	\$ (76.85)
118-43600-000	TRANSFER IN	\$ (59,164.50)	\$ (78,886.00)	\$ (75,000.00)			
118-43650-000	TRANSFER IN - GENERA						
118-43700-000	TRANSFER IN - MEDC	\$ (67,500.00)	\$ (100,000.00)	\$ (100,000.00)	\$ (90,000.00)	\$ (82,617.57)	\$ (82,450.00)
	*Total Revenue	\$ (139,602.70)	\$ (193,436.00)	\$ (192,005.00)	\$ (116,159.93)	\$ (99,600.00)	\$ (96,700.34)
	NATURAL RESOURCES EXPENSES						
118-51010-020	SALARIES & WAGES LAB	\$ 50,363.52	\$ 79,906.00	\$ 72,260.00	\$ 40,178.88	\$ 44,252.88	\$ 31,932.36
118-51020-020	OVERTIME	\$ 132.53	\$ 981.00	\$ 981.00			\$ 24.04
118-51030-020	LONGEVITY	\$ 994.00	\$ 1,134.00	\$ 1,134.00	\$ 184.00	\$ 132.00	\$ 88.00
118-51100-020	CONTRIBUTIONS TO TRM	\$ 5,563.15	\$ 7,743.00	\$ 7,743.00	\$ 3,882.84	\$ 1,626.91	\$ 1,440.10
118-51110-020	FICA EXPENSE	\$ 2,940.71	\$ 4,714.00	\$ 4,318.00	\$ 2,520.44	\$ 2,399.10	\$ 1,984.98
118-51115-020	MEDICARE EXPENSE	\$ 687.74	\$ 1,103.00	\$ 1,010.00	\$ 589.45	\$ 561.08	\$ 448.49
118-51150-020	UNEMPLOYMENT TAX EXP	\$ 19.68	\$ 718.00	\$ 504.00	\$ 436.80	\$ 235.12	\$ 9.00
118-51210-020	INSURANCE - MEDICAL	\$ 15,456.13	\$ 23,817.00	\$ 21,627.00	\$ 10,971.25	\$ 10,312.17	\$ 7,635.32
118-51220-020	INSURANCE - WORKERS	\$ 4,085.00	\$ 4,085.00	\$ 4,084.00	\$ 1,960.00	\$ 1,957.00	
118-51225-020	TELEMEDICINE EXPENSE	\$ 180.00	\$ 180.00	\$ 180.00	\$ 90.00	\$ 120.00	
118-51230-020	MISC EMPLOYEE INSURA		\$ 100.00	\$ 100.00	\$ 924.08	\$ 145.15	\$ (22.57)
118-51235-020	HEALTH SAVINGS PLAN	\$ 200.00	\$ 2,000.00	\$ 2,000.00	\$ 2,800.00	\$ 1,000.00	
	PERSONNEL SERVICE	\$ 80,622.46	\$ 126,481.00	\$ 115,941.00	\$ 64,537.74	\$ 62,741.41	\$ 43,539.72
118-52200-020	FUEL - GASOLINE	\$ 2,428.92	\$ 2,300.00	\$ 2,700.00	\$ 2,474.75	\$ 2,076.89	\$ 3,305.38
118-52205-020	FUEL - DIESEL	\$ 1,161.32	\$ 3,000.00	\$ 3,000.00	\$ 3,075.05	\$ 1,852.71	\$ 1,564.20

Budget to Actual Report
June 30,2022

Parks Open Spaces

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
118-52400-020	CLEANING/SANITATION	\$ 4,634.81	\$ 4,000.00	\$ 5,200.00	\$ 5,186.38	\$ 4,264.50	\$ 3,220.43
118-52500-020	CLOTHING SUPPLIES	\$ 1,332.76	\$ 1,500.00	\$ 1,500.00	\$ 1,038.78	\$ 1,556.68	
118-52600-020	OPERATING SUPPLIES	\$ 1,025.48	\$ 1,500.00	\$ 1,500.00	\$ 915.39	\$ 793.35	\$ 1,230.42
	OPERATING SUPPLIES	\$ 10,583.29	\$ 12,300.00	\$ 13,900.00	\$ 12,690.35	\$ 10,544.13	\$ 9,320.43
118-53025-020	ARCHAEOLOGICAL SURVE		\$ 500.00	\$ 500.00			
118-53033-020	MARKETING/ADVERTISIN	\$ 15.00	\$ 15.00	\$ 15.00			
118-53035-020	OTHER PROFESSIONAL S	\$ 210.00	\$ 1,000.00	\$ 1,000.00			
118-53051-020	HISTORIC MARKERS						\$ 1,775.00
118-53200-020	COMMUNICATIONS - TEL	\$ 1,764.40	\$ 600.00	\$ 2,000.00	\$ 482.88	\$ 495.84	\$ 496.17
118-53230-020	UTILITIES-GAS/ELECTR	\$ 5,871.15	\$ 6,500.00	\$ 6,500.00	\$ 7,378.10	\$ 6,548.70	\$ 7,054.89
118-53340-020	INSURANCE - LIABILIT	\$ 1,236.00	\$ 1,236.00	\$ 1,236.00	\$ 1,236.00	\$ 1,200.00	
118-53361-020	BOARD MEMBER EXPENSE		\$ 100.00	\$ 100.00	\$ 88.77		
118-53451-020	SPECIAL EVENT EXPENS	\$ 709.44	\$ 1,000.00	\$ 1,100.00	\$ 1,671.98	\$ 505.00	\$ 162.96
118-53452-020-DISC	DISC GOLF COURSE EXP		\$ 500.00	\$ 500.00	\$ 3,402.17		\$ 1,688.90
118-53500-020	DUES & SUBSCRIPTIONS	\$ 400.00	\$ 300.00	\$ 500.00	\$ 325.00		
118-53555-020	EQUIPMENT LEASES & R	\$ 170.00	\$ 1,000.00	\$ 1,000.00	\$ 510.00		
118-53611-020	ALARM & SECURITY SYS	\$ 6,303.70	\$ 6,303.70	\$ 6,303.70			
118-53620-020	GROUND MAINTENANCE	\$ 8,478.32	\$ 18,419.00	\$ 18,419.00	\$ 16,809.36	\$ 15,630.55	\$ 16,865.81
118-53625-020	GROUND MAINT - SKATE						
118-53630-020	GROUND MAINT - PETER						
118-53635-020	GROUND MAINT - BASKE						
118-53750-020	SPECIAL PROJECTS	\$ 1,012.00	\$ 1,000.00	\$ 1,200.00		\$ 1,000.00	
118-53751-020	MOUNTAIN BIKING TRAI	\$ 269.82	\$ 3,000.00	\$ 2,000.00		\$ 13,312.85	
	CONTRACTURAL SERVICES	\$ 26,439.83	\$ 41,473.70	\$ 42,373.70	\$ 31,904.26	\$ 38,692.94	\$ 28,043.73
118-54050-020	BUILDING REPAIR	\$ 1,555.13	\$ 1,000.00	\$ 1,800.00	\$ 3,769.47	\$ 39.99	\$ 283.38
118-55020-020	MACHINERY & TOOL REP	\$ 292.00	\$ 292.00	\$ 292.00			
118-55035-020	PETERSON PARK CONSTR	\$ 1,466.48	\$ 500.00	\$ 1,500.00	\$ 182.22	\$ 1,993.40	\$ 8,275.12
118-55040-020	AUTO/TRUCK REPAIR						
118-55070-020	NATURE FEST EXPENDIT					\$ 650.00	\$ 629.00
118-55140-020	WINDMILL/WATER WELL				\$ 5,502.00		
118-55300-020	MINOR TOOLS & EQUIPM	\$ 383.35	\$ 60.00	\$ 60.00			
	REPAIRS	\$ 3,696.96	\$ 1,852.00	\$ 3,652.00	\$ 9,453.69	\$ 2,683.39	\$ 9,187.50

Budget to Actual Report
June 30,2022

Parks Open Spaces

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
118-56505-020	EQUIPMENT		\$ 9,704.30	\$ 16,500.00	\$ 324.90		
118-56700-020	VEHICLES PURCHASE	\$ 68.08	\$ 1,500.00	\$ 1,500.00	\$ 1,520.50	\$ 1,178.92	\$ 1,458.47
118-57820-020	BASKETBALL COURT CON	\$ 125.00	\$ 125.00	\$ 250.00		\$ 78.75	\$ 945.00
	CAPITAL EXPENDITURES	\$ 193.08	\$ 11,329.30	\$ 18,250.00	\$ 1,845.40	\$ 1,257.67	\$ 2,403.47
	*Total Expenses	\$ 121,535.62	\$ 193,436.00	\$ 194,116.70	\$ 120,431.44	\$ 115,919.54	\$ 92,494.85
	NATURAL RESOURCES BUDGET RECAP						
Revenues							
	*Total Revenue	\$ (139,602.70)	\$ (193,436.00)	\$ (192,005.00)	\$ (116,159.93)	\$ (99,600.00)	\$ (96,700.34)
Expenses							
	*Total Expenses	\$ 121,535.62	\$ 193,436.00	\$ 194,116.70	\$ 120,431.44	\$ 115,919.54	\$ 92,494.85
	Under/(Over)	\$ (18,067.08)	\$ -	\$ 2,111.70	\$ 4,271.51	\$ 16,319.54	\$ (4,205.49)

Budget to Actual Report
June 30,2022

Marketing Tourism

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 121	MARKETING/TOURISM DEPARTMENT						
	REVENUES						
121-42150-000	HOTEL/MOTEL TAX	\$ (52,434.93)	\$ (65,000.00)	\$ (65,000.00)	\$ (69,994.98)	\$ (75,011.53)	\$ (69,548.68)
121-43505-000	MISCELLANEOUS INCOME	\$ (7,863.15)	\$ (9,000.00)	\$ (9,000.00)	\$ (4,000.00)		
121-43581-000	SPECIAL EVENTS	\$ (2,803.87)	\$ (2,700.00)	\$ (2,500.00)			
121-43585-000	MERCHANDISE SALES	\$ (25.00)	\$ (50.00)	\$ (50.00)	\$ (32.00)	\$ (2.00)	\$ (283.00)
121-43650-000	TRANSFER IN - GENERA	\$ (15,750.00)	\$ (21,000.00)	\$ (21,000.00)	\$ (20,000.30)	\$ (15,000.00)	
121-43700-000	TRANSFER IN - MEDC	\$ (22,500.00)	\$ (30,000.00)	\$ (30,000.00)	\$ (30,000.00)	\$ (28,736.47)	\$ (27,000.00)
	*Total Revenue	\$ (101,376.95)	\$ (127,750.00)	\$ (127,550.00)	\$ (124,027.28)	\$ (118,750.00)	\$ (96,831.68)
	EXPENDITURES						
121-51001-021	SALARIES & WAGES SUP	\$ 32,616.27	\$ 46,340.00	\$ 47,237.00	\$ 40,183.26	\$ 51,240.39	\$ 39,491.30
121-51030-021	LONGEVITY		\$ 112.00	\$ 112.00	\$ 104.00	\$ 52.00	
121-51100-021	CONTRIBUTIONS TO TRM	\$ 3,920.05	\$ 5,407.00	\$ 5,502.00	\$ 4,436.83	\$ 2,256.76	\$ 1,773.12
121-51110-021	FICA EXPENSE	\$ 2,130.65	\$ 3,041.00	\$ 3,125.00	\$ 2,570.69	\$ 2,775.22	\$ 2,321.69
121-51115-021	MEDICARE EXPENSE	\$ 498.30	\$ 711.00	\$ 731.00	\$ 601.21	\$ 649.05	\$ 628.88
121-51120-021	AUTO ALLOWANCE	\$ 3,600.00	\$ 4,800.00	\$ 4,800.00			
121-51150-021	UNEMPLOYMENT TAX EXP	\$ 9.00	\$ 252.00	\$ 252.00	\$ 504.00	\$ 144.00	\$ 40.15
121-51210-021	INSURANCE - MEDICAL	\$ 7,244.61	\$ 12,513.00	\$ 10,077.00	\$ 5,439.89	\$ 12,573.28	\$ 8,867.98
121-51220-021	INSURANCE - WORKERS	\$ 122.00	\$ 122.00	\$ 124.00	\$ 116.00	\$ 116.00	
121-51225-021	TELEMEDICINE EXPENSE	\$ 90.00	\$ 90.00	\$ 90.00	\$ 90.00	\$ 120.00	
121-51230-021	MISC EMPLOYEE INSURA		\$ 6.54	\$ 6.54	\$ 1,190.48	\$ 93.62	\$ (1,149.67)
121-51235-021	HEALTH SAVINGS PLAN	\$ 193.24	\$ 1,000.00	\$ 1,000.00	\$ 1,806.76	\$ 1,000.00	
	PERSONNEL SERVICE	\$ 50,424.12	\$ 74,394.54	\$ 73,056.54	\$ 57,043.12	\$ 71,020.32	\$ 51,973.45
121-52050-021	OFFICE SUPPLIES	\$ 17.20	\$ 200.00	\$ 200.00	\$ 236.86	\$ 386.39	\$ 776.57
121-52060-021	OFFICE EQUIPMENT		\$ 200.00	\$ 200.00	\$ 64.03		
	OPERATING EXPENSES	\$ 17.20	\$ 400.00	\$ 400.00	\$ 300.89	\$ 386.39	\$ 776.57
121-53033-021	MARKETING/ADVERTISIN	\$ 19,511.67	\$ 31,855.46	\$ 31,855.46	\$ 50,454.10	\$ 25,964.00	\$ 22,621.94
121-53050-021	PROFESSIONAL SERVICE				\$ 60.00		
121-53051-021	HISTORIC MARKERS				\$ 1,800.00	\$ 1,000.00	\$ 1,000.00
121-53200-021	COMMUNICATIONS - TEL	\$ 486.48	\$ 1,000.00	\$ 1,000.00	\$ (62.83)	\$ 66.02	\$ 713.33

Budget to Actual Report
June 30,2022

Marketing Tourism

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
121-53211-021	WEB PAGE/WEB DESIGN	\$ 200.00	\$ 3,750.00	\$ 3,750.00	\$ 1,528.46	\$ 3,050.00	\$ 6,100.00
121-53220-021	POSTAGE	\$ 31.29	\$ 50.00	\$ 50.00	\$ 19.57	\$ 18.96	\$ 3.27
121-53300-021	SCHOOLS/CONVENTION/T	\$ 2,172.83	\$ 1,500.00	\$ 2,500.00	\$ 120.60	\$ 418.12	\$ 584.21
121-53335-021	COPY MACHINE MAINTEN	\$ 528.48	\$ 1,800.00	\$ 1,800.00	\$ 901.74	\$ 1,139.01	\$ 1,208.58
121-53451-021	SPECIAL EVENT EXPENS	\$ 2,725.00	\$ 2,750.00	\$ 2,600.00			
121-53500-021	DUES & SUBSCRIPTIONS	\$ 848.02	\$ 1,000.00	\$ 1,000.00	\$ 1,243.94	\$ 916.74	\$ 1,117.14
121-53750-021	SPECIAL PROJECTS	\$ 7,453.98	\$ 9,250.00	\$ 10,250.00	\$ 8,492.00	\$ 11,500.00	\$ 11,250.00
	CONTRACTURAL SERVICES	\$ 33,957.75	\$ 52,955.46	\$ 54,805.46	\$ 64,557.58	\$ 44,072.85	\$ 44,598.47
	*Total Expenses	\$ 84,399.07	\$ 127,750.00	\$ 128,262.00	\$ 121,901.59	\$ 115,479.56	\$ 97,348.49
	MARKETING & TOURISM BUDGET RECAP						
Revenues							
	*Total Revenue	\$ (101,376.95)	\$ (127,750.00)	\$ (127,550.00)	\$ (124,027.28)	\$ (118,750.00)	\$ (96,831.68)
Expenses							
	*Total Expenses	\$ 84,399.07	\$ 127,750.00	\$ 128,262.00	\$ 121,901.59	\$ 115,479.56	\$ 97,348.49
	Under/(Over)	\$ (16,977.88)	\$ -	\$ 712.00	\$ (2,125.69)	\$ (3,270.44)	\$ 516.81

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 105							
I&S - General Obligation Refunding Bond 2017 - Sales Tax and Tax Supp							
Revenue							
105-41001-000	CURRENT YEAR TAXES	\$ (233,843.27)	\$ (251,062.50)	\$ (251,062.50)	\$ (247,171.55)	\$ (242,319.88)	
105-41002-000	CURRENT YEAR DELINQU	\$ (5,362.74)	\$ (900.00)	\$ (900.00)	\$ (8,474.54)	\$ (7,898.16)	
105-41120-000	PENALTY / INTEREST	\$ (3,773.67)		\$ (5,000.00)	\$ (5,187.49)	\$ (4,412.32)	
105-43700-000	TRANSFER IN - MEDC	\$ (62,766.00)	\$ (83,687.50)	\$ (83,687.50)	\$ (102,224.59)	\$ (83,440.00)	\$ (124,560.04)
	Total:	\$ (305,745.68)	\$ (335,650.00)	\$ (340,650.00)	\$ (363,058.17)	\$ (338,070.36)	\$ (124,560.04)
Expense							
105-57100-000	PRINCIPAL PAYMENT		\$ 230,000.00	\$ 230,000.00	\$ 230,000.00	\$ 220,000.00	
105-57110-000	INTEREST PAYMENT	\$ 52,375.00	\$ 104,750.00	\$ 104,750.00	\$ 109,350.00	\$ 113,750.00	\$ 113,750.00
105-57120-000	PAY AGENT FEES		\$ 900.00	\$ 900.00	\$ 450.00	\$ 450.00	\$ 900.00
	Total:	\$ 52,375.00	\$ 335,650.00	\$ 335,650.00	\$ 339,800.00	\$ 334,200.00	\$ 114,650.00
	Net (Revenue)/Expense	\$ (253,370.68)	\$ -	\$ (5,000.00)	\$ (23,258.17)	\$ (3,870.36)	\$ (9,910.04)
Fund 108							
I&S General Obligation Refunding 2019							
Revenue							
108-43623-000	TRANSFER IN - WATER	\$ (154,368.00)	\$ (205,823.55)	\$ (205,823.55)	\$ (212,780.24)	\$ (235,750.00)	\$ (243,774.24)
	Total:	\$ (154,368.00)	\$ (205,823.55)	\$ (205,823.55)	\$ (212,780.24)	\$ (235,750.00)	\$ (243,774.24)
Expenditure							
108-57100-000	PRINCIPAL PAYMENT		\$ 176,000.00	\$ 176,000.00			
108-57110-000	INTEREST PAYMENT	\$ 14,376.79	\$ 29,017.30	\$ 29,017.30	\$ 33,065.98	\$ 32,268.33	\$ 77,968.76
108-57115-000	AMORITIZATION EXPENS						\$ (2,084.94)
108-57120-000	PAY AGENT FEES		\$ 806.25	\$ 806.25			\$ 806.25
108-57135-000	DEBT ISSURANCE COST					\$ 42,225.69	
	Total:	\$ 14,376.79	\$ 205,823.55	\$ 205,823.55	\$ 33,065.98	\$ 74,494.02	\$ 76,690.07

Budget to Actual Report
June 30,2022

Bond Funds

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
	Net (Revenue)/Expense	\$ (139,991.21)	\$ -	\$ -	\$ (179,714.26)	\$ (161,255.98)	\$ (167,084.17)
Fund 109	Water/Wastewater & Sales Tax						
Water & Sewer Construction Fund							
I&S Certificates of Obligation Series 2017							
Revenue							
109-42180-000	INTEREST INCOME	\$ (5,110.44)			\$ -	\$ -	\$ -
109-42405-000	CONTRIBUTION REVENUE						\$ (164,220.90)
109-43475-000-MN160	GRANT INCOME - NETRM						\$ (172,183.00)
109-43600-000	TRANSFER IN	\$ (151,912.50)	\$ (405,100.00)	\$ (151,912.50)	\$ (409,600.00)	\$ (191,130.00)	\$ (409,110.00)
109-43700-000	TRANSFER IN - MEDC	\$ (50,637.50)		\$ (50,637.50)		\$ (217,870.00)	
109-44000-000	BOND PROCEEDS	\$ (4,007,700.64)		\$ (4,007,700.64)			
	Total:	\$ (4,215,361.08)	\$ (405,100.00)	\$ (4,210,250.64)	\$ (409,600.00)	\$ (409,000.00)	\$ (745,513.90)
Expenditure							
109-53020-000-MN162	ENGINEERING FEES	\$ 29,109.14	\$ 377,190.30	\$ 377,190.30			\$ 16,965.00
109-53020-000-MN164	ENGINEERING FEES		\$ 40,952.55	\$ 40,952.55	\$ 850.51	\$ 3,217.67	\$ (300.00)
109-53030-000-MN162	CONSTRUCTION CONTRAC	\$ 273,172.50		\$ 273,172.50			
109-53030-000-MN163	CONSTRUCTION CONTRAC						\$ (14,653.70)
109-53030-000-MN164	CONSTRUCTION CONTRAC		\$ 367,535.55	\$ 367,535.55			
109-53033-000	MARKETING/ADVERTISIN	\$ 364.50	\$ 2,800.00	\$ 2,800.00	\$ 2,426.75		
109-55005-000	MISCELLANEOUS EXPENS						\$ 3,834.00
	CONTRACTURAL SERVICES	\$ 302,646.14	\$ 788,478.40	\$ 1,061,650.90	\$ 3,277.26	\$ 3,217.67	\$ 5,845.30
109-57100-000	PRINCIPAL PAYMENT		\$ 225,000.00				
109-57110-000	INTEREST PAYMENT	\$ 90,050.00	\$ 180,100.00	\$ 90,050.00	\$ 160,445.31	\$ 164,779.13	\$ 169,145.31
109-57120-000	PAY AGENT FEES		\$ 450.00		\$ 450.00	\$ 450.00	\$ 450.00
	DEBT SERVICE	\$ 90,050.00	\$ 405,550.00	\$ 90,050.00	\$ 160,895.31	\$ 165,229.13	\$ 169,595.31
109-58100-900	TRANSFER OUT	\$ 114,310.00		\$ 114,310.00		\$ 5,000.00	
	TRANSFERS	\$ 114,310.00	\$ -	\$ 114,310.00	\$ -	\$ 5,000.00	\$ -
	Total:	\$ 507,006.14	\$ 1,194,028.40	\$ 1,266,010.90	\$ 164,172.57	\$ 173,446.80	\$ 175,440.61

Budget to Actual Report
June 30,2022

Bond Funds

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
	Net (Revenue)/Expense	\$ (3,708,354.94)	\$ 788,928.40	\$ (2,944,239.74)	\$ (245,427.43)	\$ (235,553.20)	\$ (570,073.29)
Fund 111 - Water/Wastewater							
I&S Certificates of Obligation 2014							
Revenue							
111-43623-000	TRANSFER IN - WATER	\$ (283,642.50)	\$ (378,190.00)	\$ (378,190.00)	\$ (369,640.00)	\$ (360,200.00)	\$ (345,999.96)
	Total:	\$ (283,642.50)	\$ (378,190.00)	\$ (378,190.00)	\$ (369,640.00)	\$ (360,200.00)	\$ (345,999.96)
Expenditure							
111-57100-000	PRINCIPAL PAYMENT		\$ 230,000.00	\$ 230,000.00			
111-57110-000	INTEREST PAYMENT	\$ 73,875.00	\$ 147,750.00	\$ 147,750.00	\$ 147,403.19	\$ 153,096.58	\$ 158,330.79
111-57120-000	PAY AGENT FEES		\$ 440.00	\$ 440.00	\$ 440.00	\$ 440.00	\$ 440.00
	Total:	\$ 73,875.00	\$ 378,190.00	\$ 378,190.00	\$ 147,843.19	\$ 153,536.58	\$ 158,770.79
	Net (Revenue)/Expense	\$ (209,767.50)	\$ -	\$ -	\$ (221,796.81)	\$ (206,663.42)	\$ (187,229.17)
Fund 116							
I&S General Obligation Refunding 2014 - Water/Wastewater							
Revenue							
116-43623-000	TRANSFER IN - WATER	\$ (79,425.00)	\$ (105,900.00)	\$ (105,900.00)	\$ (107,900.00)	\$ (115,000.00)	\$ (117,099.96)
	Total:	\$ (79,425.00)	\$ (105,900.00)	\$ (105,900.00)	\$ (107,900.00)	\$ (115,000.00)	\$ (117,099.96)
Expenditure							
116-57100-000	PRINCIPAL PAYMENT		\$ 100,000.00	\$ 100,000.00			
116-57110-000	INTEREST PAYMENT	\$ 2,883.33	\$ 5,900.00	\$ 5,900.00	\$ 7,865.00	\$ 9,930.00	\$ 12,082.50
116-57120-000	PAY AGENT FEES						
	Total:	\$ 2,883.33	\$ 105,900.00	\$ 105,900.00	\$ 7,865.00	\$ 9,930.00	\$ 12,082.50
	Net (Revenue)/Expense	\$ (76,541.67)	\$ -	\$ -	\$ (100,035.00)	\$ (105,070.00)	\$ (105,017.46)

Budget to Actual Report
June 30,2022

Special Revenue Funds
Restricted Funds

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 122							
Court Building & Security Fund							
Revenue							
122-43600-000	TRANSFER IN	\$ (3,202.54)	\$ (2,700.00)	\$ (2,700.00)	\$ (4,167.44)	\$ (3,016.23)	\$ (3,721.37)
	Total:	\$ (3,202.54)	\$ (2,700.00)	\$ (2,700.00)	\$ (4,167.44)	\$ (3,016.23)	\$ (3,721.37)
Expense							
122-53611-000	ALARM & SECURITY SYS		\$ 100.00	\$ 100.00	\$ 100.00	\$ 2,930.80	
122-54050-000	BUILDING REPAIR		\$ 2,600.00	\$ 2,600.00	\$ 3,999.32		
122-58100-900	TRANSFER OUT						\$ 2,510.78
	Total:	\$ -	\$ 2,700.00	\$ 2,700.00	\$ 4,099.32	\$ 2,930.80	\$ 2,510.78
	Net (Revenue)/Expense	\$ (3,202.54)	\$ -	\$ -	\$ (68.12)	\$ (85.43)	\$ (1,210.59)
Fund 123							
Court Technology							
Revenue							
123-43600-000	TRANSFER IN	\$ (2,854.97)	\$ (3,600.00)	\$ (3,600.00)	\$ (3,961.97)	\$ (3,714.29)	\$ (5,435.02)
	Total:	\$ (2,854.97)	\$ (3,600.00)	\$ (3,600.00)	\$ (3,961.97)	\$ (3,714.29)	\$ (5,435.02)
Expenditure							
123-53335-000	COPY MACHINE MAINTEN	\$ 263.12	\$ 800.00	\$ 800.00	\$ 216.68	\$ 766.63	
123-53550-000	COMPUTER SOFTWARE &	\$ 2,423.00	\$ 2,800.00	\$ 2,800.00	\$ 2,343.00	\$ 3,242.28	
123-58100-900	TRANSFER OUT						\$ 3,914.30
	Total:	\$ 2,686.12	\$ 3,600.00	\$ 3,600.00	\$ 2,559.68	\$ 4,008.91	\$ 3,914.30
	Net (Revenue)/Expense	\$ (168.85)	\$ -	\$ -	\$ (1,402.29)	\$ 294.62	\$ (1,520.72)

Budget to Actual Report
June 30,2022

Special Revenue Funds
Restricted Funds

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 124							
Truancy Prevention & Diversion Fund							
Revenue							
124-43600-000	TRANSFER IN	\$ (2,974.70)	\$ (2,000.00)	\$ (2,000.00)	\$ (3,715.30)	\$ (1,168.20)	
	Total:	\$ (2,974.70)	\$ (2,000.00)	\$ (2,000.00)	\$ (3,715.30)	\$ (1,168.20)	\$ -
Expenditure							
	(Funds not allocated)						
	Total:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Net (Revenue)/Expense	\$ (2,974.70)	\$ (2,000.00)	\$ (2,000.00)	\$ (3,715.30)	\$ (1,168.20)	\$ -
Fund 125							
Municipal Jury Fund							
Revenue							
125-43600-000	TRANSFER IN	\$ (59.49)	\$ (40.00)	\$ (40.00)	\$ (74.47)	\$ (23.38)	
	Total:	\$ (59.49)	\$ (40.00)	\$ (40.00)	\$ (74.47)	\$ (23.38)	\$ -
Expenditure							
	(Funds not allocated)						
	Total:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Net (Revenue)/Expense	\$ (59.49)	\$ (40.00)	\$ (40.00)	\$ (74.47)	\$ (23.38)	\$ -

Budget to Actual Report
June 30,2022

Special Revenue Funds
Restricted Funds

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 130							
Museum Donation Fund							
Revenue							
130-42325-000	DONATIONS - MUSEUM	\$ (18,776.70)		\$ (20,000.00)			
130-42400-000	MEREDITH GRANT INCOM	\$ (28,500.00)	\$ (38,000.00)	\$ (38,000.00)			
	Total:	\$ (47,276.70)	\$ (38,000.00)	\$ (58,000.00)	\$ -	\$ -	\$ -
Expenditure							
130-51010-011	SALARIES & WAGES LAB	\$ 8,076.95	\$ 15,000.00	\$ 15,000.00			
130-51110-011	FICA EXPENSE	\$ 500.77		\$ 930.00			
130-51115-011	MEDICARE EXPENSE	\$ 117.12		\$ 218.00			
130-51150-011	UNEMPLOYMENT TAX EXP	\$ 8.08		\$ 252.00			
130-51220-011	INSURANCE - WORKERS			\$ 36.00			
130-52600-011	OPERATING SUPPLIES	\$ 688.22	\$ 23,000.00	\$ 5,000.00			
130-53033-011	MARKETING/ADVERTISIN						
130-53451-011	SPECIAL EVENT EXPENS	\$ 925.78		\$ 600.00			
130-54050-011	BUILDING REPAIR	\$ 1,696.68		\$ 2,000.00			
	Total:	\$ 12,013.60	\$ 38,000.00	\$ 24,036.00	\$ -	\$ -	\$ -
	Net (Revenue)/Expense	\$ (35,263.10)	\$ -	\$ (33,964.00)	\$ -	\$ -	\$ -
Fund 150							
Police Drug Enforcement Fund							
Revenue							
150-42180-000	INTEREST INCOME	\$ (2.66)					
150-43600-000	TRANSFER IN	\$ (16,185.62)					
	Total:	\$ (16,188.28)	\$ -	\$ -	\$ -	\$ -	\$ -
Expenditure							
	(Funds not allocated)						
	Total:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Net (Revenue)/Expense	\$ (16,188.28)	\$ -	\$ -	\$ -	\$ -	\$ -

Budget to Actual Report
June 30,2022

Special Revenue Funds
Restricted Funds

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 151							
Police Department Working Fund							
Revenue							
151-42411-000	DONATIONS - POLICE D						
	Total:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Expenditure							
	(Funds not allocated)						
	Total:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Net (Revenue)/Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fund 152							
Fire Department Capital Fund							
Revenue							
152-43413-000	COUNTY FIRE SUBSIDY						
152-43600-000	TRANSFER IN	\$ (126,024.64)		\$ (126,024.64)			
	Total:	\$ (126,024.64)	\$ -	\$ (126,024.64)	\$ -	\$ -	\$ -
Expenditure							
152-57800-000	CAPITAL LEASE - PRIN			\$ 5,445.04			
152-57810-000	CAPITAL LEASE - INTE			\$ 251.76			
	Total:	\$ -	\$ -	\$ 5,696.80	\$ -	\$ -	\$ -
	Net (Revenue)/Expense	\$ (126,024.64)	\$ -	\$ (120,327.84)	\$ -	\$ -	\$ -

Account	Description	Current Actual FY 2022	Current Year Budget FY 2022	Projected Current Year	Actual	Actual	Actual
					1 Year Prior FY 2021	2 Years Prior FY 2020	3 Years Prior FY 2019
Fund 127							
Grant Fund - Coronavirus Local Fiscal Recovery Fund							
Revenue							
127-42180-000	INTEREST INCOME	\$ (180.98)		\$ (250.00)	\$ (29.92)		
127-43490-000	GRANT - FEDERAL	\$ (1,166.96)		\$ (590,473.92)	\$ (590,473.92)		
	Total:	\$ (1,347.94)	\$ -	\$ (590,723.92)	\$ (590,503.84)	\$ -	\$ -
Expense							
127-52600-000	OPERATING SUPPLIES	\$ 3,062.09		\$ 3,062.09	\$ 1,891.62		
127-53030-000	CONSTRUCTION CONTRAC			\$ 184,928.82			
127-53050-000	PROFESSIONAL SERVICE	\$ 6,836.32		\$ 59,047.40			
127-53550-000	COMPUTER SOFTWARE &	\$ 8,443.13		\$ 33,000.00			
127-53755-000	GRANTS AND INCENTIVE	\$ 143,000.00		\$ 143,000.00			
127-54050-000	BUILDING REPAIR			\$ 196,000.00			
127-56505-000	EQUIPMENT	\$ 5,476.60		\$ 17,295.00			
127-56550-000	COMPUTER EQUIPMENT	\$ 8,983.63		\$ 8,983.63			
127-56560-000	FURNITURE & FIXTURES			\$ 10,000.00			
127-56700-000	VEHICLES PURCHASE	\$ 62,057.83		\$ 112,000.00			
127-56800-000	CAPITAL BUILDINGS &			\$ 278,000.00			
127-57852-000	FENCES			\$ 143,721.37			
	Total:	\$ 237,859.60	\$ -	\$ 1,189,038.31	\$ 1,891.62	\$ -	\$ -
	Net (Revenue)/Expense	\$ 236,511.66	\$ -	\$ 598,314.39	\$ (588,612.22)	\$ -	\$ -

Check Number	Check Date	Vendor Name	Net Check Amount	Check Status	Check Type
Cash Account: 191-10130-000					
115005	06/02/22	AAA Sanitation Inc.	393.75	R	Regular
115006	06/02/22	AAXION Inc	100.87	R	ACH
115007	06/02/22	ALBA TRACTOR	372.30	R	Regular
115008	06/02/22	AMERICAN ELECTRIC POWER	7,319.42	R	Regular
115009	06/02/22	BAILEY'S ACE HARDWARE	339.05	R	Regular
115010	06/02/22	BUDGET BUSINESS SYSTEMS	334.70	R	Regular
115011	06/02/22	CARROT TOP INDUSTRIES	119.99	R	ACH
115012	06/02/22	Collection Services Center	756.66	R	Regular
115013	06/02/22	CORE & MAIN	3,944.20	R	ACH
115014	06/02/22	EAGLE FUEL & OIL LP	16.62	R	ACH
115015	06/02/22	GO FIBER	609.42	R	EFTPS
115016	06/02/22	Gracon Construction	273,172.50	R	Regular
115017	06/02/22	Higginbotham Bros. & Co LLC	747.60	R	ACH
115018	06/02/22	INTERNAL REVENUE SERVICE	118.00	R	Regular
115019	06/02/22	JOHN SKINNER	50.00	R	Regular
115020	06/02/22	Mineola Country Club	80.00	R	Regular
115021	06/02/22	Office of the Attorney General	143.54	R	Regular
115022	06/02/22	REPUBLIC SERVICES	48,070.48	R	ACH
115023	06/02/22	S & W FILTER SERVICE (FSI)	101.60	R	ACH
115024	06/02/22	SAM'S CLUB	454.84	R	Regular
115025	06/02/22	SERVPRO OF TYLER	259.37	R	Regular
115026	06/02/22	SHARON CHAMBLEE	67.80	R	ACH
115027	06/02/22	SNF Polydyne Inc	3,240.00	R	ACH
115028	06/02/22	Strange Tire & Alingment	110.00	R	Regular
115029	06/02/22	Sys Logic Technology Services	1,750.00	R	Regular
115030	06/02/22	Texas Rural Water Association	1,125.00	R	Regular
115031	06/02/22	Texas State Disbursement Unit	323.08	R	Regular
115032	06/02/22	TEXAS CHILD SUPPORT DISB	276.92	R	Regular
115033	06/02/22	Tx Child Support SDU	13.85	R	Regular
115034	06/02/22	TX CHILD SUPPORT DISB. UNIT	211.45	R	Regular
115035	06/02/22	TX CHILD SUPPORT SDU	318.46	R	Regular
115036	06/02/22	Underground Utility Supply	1,654.50	R	ACH
115037	06/02/22	USA-BLUE BOOK	422.73	R	ACH
115038	06/02/22	VERIZON WIRELESS	2,815.22	R	ACH
115039	06/09/22	AAXION Inc	78.71	R	ACH
115040	06/09/22	ABC Auto Parts	683.09	R	ACH
115041	06/09/22	ABLES LAND	740.76	R	ACH
115042	06/09/22	AMERICAN ELECTRIC POWER	13,398.10	R	Regular
115043	06/09/22	Ana-Lab Corp	186.00	R	ACH
115044	06/09/22	Blake Armstrong PC	2,188.51	R	ACH
115045	06/09/22	BUDGET BUSINESS SYSTEMS	1,000.00	R	Regular
115046	06/09/22	BYFORD AUTOMOTIVE	108.00	R	Regular
115047	06/09/22	CARROT TOP INDUSTRIES	285.13	R	ACH
115048	06/09/22	Cindy Karch	136.89	R	ACH

Check Number	Check Date	Vendor Name	Net Check Amount	Check Status	Check Type
115049	06/09/22	DATAPROSE	1,062.09	R	ACH
115050	06/09/22	Deborah Setser	349.00	R	Regular
115051	06/09/22	East Texas Ice Machines	340.00	R	ACH
115052	06/09/22	Greg Hollen	57.16	O	Regular
115053	06/09/22	Inter-County Communications In	59.50	R	Regular
115054	06/09/22	Ismael Candelario Plata	30.00	R	Regular
115055	06/09/22	J & S Sand and Gravel LLC	7,410.00	R	Regular
115056	06/09/22	JOHN'S TIRE & AUTO	995.00	R	Regular
115057	06/09/22	JOYCE WILLIAMS	18.94	R	Regular
115058	06/09/22	Juan Rocha	4,460.00	R	Regular
115059	06/09/22	Kasen Yandle	907.50	R	Regular
115060	06/09/22	Keelyn Swoape	300.00	R	Regular
115061	06/09/22	KSA Engineering	11,580.00	R	ACH
115062	06/09/22	LCRA ENVIRONMENTAL LAB SVCS	318.53	R	Regular
115063	06/09/22	M PRINTS	763.00	R	ACH
115064	06/09/22	MALLORY SAFETY AND SUPPLY	163.00	R	ACH
115065	06/09/22	Mineola Country Club	80.00	R	Regular
115066	06/09/22	MINEOLA VOLUNTEER FIRE DEPT.	4,648.00	R	Regular
115067	06/09/22	MR. D's 10 MINUTE OIL CHANGE	235.12	O	Regular
115068	06/09/22	PEOPLES COMMUNICATION	1,843.13	R	Regular
115069	06/09/22	PERDUE BRANDON FIELDER ET AL	3,696.39	R	ACH
115070	06/09/22	POSTMASTER	160.00	R	Regular
115071	06/09/22	Precision Fireworks, LLC	5,175.00	O	Regular
115072	06/09/22	QUILL CORP	109.98	R	ACH
115073	06/09/22	Strange Tire & Alingment	880.00	R	Regular
115074	06/09/22	TEXAS COMM ON ENVIRONMENTAL	111.00	V	Regular
115075	06/09/22	TEXAS DEPT OF INSURANCE	50.00	R	Regular
115076	06/09/22	Timothy Mitts	250.00	R	Regular
115077	06/09/22	ToLiver Ford Mineola	646.95	R	Regular
115078	06/09/22	TRACE ANALYTICS INC.	89.00	R	Regular
115079	06/09/22	UNITED STATES POSTAL SERVICE	2,000.00	R	ACH
115080	06/09/22	US Bank Equipment Finance	186.55	R	Regular
115081	06/09/22	USA-BLUE BOOK	945.67	R	ACH
115082	06/09/22	WOOD COUNTY ELECTRIC COOPERATI	47.85	R	Regular
115083	06/15/22	JP'S AUTO ANYTHING & EXHAUST	1,165.90	R	Quick Check
115084	06/16/22	Arcosa Aggregates Inc	1,636.31	R	ACH
115085	06/16/22	Barriga Lawn Service	657.43	R	Regular
115086	06/16/22	CASCO INDUSTRIES INC.	4,349.00	R	Regular
115087	06/16/22	CENTER POINT ENERGY (ENTEX)	371.62	R	Regular
115088	06/16/22	Collection Services Center	756.66	R	Regular
115089	06/16/22	CoNetrix	549.04	R	Regular
115090	06/16/22	CORE & MAIN	102.27	R	ACH
115091	06/16/22	DITCH WITCH OF EAST TEXAS	85.38	R	Regular
115092	06/16/22	DOT GAIN PUBLICATIONS LLC	1,195.00	R	ACH
115093	06/16/22	DOW AUTOPLEX	466.40	R	Regular

Check Number	Check Date	Vendor Name	Net Check Amount	Check Status	Check Type
115094	06/16/22	EAGLE FUEL & OIL LP	8,337.66	R	ACH
115095	06/16/22	Equature	2,000.00	R	Regular
115096	06/16/22	HUTHER & ASSOCIATES	1,550.00	R	ACH
115097	06/16/22	J & S Sand and Gravel LLC	1,235.00	R	Regular
115098	06/16/22	Jesse Strange	160.00	R	Regular
115099	06/16/22	Joe Tex Xpress	894.72	R	Regular
115100	06/16/22	LAKE COUNTRY ANIMAL CLINIC	155.84	R	Regular
115101	06/16/22	M PRINTS	264.74	R	ACH
115102	06/16/22	MALLORY SAFETY AND SUPPLY	1,764.34	R	ACH
115103	06/16/22	NATIONWIDE RETIREMENT SOLUTION	1,344.32	R	Regular
115104	06/16/22	Office of the Attorney General	143.54	R	Regular
115105	06/16/22	Patterson Veterinary	20.76	R	Regular
115106	06/16/22	QUILL CORP	180.93	R	ACH
115107	06/16/22	RID-X TERMITES & PEST CONTROL	75.00	R	Regular
115108	06/16/22	S & W FILTER SERVICE (FSI)	102.50	R	ACH
115109	06/16/22	SERVPRO OF TYLER	150.00	0	Regular
115110	06/16/22	SFASU	695.00	R	Regular
115111	06/16/22	Strange Tire & Alingment	120.00	R	Regular
115112	06/16/22	Stryker Electric	1,308.52	R	Regular
115113	06/16/22	Texas State Disbursement Unit	323.08	R	Regular
115114	06/16/22	TEXAS CHILD SUPPORT DISB	276.92	R	Regular
115115	06/16/22	TEXAS MUNICIPAL RETIREMENT SYS	34,164.50	R	ACH
115116	06/16/22	TRACTOR SUPPLY CO.	543.80	R	Regular
115117	06/16/22	TRANS UNION RISK & ALTERNATIVE	75.00	R	Regular
115118	06/16/22	Tx Child Support SDU	13.85	R	Regular
115119	06/16/22	TX CHILD SUPPORT DISB. UNIT	211.45	R	Regular
115120	06/16/22	TX CHILD SUPPORT SDU	318.46	R	Regular
115121	06/16/22	US Bank Equipment Finance	210.54	R	Regular
115122	06/16/22	Wood County Now	150.00	R	ACH
115123	06/16/22	WOOD COUNTY ASPHALT, LTD	736.16	R	Regular
115124	06/23/22	AFLAC	1,703.49	R	ACH
115125	06/23/22	ALBA TRACTOR	1,183.05	R	Regular
115126	06/23/22	ALDINGER COMPANY	831.00	R	ACH
115127	06/23/22	AMERICAN ELECTRIC POWER	258.99	0	Regular
115128	06/23/22	Arcosa Aggregates Inc	3,406.02	R	ACH
115129	06/23/22	Boom Fitness	545.00	R	ACH
115130	06/23/22	Brick & Stone Graphics	80.00	0	Regular
115131	06/23/22	BURT JESSE	48.96	R	Regular
115132	06/23/22	CAMPUZANO MELISSA	64.94	0	Regular
115133	06/23/22	Chevron Business Card	9,268.00	R	EFTPS
115134	06/23/22	Citi MasterCard	.00	V	Regular
115135	06/23/22	Citi MasterCard	2,936.46	R	ACH
115136	06/23/22	CORE & MAIN	1,622.20	R	ACH
115137	06/23/22	CRAWFORD KAREN D	62.16	0	Regular
115138	06/23/22	DEPT OF INFORMATION RESOURCES	.23	R	ACH

Check Number	Check Date	Vendor Name	Net Check Amount	Check Status	Check Type
115139	06/23/22	HAWKINS DONALD W	60.84	0	Regular
115140	06/23/22	Jennifer Ford	300.00	R	Regular
115141	06/23/22	JONES ANGELA T	41.51	R	Regular
115142	06/23/22	JP'S AUTO ANYTHING & EXHAUST	169.99	0	Regular
115143	06/23/22	KRATZMEYER JESSE RYAN	68.13	0	Regular
115144	06/23/22	KSA Engineering	7,200.00	R	ACH
115145	06/23/22	LANDRUM HUGH MICHAEL	34.05	R	Regular
115146	06/23/22	LegalShield	69.75	R	Regular
115147	06/23/22	NORTH BEVERLY & STEPHEN BOYD N	28.92	0	Regular
115148	06/23/22	PACE KATHLEEN E	28.92	0	Regular
115149	06/23/22	PERKINS DAVID	277.86	0	Regular
115150	06/23/22	PERKINS RENTALS	80.00	R	Regular
115151	06/23/22	PRINCIPAL LIFE INSURANCE CO	.00	V	Regular
115152	06/23/22	PRINCIPAL LIFE INSURANCE CO	3,479.20	R	ACH
115153	06/23/22	Texas Materials Group Inc	1,680.37	R	Regular
115154	06/23/22	THOMPSON AMANDA	59.62	0	Regular
115155	06/23/22	TML INTERGOVERNMENTAL	43,922.92	R	ACH
115156	06/23/22	Underground Utility Supply	347.09	R	ACH
115157	06/23/22	US Bank Equipment Finance	189.43	R	Regular
115158	06/23/22	USA-BLUE BOOK	454.69	R	ACH
115159	06/23/22	WHITUS E F	127.14	0	Regular
115160	06/23/22	WILLISON THEODORE W	71.33	0	Regular
115161	06/23/22	WOOD COUNTY ASPHALT, LTD	831.30	R	Regular
115162	06/23/22	WOOD COUNTY ELECTIONS	2,861.41	0	Regular
115163	06/23/22	WOOD COUNTY ELECTRIC COOPERATI	275.36	R	Regular
115164	06/23/22	YOUNG OIL CO.	116.00	R	ACH
115165	06/30/22	Amazon.com	179.98	0	Regular
115166	06/30/22	AMERICAN ELECTRIC POWER	7,196.40	0	Regular
115167	06/30/22	AT&T Uvers (Depot)	55.00	0	Regular
115168	06/30/22	Cavender Stores LTD	147.00	R	ACH
115169	06/30/22	Collection Services Center	756.66	0	Regular
115170	06/30/22	Dell Technologies	941.39	R	ACH
115171	06/30/22	EAST TEXAS MEDICAL CENTER E.M.	3,125.00	R	ACH
115172	06/30/22	Flint & Steel Coalition	5,600.00	0	Regular
115173	06/30/22	Gary Sims	465.00	R	ACH
115174	06/30/22	GALLS, AN ARAMARK COMPANY	115.35	R	ACH
115175	06/30/22	Inter-County Communications In	272.50	R	ACH
115176	06/30/22	JOHN DEERE FINANCIAL	624.98	0	Regular
115177	06/30/22	JOHN SKINNER	125.00	0	Regular
115178	06/30/22	MADDOX AIR CONDITIONING INC.	214.00	R	ACH
115179	06/30/22	MALLORY SAFETY AND SUPPLY	393.60	R	ACH
115180	06/30/22	NAPCO CHEMICAL	1,662.80	R	ACH
115181	06/30/22	Office of the Attorney General	143.54	0	Regular
115182	06/30/22	Phil Ford	235.00	0	Regular
115183	06/30/22	PITNEY BOWES	248.13	R	EFTPS

Check Number	Check Date	Vendor Name	Net Check Amount	Check Status	Check Type
115184	06/30/22	Texas State Disbursement Unit	323.08	0	Regular
115185	06/30/22	TEXAS CHILD SUPPORT DISB	276.92	0	Regular
115186	06/30/22	TOM SCOTT	140.00	0	Regular
115187	06/30/22	Tx Child Support SDU	13.85	0	Regular
115188	06/30/22	TX CHILD SUPPORT DISB. UNIT	211.45	0	Regular
115189	06/30/22	TX CHILD SUPPORT SDU	318.46	0	Regular
115190	06/30/22	Underground Utility Supply	8,195.12	R	ACH
115191	06/30/22	UNIFIRST HOLDINGS LP	101.60	R	ACH
115192	06/30/22	US Bank Equipment Finance	80.18	0	Regular
115193	06/30/22	Waggoner Law Offices PC	1,000.00	R	ACH
115194	06/30/22	Barriga Lawn Service	1,000.00	R	ACH

apadatecr2	City of Mineola	ckarch	07/13/2022 08:25	Page	5
		A/P Check Register			
		Checks from 06/01/2022 to 06/30/2022			

119	Checks total:	376,274.14
65	ACH total:	219,906.74
3	EFTPS total:	10,125.55
0	Wire transfer total:	
0	Payment Manager total:	
187	GRAND TOTALS	606,306.43

Check Number	Check Date	Employee Number	Employee Name	Gross Amount	Net Amount	Current Direct Deposit Status	Was a Direct Deposit	Chk Stat
29843	06/03/22	600200	Charles Bittner	3,359.66	2,350.31	Active	Y	R
29844	06/03/22	601085	Dusty W. Cook	2,244.85	1,330.23	Active	Y	R
29845	06/03/22	601270	Brittany A. White	1,599.71	1,027.20	Active	Y	R
29846	06/03/22	601335	Lisa A. Overton	1,599.70	1,190.25	Active	Y	R
29847	06/03/22	601365	Jeremy D. Johnson	2,375.50	1,595.22	Active	Y	R
29848	06/03/22	601395	Jordanna I. Green	1,706.90	1,122.51	Active	Y	R
29849	06/03/22	601460	Benjamin T. George	2,470.06	1,701.92	Active	Y	R
29850	06/03/22	601465	Donivan D. South	2,128.15	1,514.06	Active	Y	R
29851	06/03/22	601480	Theresa L. Cole-Altman	2,031.00	1,473.87	Active	Y	R
29852	06/03/22	601485	Lauren A. Bates	2,255.80	1,641.48	Active	Y	R
29853	06/03/22	601486	Lathon J. Miller	2,731.31	1,249.21	Active	Y	R
29854	06/03/22	601487	Trent M. Welborn	1,945.44	1,438.97	Active	Y	R
29855	06/03/22	601491	Adam B. Jones	2,071.71	1,600.97	Active	Y	R
29856	06/03/22	601496	Debra D. Shaddox	1,360.00	1,063.81	Active	Y	R
29857	06/03/22	610498	Cody J. Wiley	1,200.00	948.51	Active	Y	R
29858	06/03/22	610499	Thomas J. Ritterbach	2,265.55	1,547.31	Active	Y	R
29859	06/03/22	610502	Teddy L. Petillo	1,376.00	1,058.51	Active	Y	R
29860	06/03/22	750790	Merci A. Osbourn	1,718.90	1,259.43	Active	Y	R
29861	06/03/22	750800	Tommy D. Carden	2,067.70	1,465.73	Active	Y	R
29862	06/03/22	700200	Joe D. Madsen	2,942.40	2,034.53	Active	Y	R
29863	06/03/22	750200	Scott G. Melvin	2,906.28	1,591.45	Active	Y	R
29864	06/03/22	750750	Jaime R. Finley	1,846.26	1,411.85	Active	Y	R
29865	06/03/22	750765	Zachary L. Allen	2,079.76	1,279.42	Active	Y	R
29866	06/03/22	801155	Charbel Marquez	2,258.83	1,646.24	Active	Y	R
29867	06/03/22	801180	Joe E. Martin	1,487.10	1,118.42	Active	Y	R
29868	06/03/22	801265	Mark A. Hooks	1,495.20	1,078.03	Active	Y	R
29869	06/03/22	801285	Brad M. Holifield	1,567.50	1,205.25	Active	Y	R
29870	06/03/22	801287	Ethan W. Hill	1,040.00	811.35	Active	Y	R
29871	06/03/22	910810	Titus L. Jones	1,120.00	748.69	Active	Y	R
29872	06/03/22	910811	Matthew J. Smith	1,040.00	780.33	Active	Y	R
29873	06/03/22	511005	Justin T. Clower	1,547.62	1,065.39	Active	Y	R
29874	06/03/22	900300	Cynthia A. Karch	2,308.00	1,544.11	Active	Y	R
29875	06/03/22	900305	James M. Pogue	940.80	803.76	Active	Y	R
29876	06/03/22	900775	Danny H. Weems	453.20	406.48	Active	Y	R
29877	06/03/22	910770	Doris A. Newman	1,576.80	1,087.88	Active	Y	R
29878	06/03/22	900310	Lisa Morrison	1,652.71	1,226.24	Active	Y	R
29879	06/03/22	500880	Rolando P. Ortega	2,224.41	1,539.56	Active	Y	R
29880	06/03/22	500895	Kyle H. McCoy	2,903.85	2,289.72	Active	Y	R
29881	06/03/22	500965	Francisco H. Zurita	2,225.25	1,641.63	Active	Y	R
29882	06/03/22	801225	Manuel L. Morales	1,453.12	1,107.90	Active	Y	R
29883	06/03/22	900185	Judy K. Stuckey	1,275.20	832.66	Active	Y	R
29884	06/03/22	910801	Jimmy L. Overstreet	1,193.50	934.14	Active	Y	R
29885	06/03/22	910802	Nicole D. Martinez	1,235.20	564.82	Active	Y	R
29886	06/03/22	910808	Jasmond O. McGill	1,120.00	870.51	Active	Y	R
29887	06/03/22	910809	Dylan J. Hargrove	1,120.00	800.59	Active	Y	R

Check Number	Check Date	Employee Number	Employee Name	Gross Amount	Net Amount	Current Direct Deposit Status	Was a Direct Deposit	Chk Stat
29888	06/03/22	910812	Paul M. Hall	1,160.00	966.49	Active	Y	R
29889	06/03/22	511010	Joshua L. Mason	1,835.00	1,231.46	Active	Y	R
29890	06/03/22	910806	Floyd A. Reid	1,424.00	1,107.53	Active	Y	R
29891	06/03/22	900500	Mercy Rushing	4,088.80	2,938.09	Active	Y	R
29892	06/03/22	801175	Norris M. Minyard	1,413.60	971.77	Active	Y	R
29893	06/03/22	801240	Jeffery D. Black	1,365.60	854.67	Active	Y	R
29894	06/03/22	910803	Sean O. Tiner	2,016.81	1,146.49	Active	Y	R
29895	06/03/22	900780	Sharon R. Chamblee	1,153.85	1,049.81	Active	Y	R
29896	06/09/22	910804	Kase W. Karch	384.00	354.62	Active	Y	R
29897	06/09/22	910805	Shawn R. Piercy	384.00	354.62	Active	Y	R
29898	06/09/22	910813	Jace M. Tyndell	384.00	354.62	Active	Y	R
29899	06/09/22	910814	Seth W. Estoll	384.00	354.62	Active	Y	R
29900	06/17/22	600200	Charles Bittner	3,359.65	2,350.30	Active	Y	R
29901	06/17/22	601085	Dusty W. Cook	2,244.85	1,330.23	Active	Y	R
29902	06/17/22	601270	Brittany A. White	1,599.71	1,027.20	Active	Y	R
29903	06/17/22	601335	Lisa A. Overton	1,838.36	1,367.31	Active	Y	R
29904	06/17/22	601365	Jeremy D. Johnson	2,317.11	1,557.33	Active	Y	R
29905	06/17/22	601395	Jordanna I. Green	1,786.90	1,181.85	Active	Y	R
29906	06/17/22	601460	Benjamin T. George	2,048.95	1,427.14	Active	Y	R
29907	06/17/22	601465	Donivan D. South	2,605.36	1,868.10	Active	Y	R
29908	06/17/22	601480	Theresa L. Cole-Altman	2,031.00	1,473.87	Active	Y	R
29909	06/17/22	601485	Lauren A. Bates	1,998.93	1,474.81	Active	Y	R
29910	06/17/22	601486	Lathon J. Miller	2,330.50	989.11	Active	Y	R
29911	06/17/22	601487	Trent M. Welborn	2,571.18	1,845.31	Active	Y	R
29912	06/17/22	601491	Adam B. Jones	2,083.93	1,597.56	Active	Y	R
29913	06/17/22	601496	Debra D. Shaddox	1,751.00	1,353.90	Active	Y	R
29914	06/17/22	610498	Cody J. Wiley	1,240.00	978.20	Active	Y	R
29915	06/17/22	610499	Thomas J. Ritterbach	2,798.38	1,942.62	Active	Y	R
29916	06/17/22	610502	Teddy L. Petillo	1,472.00	1,131.52	Active	Y	R
29917	06/17/22	750790	Merci A. Osbourn	1,975.44	1,449.76	Active	Y	R
29918	06/17/22	750800	Tommy D. Carden	2,415.16	1,691.20	Active	Y	R
29919	06/17/22	700200	Joe D. Madsen	2,942.40	2,047.03	Active	Y	R
29920	06/17/22	750200	Scott G. Melvin	3,310.50	1,853.77	Active	Y	R
29921	06/17/22	750750	Jaime R. Finley	1,846.26	1,411.85	Active	Y	R
29922	06/17/22	750765	Zachary L. Allen	2,290.29	1,416.03	Active	Y	R
29923	06/17/22	801155	Charbel Marquez	2,444.26	1,783.85	Active	Y	R
29924	06/17/22	801180	Joe E. Martin	1,487.10	1,118.43	Active	Y	R
29925	06/17/22	801265	Mark A. Hooks	1,495.20	1,078.03	Active	Y	R
29926	06/17/22	801285	Brad M. Hollifield	1,493.25	1,150.18	Active	Y	R
29927	06/17/22	801287	Ethan W. Hill	1,040.00	811.36	Active	Y	R
29928	06/17/22	910804	Kase W. Karch	480.00	443.28	Active	Y	R
29929	06/17/22	910805	Shawn R. Piercy	480.00	443.28	Active	Y	R
29930	06/17/22	910810	Titus L. Jones	1,120.00	748.69	Active	Y	R
29931	06/17/22	910811	Matthew J. Smith	1,040.00	780.33	Active	Y	R
29932	06/17/22	910813	Jace M. Tyndell	480.00	443.28	Active	Y	R

Check Number	Check Date	Employee Number	Employee Name	Gross Amount	Net Amount	Current Direct Deposit Status	Was a Direct Deposit	Chk Stat
29933	06/17/22	910814	Seth W. Estoll	480.00	443.28	Active	Y	R
29934	06/17/22	511005	Justin T. Clower	1,627.10	1,124.35	Active	Y	R
29935	06/17/22	900300	Cynthia A. Karch	2,308.00	1,544.09	Active	Y	R
29936	06/17/22	900305	James M. Pogue	846.72	728.16	Active	Y	R
29937	06/17/22	900775	Danny H. Weems	305.91	282.50	Active	Y	R
29938	06/17/22	910770	Doris A. Newman	1,576.80	1,087.89	Active	Y	R
29939	06/17/22	900310	Lisa Morrison	1,652.70	1,226.24	Active	Y	R
29940	06/17/22	500880	Rolando P. Ortega	2,296.29	1,592.91	Active	Y	R
29941	06/17/22	500895	Kyle H. McCoy	2,903.85	2,264.71	Active	Y	R
29942	06/17/22	500965	Francisco H. Zurita	2,089.10	1,540.62	Active	Y	R
29943	06/17/22	801225	Manuel L. Morales	1,492.43	1,137.08	Active	Y	R
29944	06/17/22	900185	Judy K. Stuckey	1,275.20	832.67	Active	Y	R
29945	06/17/22	910801	Jimmy L. Overstreet	1,330.00	1,037.94	Active	Y	R
29946	06/17/22	910802	Nicole D. Martinez	1,235.20	564.81	Active	Y	R
29947	06/17/22	910808	Jasmond O. McGill	1,130.50	878.31	Active	Y	R
29948	06/17/22	910809	Dylan J. Hargrove	1,120.00	800.59	Active	Y	R
29949	06/17/22	910812	Paul M. Hall	1,160.00	966.48	Active	Y	R
29950	06/17/22	511010	Joshua L. Mason	1,972.19	1,333.27	Active	Y	R
29951	06/17/22	910806	Floyd A. Reid	1,280.00	1,000.69	Active	Y	R
29952	06/17/22	900500	Mercy Rushing	4,065.12	2,920.49	Active	Y	R
29953	06/17/22	801175	Norris M. Minyard	1,546.13	1,070.07	Active	Y	R
29954	06/17/22	801240	Jeffery D. Black	1,365.60	854.67	Active	Y	R
29955	06/17/22	910803	Sean O. Tiner	2,016.80	1,146.48	Active	Y	R
29956	06/17/22	900780	Sharon R. Chamblee	1,153.85	1,049.80	Active	Y	R
29957	06/15/22	500880	Rolando P. Ortega	71.88	61.35	Active	Y	R
29958	06/15/22	500965	Francisco H. Zurita	95.08	81.15	Active	Y	R
29959	06/15/22	801225	Manuel L. Morales	95.02	81.09	Active	Y	R
29960	06/15/22	910808	Jasmond O. McGill	112.00	95.58	Active	Y	R
			Grand totals	198,535.73	139,999.22			
			Total checks		118			

***** End of Report *****



City of Mineola Sales Tax Analysis

January 2021 – June 2022

Sales Tax January 2021-June 2022

Top 8 Industries

1.	452210	DEPARTMENT STORES	\$1,112,467.50
2.	722511	FULL SERVICE RESTURANTS	\$412,263.30
3.	332311	PRE-FAB METAL BULD & COMP	\$392,983.49
4.	444190	OTHER BUILDING MATERIAL DEL	\$217,460.82
5.	447110	GASOLINE STATIONS	\$183,005.92
6.	454110	ELECT. SHOPPING MALL/MAIL	\$153,654.16
7.	722513	LIMITED SVC RESTURANTS	\$152,405.64
8.	452319	ALL OTHER GEN MERCH STORES	\$139,349.46

- ▶ January 2021 – June 2022
- ▶ Total Receipts \$4,315,860.15
- ▶ Top 8 Industries \$2,763,590.29
- ▶ 64% of Total Receipts



Sales Tax January 2021-June 2022 Trends

From May to June 2022

Department Stores up 6%

Full Service Restaurants up 5%

Pre-fab Metal Bldgs up 43%

Other Building Material up 13%

Gasoline Stations up 24%

From Jan 2021 to Jun 2022

Department Stores up 15%

Full Svc Restaurants up 22%

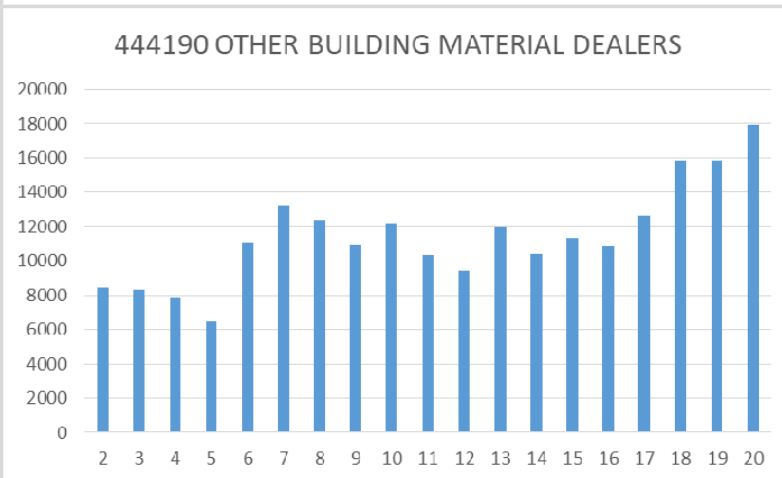
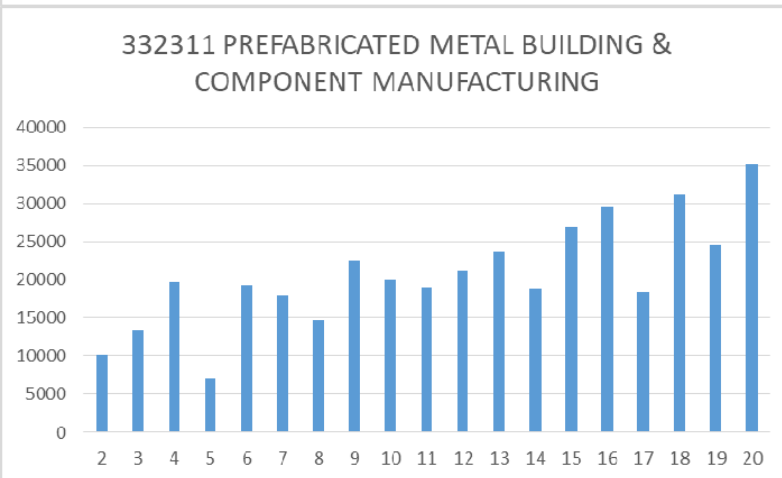
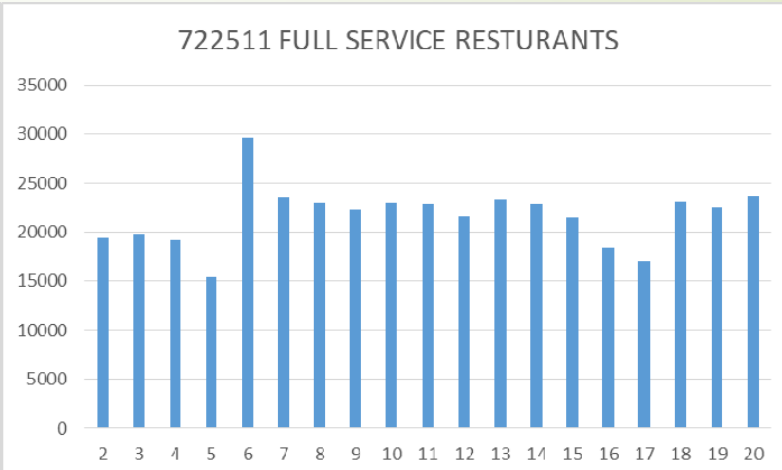
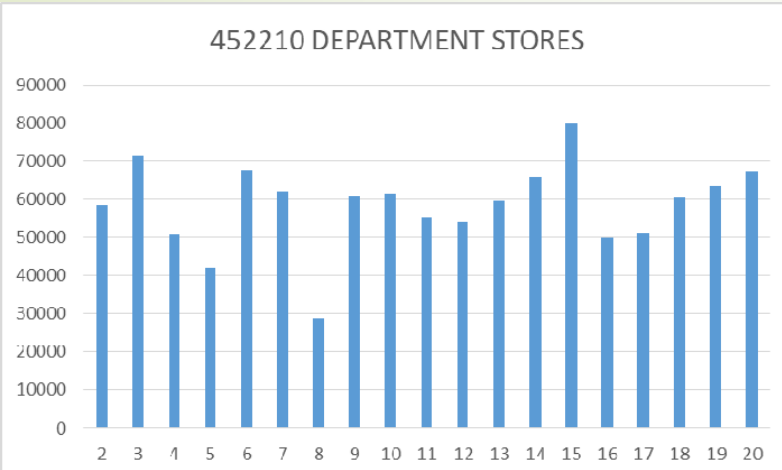
Pre-fab Metal Bldgs up 249%

Other Building Mat up 112%

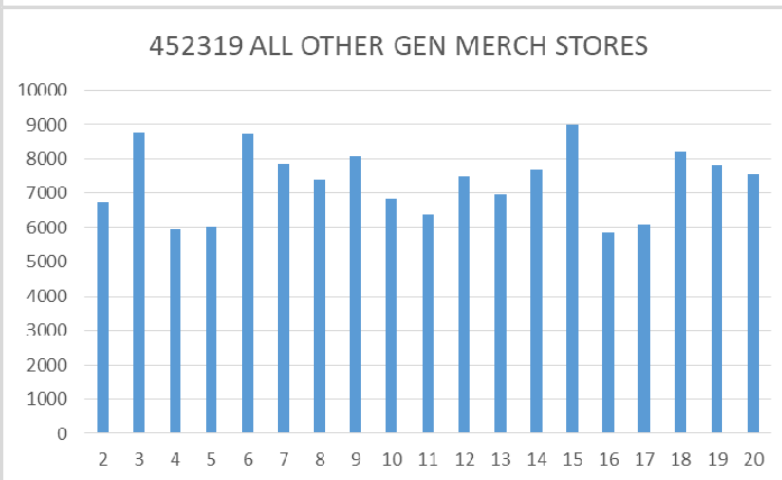
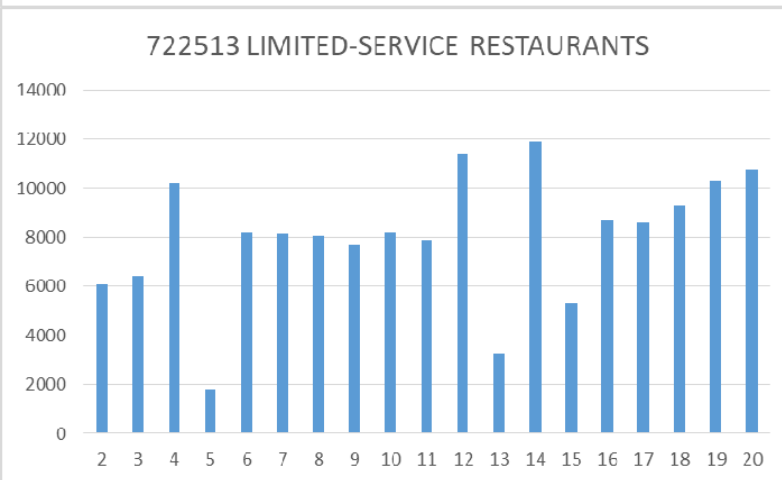
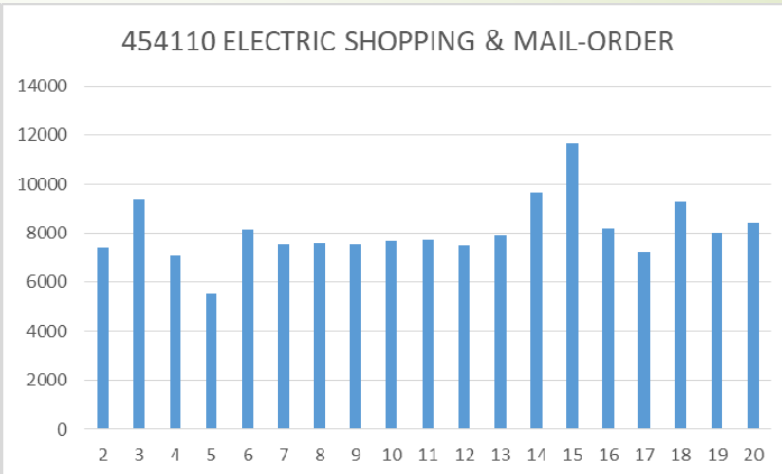
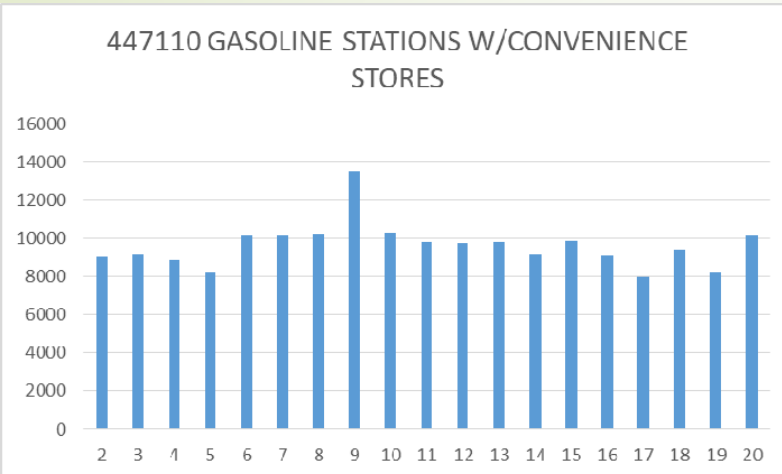
Gasoline Stations up 13%



Sales Tax January 2021-June 2022



Sales Tax January 2021-June 2022



Sales Tax January 2021-June 2022

Other Industries w/Significant Growth

- ▶ Limited-Service Restaurants up 77%
 - ▶ \$6,077.04 to \$10,780.97 (Total \$152,405.64)
- ▶ Nursery, Garden Center & Farm Supply up 73%
 - ▶ \$4,526.72 to \$7,825.90 (Total \$120,663.24)
- ▶ Cement Manufacturing up 53%
 - ▶ \$3,223.24 to \$4,932.56 (Total \$74,767.93)
- ▶ Other Prof Equip & Supplies Merchant Wholesalers up 144%
 - ▶ \$1,031.87 to \$2,516.86 (Total \$60,363.98)



City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 101 GENERAL FUND

Account Number	Description	Debit	Credit
101-10000-000	RECONCILE SUSPENSE		-3,106.35
101-10100-000	PETTY CASH	200.00	
101-10130-000	CONSOLIDATED CASH ACCOUNT	870,232.49	
101-10131-000	RETURNED CHECKS	10.00	
101-10137-000	LANDMARK CASH ACCOUNT	27,117.07	
101-10139-000	MAIN STREET CASH ACCOUNT	12,009.27	
101-10142-000	LAKE COUNTRY TRAILS CASH ACCT		-325.43
101-10155-000	INVESTMENT ACCOUNT	1,007,065.33	
101-10171-000	DELINQUENT TAX RECEIVABLE	126,030.53	
101-10174-000	ALLOW FOR UNCOLLECTED TAX		-47,453.70
101-10205-000	ACCOUNTS REC - INVOICES	100.00	
101-10211-000	UNBILLED REFUSE RECEIVABLE	37,165.02	
101-10212-000	ALLOW FOR UNCOLLECTED ACCT	355.61	
101-10218-000	ACCOUNTS REC - REFUSE COLL	57,618.03	
101-10219-000	ACCOUNTS REC - FRANCHISE	63,760.60	
101-10225-000	4B SALES TAX RECEIVABLE	301,323.96	
101-10230-000	SALES TAX RECEIVABLE - REFUSE	4,635.26	
101-10251-000	DUE FROM GRANT FUND	229.50	
101-10265-000	DUE FROM OTHER FUNDS	.72	
101-10605-000	PREPAID EXPENSES	26,287.54	
101-10701-000	BOND ISSUANCE COST	.02	
101-20100-000	DUE TO WATER UTILITY FUND		-100.50
101-22220-000	SALES TAX PAYABLE		-9,578.22
101-22240-000	SALES TAX BILLED/NOT COLLECTED		-7,059.17
101-22375-000	ACCRUED PAYROLL	51,872.40	
101-22410-000	MEDICARE PAYABLE	10.86	
101-22750-000	CHILD SUPPORT PAYABLE	1,568.11	
101-28000-000	DEFERRED TAX REVENUE		-78,576.83
101-39900-000	RETAINED EARNINGS		-637,085.96
101-39910-000	FUND BALANCE		-944,640.02
101-39911-000	FUND BALANCE - RESERVED		-436,271.79
101-41001-000	CURRENT YEAR TAXES		-1,274,320.16
101-41002-000	CURRENT YEAR DELINQUENT TAXES		-38,275.10
101-41120-000	PENALTY / INTEREST		-56,235.21
101-41140-000	FRANCHISE FEES		-190,728.08
101-41145-000	REFUSE COLLECTIONS		-579,568.49
101-41155-000	CREDIT CARD FEE INCOME		-1,389.25
101-42045-000	ALCOHOL BEVERAGE FEES		-691.25
101-42070-000	FINES		-221,347.90

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 101 GENERAL FUND

Account Number	Description	Debit	Credit
101-42120-000	SALES TAX RECEIPTS		-1,405,543.24
101-42125-000	1/2 CENT SALES TAX REVENUE		
101-42126-000	ALCOHOL BEVERAGE TAX		-14,084.76
101-42160-000	ANIMAL SHELTER DONATIONS		-100.00
101-42175-000	ANIMAL SHELTER - FINES & FEES		-7,808.88
101-42180-000	INTEREST INCOME		-11,240.01
101-42250-000	BUILDING PERMITS		-39,229.36
101-42260-000	ZONING FEES		-700.00
101-42265-000	BURNING PERMITS		-340.00
101-42300-000	DONATIONS - MAIN STREET		-17,986.52
101-42325-000	DONATIONS - MUSEUM		-3,686.17
101-42330-000	DONATIONS - LANDMARK		-5,724.84
101-42330-000-RRP	DONATIONS - LANDMARK		-14,412.05
101-42400-000	MEREDITH GRANT INCOME		-91,024.61
101-42411-000	DONATIONS - POLICE DEPARTMENT		-542.00
101-42412-000	DONATIONS - FIREWORKS SHOW		-1,725.00
101-43413-000	COUNTY FIRE SUBSIDY		-54,529.00
101-43414-000	GRANT - STATEWIDE EMERG RADIO		
101-43505-000	MISCELLANEOUS INCOME		-25,254.54
101-43536-000	INSURANCE REIMBURSEMENTS		-31,408.70
101-43545-000	PRIOR YEAR EXCESS		
101-43600-000	TRANSFER IN		-100.00
101-44130-000	LEASES		-19,800.00
101-44210-000	SALE OF CITY ASSETS		
101-51001-006	SALARIES & WAGES SUPERVISION	64,024.96	
101-51010-006	SALARIES & WAGES LABOR	679,164.54	
101-51020-006	OVERTIME	15,496.53	
101-51030-006	LONGEVITY	9,513.00	
101-51100-006	CONTRIBUTIONS TO TRMS	82,479.49	
101-51110-006	FICA EXPENSE	45,389.20	
101-51115-006	MEDICARE EXPENSE	10,615.21	
101-51150-006	UNEMPLOYMENT TAX EXPENSE	705.66	
101-51210-006	INSURANCE - MEDICAL	149,178.52	
101-51220-006	INSURANCE - WORKERS COMP	21,567.00	
101-51225-006	TELEMEDICINE EXPENSE	1,800.00	
101-51235-006	HEALTH SAVINGS PLAN EXPENSE	5,130.79	
101-52050-006	OFFICE SUPPLIES	2,834.46	
101-52054-006	COMMUNITY SERVICES	113.91	
101-52200-006	FUEL - GASOLINE	33,429.67	

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 101 GENERAL FUND

Account Number	Description	Debit	Credit
101-52400-006	CLEANING/SANITATION SUPPLIES	160.71	
101-52500-006	CLOTHING SUPPLIES		-483.68
101-52600-006	OPERATING SUPPLIES	2,543.88	
101-52700-006	ANIMAL SHELTER OPERATIONS	9,328.28	
101-53033-006	MARKETING/ADVERTISING	36.00	
101-53050-006	PROFESSIONAL SERVICES	3,370.54	
101-53052-006	INVESTIGATIONS(DRUG ENFORCMTS)	1,364.97	
101-53200-006	COMMUNICATIONS - TELEPHONE/WEB	7,904.49	
101-53210-006	COMMUNICATIONS - RADIO	610.00	
101-53220-006	POSTAGE	16.15	
101-53230-006	UTILITIES-GAS/ELECTRIC	5,132.97	
101-53300-006	SCHOOLS/CONVENTION/TRAVEL		-445.89
101-53330-006	PRINTING & BONDING	205.09	
101-53335-006	COPY MACHINE MAINTENANCE/LEASE	1,411.08	
101-53500-006	DUES & SUBSCRIPTIONS	520.00	
101-53550-006	COMPUTER SOFTWARE & MAINT	21,624.88	
101-53756-006	MEREDITH GRANT EXPENSE	35,364.69	
101-54050-006	BUILDING REPAIR		
101-55010-006	FURNITURE & FIXTURE REPAIR	70.20	
101-55040-006	AUTO/TRUCK REPAIR	19,208.13	
101-55100-006	HEATING & COOLING REPAIR	2,212.12	
101-55300-006	MINOR TOOLS & EQUIPMENT	148.00	
101-56550-006	COMPUTER EQUIPMENT	257.40	
101-57800-006	CAPITAL LEASE - PRINCIPAL	48,440.03	
101-57810-006	CAPITAL LEASE - INTEREST	1,966.97	
101-51001-007	SALARIES & WAGES SUPERVISION	53,227.44	
101-51010-007	SALARIES & WAGES LABOR	110,880.09	
101-51030-007	LONGEVITY	4,844.00	
101-51100-007	CONTRIBUTIONS TO TRMS	18,265.04	
101-51110-007	FICA EXPENSE	10,135.17	
101-51115-007	MEDICARE EXPENSE	2,370.37	
101-51150-007	UNEMPLOYMENT TAX EXPENSE		-42.27
101-51210-007	INSURANCE - MEDICAL	17,860.93	
101-51220-007	INSURANCE - WORKERS COMP	4,336.00	
101-51221-007	WORKERS COMP - VOLUNTR FIREMAN		
101-51225-007	TELEMEDICINE EXPENSE	1,259.00	
101-51235-007	HEALTH SAVINGS PLAN EXPENSE	1,084.79	
101-52050-007	OFFICE SUPPLIES		
101-52052-007	VOLUNTEER FIRE DEPT REIMBURSE	12,720.00	

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 101 GENERAL FUND

Account Number	Description	Debit	Credit
101-52053-007	RETIREMENT - VOL FIRE DEPT	4,470.00	
101-52100-007	CHEMICALS - GENERAL	2,176.97	
101-52200-007	FUEL - GASOLINE	6,771.55	
101-52205-007	FUEL - DIESEL	1,404.01	
101-52400-007	CLEANING/SANITATION SUPPLIES	205.62	
101-52500-007	CLOTHING SUPPLIES	3,237.51	
101-53045-007	GENERATOR FEES & MAINT	2,626.99	
101-53050-007	PROFESSIONAL SERVICES	360.00	
101-53200-007	COMMUNICATIONS - TELEPHONE/WEB	1,146.08	
101-53210-007	COMMUNICATIONS - RADIO	6,475.23	
101-53230-007	UTILITIES-GAS/ELECTRIC	4,760.08	
101-53300-007	SCHOOLS/CONVENTION/TRAVEL	66.39	
101-53310-007	FREIGHT	109.02	
101-53335-007	COPY MACHINE MAINTENANCE/LEASE	1,096.68	
101-53340-007	INSURANCE - LIABILITY PROPERTY		
101-53500-007	DUES & SUBSCRIPTIONS	3,199.31	
101-53605-007	PYROTECHNICS	5,175.00	
101-53613-007	AIR QUALITY	110.16	
101-53615-007	ETCOG	3,023.30	
101-53655-007	RADIO TOWER CONSTRUCTION	178,109.24	
101-54050-007	BUILDING REPAIR	5,949.74	
101-55020-007	MACHINERY & TOOL REPAIR	20.52	
101-55040-007	AUTO/TRUCK REPAIR	30,557.45	
101-55300-007	MINOR TOOLS & EQUIPMENT	6,797.13	
101-56505-007	EQUIPMENT	9,427.66	
101-56550-007	COMPUTER EQUIPMENT		
101-57800-007	CAPITAL LEASE - PRINCIPAL	24,035.26	
101-57810-007	CAPITAL LEASE - INTEREST	3,177.46	
101-51001-008	SALARIES & WAGES SUPERVISION	34,616.23	
101-51010-008	SALARIES & WAGES LABOR	175,846.23	
101-51020-008	OVERTIME	1,127.19	
101-51030-008	LONGEVITY	3,122.00	
101-51100-008	CONTRIBUTIONS TO TRMS	21,683.86	
101-51110-008	FICA EXPENSE	12,991.03	
101-51115-008	MEDICARE EXPENSE	3,038.19	
101-51150-008	UNEMPLOYMENT TAX EXPENSE	461.91	
101-51210-008	INSURANCE - MEDICAL	37,496.41	
101-51220-008	INSURANCE - WORKERS COMP	14,333.00	
101-51225-008	TELEMEDICINE EXPENSE	657.00	

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 101 GENERAL FUND

Account Number	Description	Debit	Credit
101-51235-008	HEALTH SAVINGS PLAN EXPENSE	3,567.86	
101-52050-008	OFFICE SUPPLIES	50.97	
101-52100-008	CHEMICALS - GENERAL	299.90	
101-52200-008	FUEL - GASOLINE	7,174.42	
101-52205-008	FUEL - DIESEL	8,681.18	
101-52210-008	AUTOMOTIVE SUPPLIES	1,454.77	
101-52400-008	CLEANING/SANITATION SUPPLIES	95.16	
101-52500-008	CLOTHING SUPPLIES	2,669.24	
101-52535-008	SHOP SUPPLIES	1,110.55	
101-52545-008	SAFETY EQUIPMENT		
101-52600-008	OPERATING SUPPLIES	1,508.68	
101-53002-008	SOLID WASTE COLLECTION	366,327.41	
101-53020-008	ENGINEERING FEES	4,540.00	
101-53020-008-100188	ENGINEERING FEES	32,636.63	
101-53033-008	MARKETING/ADVERTISING		
101-53050-008	PROFESSIONAL SERVICES	277.10	
101-53070-008	TEMPORARY STAFFING SERVICES	4,305.00	
101-53200-008	COMMUNICATIONS - TELEPHONE/WEB	2,449.55	
101-53230-008	UTILITIES-GAS/ELECTRIC	49,183.22	
101-53300-008	SCHOOLS/CONVENTION/TRAVEL		
101-53310-008	FREIGHT	431.64	
101-53335-008	COPY MACHINE MAINTENANCE/LEASE	306.68	
101-53500-008	DUES & SUBSCRIPTIONS		
101-53555-008	EQUIPMENT LEASES & RENTAL	340.00	
101-53756-008	MEREDITH GRANT EXPENSE	9,536.80	
101-54050-008	BUILDING REPAIR	1,410.09	
101-54205-008	CRUSHED ROCK	2,477.55	
101-54220-008	STREET SIGNS & MARKINGS	3,864.56	
101-55020-008	MACHINERY & TOOL REPAIR	17,498.83	
101-55040-008	AUTO/TRUCK REPAIR	19,238.58	
101-55300-008	MINOR TOOLS & EQUIPMENT	2,977.45	
101-56150-008	STRUCTURE REMOVAL		
101-56155-008	TREE REMOVAL	4,460.00	
101-56810-008	SIDEWALKS & CURBS	1,689.97	
101-56815-008	BRIDGES & CULVERTS	2,088.96	
101-56820-008	STREETS & ALLEYS	45,103.22	
101-57800-008	CAPITAL LEASE - PRINCIPAL	21,018.86	
101-57810-008	CAPITAL LEASE - INTEREST	437.94	
101-51001-009	SALARIES & WAGES SUPERVISION	53,915.54	

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 101 GENERAL FUND

Account Number	Description	Debit	Credit
101-51010-009	SALARIES & WAGES LABOR	32,712.46	
101-51030-009	LONGEVITY	1,848.00	
101-51100-009	CONTRIBUTIONS TO TRMS	9,457.03	
101-51110-009	FICA EXPENSE	5,357.30	
101-51115-009	MEDICARE EXPENSE	1,252.98	
101-51120-009	AUTO ALLOWANCE	2,340.00	
101-51150-009	UNEMPLOYMENT TAX EXPENSE		-135.68
101-51210-009	INSURANCE - MEDICAL	10,290.46	
101-51215-009	INSURANCE - COBRA	1,523.00	
101-51220-009	INSURANCE - WORKERS COMP		-3,102.00
101-51225-009	TELEMEDICINE EXPENSE	171.00	
101-51230-009	MISC EMPLOYEE INSURANCE EXP		-3,701.52
101-51235-009	HEALTH SAVINGS PLAN EXPENSE		-1,374.31
101-52050-009	OFFICE SUPPLIES	8,304.67	
101-52200-009	FUEL - GASOLINE	968.17	
101-52400-009	CLEANING/SANITATION SUPPLIES	1,784.61	
101-52600-009	OPERATING SUPPLIES	79.47	
101-53003-009	AMBULANCE SERVICE	28,125.00	
101-53005-009	ACCOUNTING & AUDITING	11,336.56	
101-53010-009	LEGAL SERVICES	10,412.50	
101-53013-009	UNION PACIFIC RR LEASE		
101-53033-009	MARKETING/ADVERTISING	875.25	
101-53034-009	TAX APPRAISAL SERVICE	17,983.50	
101-53037-009	TAX ATTORNEY FEES	9,950.88	
101-53040-009	TAX COLLECTION SERVICE	4,875.00	
101-53050-009	PROFESSIONAL SERVICES	15,623.82	
101-53075-009	OTHER SERVICES		-54.00
101-53200-009	COMMUNICATIONS - TELEPHONE/WEB	13,282.83	
101-53220-009	POSTAGE	1,991.78	
101-53230-009	UTILITIES-GAS/ELECTRIC	8,325.22	
101-53300-009	SCHOOLS/CONVENTION/TRAVEL	7,634.17	
101-53335-009	COPY MACHINE MAINTENANCE/LEASE	3,279.09	
101-53340-009	INSURANCE - LIABILITY PROPERTY	49,068.12	
101-53352-009	BUILDING INSPECTOR EXPENSE	7,164.84	
101-53360-009	COUNCIL EXPENSE	3,704.32	
101-53500-009	DUES & SUBSCRIPTIONS	3,827.57	
101-53505-009	BANK SERVICE CHARGES	99.00	
101-53550-009	COMPUTER SOFTWARE & MAINT	43,318.32	
101-53603-009	INTERLOCAL - EMERGENCY MGMT	7,260.00	

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 101 GENERAL FUND

Account Number	Description	Debit	Credit
101-53606-009	EMPLOYEE APPRECIATION	5,240.23	
101-53609-009	STATE FEES	35.00	
101-53611-009	ALARM & SECURITY SYSTEMS	266.46	
101-53614-009	POSTAGE METER SERVICE	496.26	
101-53620-009	GROUND MAINTENANCE		
101-53645-009	LEGAL PUBLICATIONS	1,451.06	
101-53820-009	PROPERTY TAX EXPENSE	580.43	
101-54050-009	BUILDING REPAIR	10,572.48	
101-55005-009	MISCELLANEOUS EXPENSE	5,771.00	
101-55010-009	FURNITURE & FIXTURE REPAIR		
101-55040-009	AUTO/TRUCK REPAIR	775.87	
101-55100-009	HEATING & COOLING REPAIR	4,477.81	
101-55400-009	CONTINGENCY		
101-56020-009	ELECTION EXPENSE	3,045.41	
101-56550-009	COMPUTER EQUIPMENT	10,807.37	
101-56560-009	FURNITURE & FIXTURES	588.00	
101-43700-011	TRANSFER IN - MEDC		-15,000.00
101-51001-011	SALARIES & WAGES SUPERVISION	28,540.08	
101-51010-011	SALARIES & WAGES LABOR	10,386.93	
101-51030-011	LONGEVITY	287.00	
101-51100-011	CONTRIBUTIONS TO TRMS	3,118.83	
101-51110-011	FICA EXPENSE	2,406.05	
101-51115-011	MEDICARE EXPENSE	562.73	
101-51150-011	UNEMPLOYMENT TAX EXPENSE	27.98	
101-51210-011	INSURANCE - MEDICAL	5,579.28	
101-51220-011	INSURANCE - WORKERS COMP	98.00	
101-51225-011	TELEMEDICINE EXPENSE	90.00	
101-51235-011	HEALTH SAVINGS PLAN EXPENSE	200.00	
101-52050-011	OFFICE SUPPLIES	642.14	
101-52060-011	OFFICE EQUIPMENT	455.06	
101-52400-011	CLEANING/SANITATION SUPPLIES	580.91	
101-53200-011	COMMUNICATIONS - TELEPHONE/WEB	2,751.97	
101-53230-011	UTILITIES-GAS/ELECTRIC	5,751.14	
101-53300-011	SCHOOLS/CONVENTION/TRAVEL	1,627.94	
101-53335-011	COPY MACHINE MAINTENANCE/LEASE	742.46	
101-53500-011	DUES & SUBSCRIPTIONS	1,267.16	
101-53611-011	ALARM & SECURITY SYSTEMS	455.00	
101-53640-011	DOWNTOWN MAINTENANCE	16,061.72	
101-53740-011	MAIN STREET PROGRAM	12,178.90	

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 101 GENERAL FUND

Account Number	Description	Debit	Credit
101-53751-011	MOUNTAIN BIKING TRAILS	332.77	
101-53756-011	MEREDITH GRANT EXPENSE	15,817.79	
101-54050-011	BUILDING REPAIR	15,716.11	
101-54200-011	MUSEUM PROJECTS	3,803.73	
101-54220-011	STREET SIGNS & MARKINGS	428.00	
101-55100-011	HEATING & COOLING REPAIR	214.00	
101-56825-011	LANDMARK PROGRAM EXPENDITURES	2,394.98	
101-56825-011-RRP	LANDMARK PROGRAM EXPENDITURES	6,810.44	
101-51010-016	SALARIES & WAGES LABOR	29,728.44	
101-51030-016	LONGEVITY	98.00	
101-51100-016	CONTRIBUTIONS TO TRMS	3,227.26	
101-51110-016	FICA EXPENSE	1,832.28	
101-51115-016	MEDICARE EXPENSE	428.52	
101-51150-016	UNEMPLOYMENT TAX EXPENSE	9.00	
101-51210-016	INSURANCE - MEDICAL	4,989.54	
101-51216-016	DEDUCTIBLE REIMBURSEMENTS	206.34	
101-51220-016	INSURANCE - WORKERS COMP	100.00	
101-51225-016	TELEMEDICINE EXPENSE	90.00	
101-51235-016	HEALTH SAVINGS PLAN EXPENSE	117.91	
101-52050-016	OFFICE SUPPLIES	1,125.87	
101-53010-016	LEGAL SERVICES	8,277.91	
101-53080-016	OMNIBASE SERVICE FEES	3,833.57	
101-53300-016	SCHOOLS/CONVENTION/TRAVEL	1,674.93	
101-53335-016	COPY MACHINE MAINTENANCE/LEASE	233.82	
101-53351-016	CITY ATTORNEY COURT EXPENSE	17,733.61	
101-53370-016	JUDGE	9,000.00	
101-53500-016	DUES & SUBSCRIPTIONS	194.72	
101-53550-016	COMPUTER SOFTWARE & MAINT	2,062.00	
101-53609-016	STATE FEES	36,845.01	
101-58350-900	TRANSFER OUT - 1/2 CNT SALS TX		
101-58400-900	TRANSFER OUT OTHER FUNDS	275,955.92	

Fund totals: 6,296,332.44 -6,296,332.44

Fund: 102 WATER UTILITY FUND

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Account Number	Description	Debit	Credit
102-10000-000	RECONCILE SUSPENSE		-249.14
102-10125-000	CASH IN DRAWERS	600.00	
102-10130-000	CONSOLIDATED CASH ACCOUNT	968,678.10	
102-10131-000	RETURNED CHECKS	577.92	
102-10155-000	INVESTMENT ACCOUNT	603,045.50	
102-10206-000	ACCOUNTS REC - WATER BILLING	207,396.90	
102-10212-000	ALLOW FOR UNCOLLECTED ACCT	5,640.08	
102-10213-000	UNBILLED UTILITIES RECEIVABLE	146,487.68	
102-10302-000	DUE FROM GENERAL FUND	100.50	
102-10605-000	PREPAID EXPENSES	9,639.33	
102-11000-000	LAND	1,498,522.00	
102-11100-000	CONSTRUCTION IN PROGRESS		-3,987,795.51
102-11200-000	BUILDINGS	49,267.00	
102-11500-000	MACHINERY & TOOLS	743,659.56	
102-11600-000	VEHICLES ASSET	481,245.31	
102-11700-000	WATER & SEWER SYSTEM	22,655,107.68	
102-12000-000	ACCUMULATED DEPRECIATION		-10,963,207.33
102-14800-000	DEFERRED OUTFLOW - TMRS	38,083.40	
102-14801-000	DEFERRED OUTFLOW - INV EXP		-50,607.59
102-14802-000	DEFERRED OUTFLOW - ASSUMPTIONS	5,950.33	
102-14803-000	DEFERRED OUTFLOW OPEB - ASSUMP		-1,025.34
102-14850-000	NET PENSION ASSET		-162,028.56
102-14998-000	DEFERRED OUTFLOW - SDB ACTL EX	9,683.92	
102-14999-000	DEFERRED OUTFLOW OF RESOURCES	516.58	
102-22110-000	AA - PAYABLE		-648.59
102-22155-000	CSII - PAYABLE		-4,499.10
102-22200-000	CUSTOMER METER DEPOSITS		-197,345.31
102-22210-000	DEPOSITS BILLED/NOT COLLECTED		-246.51
102-22375-000	ACCRUED PAYROLL	21,780.00	
102-22410-000	MEDICARE PAYABLE		-10.86
102-22510-000	ACCRUED INTEREST - PAYABLE		-1,299.73
102-22750-000	CHILD SUPPORT PAYABLE	13.85	
102-24100-000	ACCRUED VACATION		-53,440.97
102-24500-000	SDB OPEB LIABILITY		-48,919.39
102-28150-000	DEFERRED INFLOW - TMRS	3,026.80	
102-32000-000	RETAINED EARNINGS - UNRESERVED		-11,696,283.66
102-41100-000	SEWER SALES		-691,801.67
102-41115-000	SEWER TAP FEES		-4,800.00
102-41125-000	WATER TAP FEES		-51,676.00

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 102 WATER UTILITY FUND

Account Number	Description	Debit	Credit
102-41130-000	WATER METER FEES		
102-41135-000	CONNECTS/DISCONNECTS		-21,150.00
102-41160-000	LATE FEES		-43,272.46
102-41175-000	WATER SALES		-1,258,974.79
102-42180-000	INTEREST INCOME		-3,045.50
102-43570-000	CASH SHORT/OVER	11.69	
102-43600-000	TRANSFER IN		-15,000.00
102-44210-000	SALE OF CITY ASSETS		-315.60
102-51001-017	SALARIES & WAGES SUPERVISION	115,832.11	
102-51010-017	SALARIES & WAGES LABOR	187,890.74	
102-51020-017	OVERTIME	1,392.82	
102-51030-017	LONGEVITY	4,914.00	
102-51100-017	CONTRIBUTIONS TO TRMS	33,646.68	
102-51110-017	FICA EXPENSE	18,382.30	
102-51115-017	MEDICARE EXPENSE	4,299.01	
102-51120-017	AUTO ALLOWANCE	1,530.00	
102-51150-017	UNEMPLOYMENT TAX EXPENSE	562.98	
102-51210-017	INSURANCE - MEDICAL	66,314.66	
102-51216-017	DEDUCTIBLE REIMBURSEMENTS	404.39	
102-51220-017	INSURANCE - WORKERS COMP	7,458.00	
102-51225-017	TELEMEDICINE EXPENSE	914.00	
102-51230-017	MISC EMPLOYEE INSURANCE EXP		-1,237.72
102-51235-017	HEALTH SAVINGS PLAN EXPENSE	1,321.01	
102-52050-017	OFFICE SUPPLIES	684.91	
102-52100-017	CHEMICALS - GENERAL	203.66	
102-52105-017	FLUORIDATION SYSTEM	863.60	
102-52106-017	CHEMICALS - SEQUESTING	7,285.09	
102-52110-017	CHEMICALS - CHLORINE	6,043.81	
102-52115-017	CHEMICALS - WEED CONTROL		
102-52200-017	FUEL - GASOLINE	14,680.07	
102-52205-017	FUEL - DIESEL	5,500.07	
102-52210-017	AUTOMOTIVE SUPPLIES	586.00	
102-52400-017	CLEANING/SANITATION SUPPLIES		
102-52500-017	CLOTHING SUPPLIES	2,508.13	
102-52520-017	TRAFFIC CONTROL DEVICES		
102-52545-017	SAFETY EQUIPMENT	1,124.94	
102-52600-017	OPERATING SUPPLIES	4,042.05	
102-53005-017	ACCOUNTING & AUDITING	5,700.00	
102-53020-017	ENGINEERING FEES	13,622.75	

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 102 WATER UTILITY FUND

Account Number	Description	Debit	Credit
102-53020-017-100213	ENGINEERING FEES	5,250.00	
102-53020-017-MN171	ENGINEERING FEES		
102-53030-017-MN171	CONSTRUCTION CONTRACTOR FEES		
102-53033-017	MARKETING/ADVERTISING	658.71	
102-53035-017	OTHER PROFESSIONAL SERVICES	25,285.97	
102-53070-017	TEMPORARY STAFFING SERVICES		
102-53200-017	COMMUNICATIONS - TELEPHONE/WEB	3,914.65	
102-53220-017	POSTAGE	8,552.57	
102-53230-017	UTILITIES-GAS/ELECTRIC	27,014.05	
102-53300-017	SCHOOLS/CONVENTION/TRAVEL	4,928.41	
102-53310-017	FREIGHT		
102-53330-017	PRINTING & BONDING	184.00	
102-53335-017	COPY MACHINE MAINTENANCE/LEASE	849.67	
102-53340-017	INSURANCE - LIABILITY PROPERTY	8,570.00	
102-53500-017	DUES & SUBSCRIPTIONS	60.00	
102-53505-017	BANK SERVICE CHARGES	432.50	
102-53550-017	COMPUTER SOFTWARE & MAINT	19,352.50	
102-53555-017	EQUIPMENT LEASES & RENTAL	1,781.65	
102-53609-017	STATE FEES	7,148.85	
102-54050-017	BUILDING REPAIR	30.58	
102-54100-017	VALVE REPAIR		
102-54110-017	SANITARY SEWER REPAIR	3,787.05	
102-54120-017	STORAGE TANK REPAIR	15,442.00	
102-54130-017	LIFT STATION REPAIR	1,718.39	
102-54140-017	WATER WELLS REPAIR	4,756.07	
102-54150-017	BOOSTER STATIONS REPAIR	527.95	
102-54180-017	REPAIR CLAMPS	6,236.42	
102-54205-017	CRUSHED ROCK	5,042.33	
102-54500-017	OTHER REPAIR	4,705.23	
102-55020-017	MACHINERY & TOOL REPAIR	4,118.70	
102-55040-017	AUTO/TRUCK REPAIR	6,595.33	
102-55100-017	HEATING & COOLING REPAIR		
102-55135-017	FIRE HYDRANTS REPAIR		
102-55150-017	SERVICE LINES REPAIR	19,065.68	
102-55170-017	CHLORINATORS REPAIR	1,479.40	
102-55300-017	MINOR TOOLS & EQUIPMENT		
102-55500-017	BAD DEBT EXPENSE	490.02	
102-55600-017	DEPRECIATION EXPENSE		
102-56505-017	EQUIPMENT		

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 102 WATER UTILITY FUND

Account Number	Description	Debit	Credit
102-56550-017	COMPUTER EQUIPMENT	2,517.40	
102-56700-017	VEHICLES PURCHASE		
102-56800-017	CAPITAL BUILDINGS & STRUCTURES	36,564.00	
102-56820-017	STREETS & ALLEYS	9,122.96	
102-56845-017	WATER METERS	49,404.41	
102-56850-017	FIRE HYDRANTS		
102-51001-018	SALARIES & WAGES SUPERVISION	36,508.68	
102-51010-018	SALARIES & WAGES LABOR	58,825.29	
102-51020-018	OVERTIME	512.49	
102-51030-018	LONGEVITY	1,085.00	
102-51100-018	CONTRIBUTIONS TO TRMS	10,480.55	
102-51110-018	FICA EXPENSE	5,777.54	
102-51115-018	MEDICARE EXPENSE	1,351.25	
102-51150-018	UNEMPLOYMENT TAX EXPENSE	156.88	
102-51210-018	INSURANCE - MEDICAL	19,659.60	
102-51220-018	INSURANCE - WORKERS COMP	3,343.00	
102-51225-018	TELEMEDICINE EXPENSE	302.00	
102-51235-018	HEALTH SAVINGS PLAN EXPENSE	478.94	
102-52050-018	OFFICE SUPPLIES	241.32	
102-52060-018	OFFICE EQUIPMENT	1,000.00	
102-52100-018	CHEMICALS - GENERAL	9,432.00	
102-52200-018	FUEL - GASOLINE	1,555.30	
102-52210-018	AUTOMOTIVE SUPPLIES	22.98	
102-52300-018	LABORATORY SUPPLIES	11,366.09	
102-52400-018	CLEANING/SANITATION SUPPLIES	132.07	
102-52500-018	CLOTHING SUPPLIES	1,012.85	
102-52545-018	SAFETY EQUIPMENT		
102-52600-018	OPERATING SUPPLIES	1,090.52	
102-53005-018	ACCOUNTING & AUDITING	3,090.00	
102-53020-018	ENGINEERING FEES	2,036.75	
102-53020-018-MN172	ENGINEERING FEES		
102-53050-018	PROFESSIONAL SERVICES	13,206.97	
102-53200-018	COMMUNICATIONS - TELEPHONE/WEB	2,612.01	
102-53230-018	UTILITIES-GAS/ELECTRIC	76,834.14	
102-53300-018	SCHOOLS/CONVENTION/TRAVEL	643.61	
102-53310-018	FREIGHT		
102-53340-018	INSURANCE - LIABILITY PROPERTY	15,450.00	
102-53500-018	DUES & SUBSCRIPTIONS	60.00	
102-53550-018	COMPUTER SOFTWARE & MAINT		

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 102 WATER UTILITY FUND

Account Number	Description	Debit	Credit
102-53609-018	STATE FEES	13,909.67	
102-53617-018	SLUDGE REMOVAL	13,987.60	
102-54050-018	BUILDING REPAIR	1,250.00	
102-54160-018	WASTEWATER PLANT REPAIR	37,803.13	
102-55020-018	MACHINERY & TOOL REPAIR	316.32	
102-55040-018	AUTO/TRUCK REPAIR		
102-55100-018	HEATING & COOLING REPAIR	165.00	
102-55300-018	MINOR TOOLS & EQUIPMENT	488.68	
102-55400-018	CONTINGENCY		
102-56550-018	COMPUTER EQUIPMENT	1,015.74	
102-58500-900	TRANSFER OUT - I&S	154,368.00	
102-58610-900	TRANSFER OUT - 2014 REFUND CO	79,425.00	
102-58650-900	TRANSFER OUT - 2014 CO'S	283,642.50	
102-58700-900	TRANSFER OUT - 2017 CO'S	151,912.50	
	Fund totals:	29,258,881.33	-29,258,881.33

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 105 I & S GO REF SERIES 2017

Account Number	Description	Debit	Credit
105-10130-000	CONSOLIDATED CASH ACCOUNT	290,413.49	
105-10171-000	DELINQUENT TAX RECEIVABLE	22,000.14	
105-10174-000	ALLOW FOR UNCOLLECTED TAX		-9,057.36
105-10260-000	DUE FROM MASTER CLEARING	.07	
105-28100-000	DEFERRED REVENUE LIAB		-12,942.78
105-39910-000	FUND BALANCE		-37,042.88
105-41001-000	CURRENT YEAR TAXES		-233,843.27
105-41002-000	CURRENT YEAR DELINQUENT TAXES		-5,362.74
105-41120-000	PENALTY / INTEREST		-3,773.67
105-43700-000	TRANSFER IN - MEDC		-62,766.00
105-57100-000	PRINCIPAL PAYMENT		
105-57110-000	INTEREST PAYMENT	52,375.00	
105-57120-000	PAY AGENT FEES		
	Fund totals:	364,788.70	-364,788.70

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Fund: 106 TCDP

Account Number	Description	Debit	Credit
106-39910-000	FUND BALANCE		-100.00
106-58400-900	TRANSFER OUT OTHER FUNDS	100.00	
	Fund totals:	100.00	-100.00

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 108 I & S GO REF BOND SERIES 2019

Account Number	Description	Debit	Credit
108-10000-000	RECONCILE SUSPENSE	.68	
108-10130-000	CONSOLIDATED CASH ACCOUNT	141,810.39	
108-14300-000	DEFERRED LOSS ON REFUNDING	1,872.42	
108-22001-000	BONDS PAYABLE - 2019 REFUNDING		-1,137,000.00
108-22510-000	ACCRUED INTEREST - PAYABLE		-7,637.00
108-25000-000	BONDS PAYABLE - CURRENT		-176,000.00
108-39910-000	FUND BALANCE	1,316,944.72	
108-43623-000	TRANSFER IN - WATER UTL FUND		-154,368.00
108-57100-000	PRINCIPAL PAYMENT		
108-57110-000	INTEREST PAYMENT	14,376.79	
108-57120-000	PAY AGENT FEES		
	Fund totals:	1,475,005.00	-1,475,005.00

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 109 W&S CONST FUND 2016 & 2022

Account Number	Description	Debit	Credit
109-10130-000	CONSOLIDATED CASH ACCOUNT	8,266,947.90	
109-11100-000	CONSTRUCTION IN PROGRESS	901,395.20	
109-11700-000	WATER & SEWER SYSTEM	796,740.12	
109-20100-000	DUE TO WATER UTILITY FUND		-225,000.00
109-22510-000	ACCRUED INTEREST - PAYABLE		-7,081.39
109-26655-000	BONDS PAYABLE - CO 2017 SERIES		-4,635,000.00
109-27000-000	BOND PREMIUM LIAB		-386,739.80
109-39910-000	FUND BALANCE		-1,002,907.09
109-42180-000	INTEREST INCOME		-5,110.44
109-43600-000	TRANSFER IN		-151,912.50
109-43700-000	TRANSFER IN - MEDC		-50,637.50
109-44000-000	BOND PROCEEDS		-4,007,700.64
109-53020-000-MN162	ENGINEERING FEES	29,109.14	
109-53020-000-MN164	ENGINEERING FEES		
109-53030-000-MN162	CONSTRUCTION CONTRACTOR FEES	273,172.50	
109-53030-000-MN164	CONSTRUCTION CONTRACTOR FEES		
109-53033-000	MARKETING/ADVERTISING	364.50	
109-57100-000	PRINCIPAL PAYMENT		
109-57110-000	INTEREST PAYMENT	90,050.00	
109-57120-000	PAY AGENT FEES		
109-58100-900	TRANSFER OUT	114,310.00	
	Fund totals:	10,472,089.36	-10,472,089.36

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 111 I & S SERIES 2014 CO

Account Number	Description	Debit	Credit
111-10000-000	RECONCILE SUSPENSE		-.22
111-10130-000	CONSOLIDATED CASH ACCOUNT	223,167.93	
111-22510-000	ACCRUED INTEREST - PAYABLE		-16,960.00
111-26150-000	CERT OF OBLIGATION - LONG TERM		-3,960,000.45
111-26175-000	CERT OF OBLIGATION - CURRENT		-230,000.00
111-27000-000	BOND PREMIUM LIAB		-53,654.48
111-39910-000	FUND BALANCE	4,247,964.72	
111-43623-000	TRANSFER IN - WATER UTL FUND		-283,642.50
111-57100-000	PRINCIPAL PAYMENT		
111-57110-000	INTEREST PAYMENT	73,875.00	
111-57120-000	PAY AGENT FEES		
111-99999-000	Conversion		-750.00
	Fund totals:	4,545,007.65	-4,545,007.65

Fund: 113 I & S 2010

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Account Number	Description	Debit	Credit
113-10000-000	RECONCILE SUSPENSE		-.30
113-10265-000	DUE FROM OTHER FUNDS	.16	
113-22510-000	ACCRUED INTEREST - PAYABLE		-2,790.22
113-26200-000	BOND PREMIUM - 2010 SERIES		-.33
113-39910-000	FUND BALANCE	2,790.69	
	Fund totals:	2,790.85	-2,790.85

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Fund: 114 2014 W & S CONST. FUND

Account Number	Description	Debit	Credit
114-11100-000	CONSTRUCTION IN PROGRESS	3,448,706.90	
114-11500-000	MACHINERY & TOOLS	13,219.00	
114-11700-000	WATER & SEWER SYSTEM	375,023.10	
114-39910-000	FUND BALANCE		-3,836,948.20
114-99999-000	Conversion		-.80
	Fund totals:	3,836,949.00	-3,836,949.00

Fund: 115 MINEOLA ECONOMIC DEVELOPMENT

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Account Number	Description	Debit	Credit
115-10000-000	RECONCILE SUSPENSE		-261.43
115-10130-000	CONSOLIDATED CASH ACCOUNT	1,030,246.82	
115-10225-000	4B SALES TAX RECEIVABLE	150,661.97	
115-10605-000	PREPAID EXPENSES	338.98	
115-11000-000	LAND	304,561.25	
115-11450-000	CAPITAL ASSETS	18,451.55	
115-12000-000	ACCUMULATED DEPRECIATION		-9,309.84
115-22375-000	ACCRUED PAYROLL		-1,518.77
115-39910-000	FUND BALANCE		-1,316,429.59
115-42180-000	INTEREST INCOME		-361.66
115-43635-000	TRANSFER IN - SALES TAX		-702,771.62
115-44130-000	LEASES		
115-44210-000	SALE OF CITY ASSETS		-14,085.00
115-55600-000	DEPRECIATION EXPENSE	2,356.96	
115-51001-019	SALARIES & WAGES SUPERVISION	20,978.67	
115-51030-019	LONGEVITY	630.00	
115-51100-019	CONTRIBUTIONS TO TRMS	2,497.07	
115-51110-019	FICA EXPENSE	1,363.15	
115-51115-019	MEDICARE EXPENSE	318.85	
115-51120-019	AUTO ALLOWANCE	1,530.00	
115-51150-019	UNEMPLOYMENT TAX EXPENSE	40.30	
115-51210-019	INSURANCE - MEDICAL	2,340.27	
115-51220-019	INSURANCE - WORKERS COMP	79.00	
115-51225-019	TELEMEDICINE EXPENSE	27.00	
115-51230-019	MISC EMPLOYEE INSURANCE EXP		
115-51235-019	HEALTH SAVINGS PLAN EXPENSE	49.28	
115-52050-019	OFFICE SUPPLIES	468.97	
115-52060-019	OFFICE EQUIPMENT		
115-53005-019	ACCOUNTING & AUDITING	6,044.00	
115-53020-019-100188	ENGINEERING FEES	30,476.62	
115-53033-019	MARKETING/ADVERTISING	8,867.51	
115-53050-019	PROFESSIONAL SERVICES	6,579.44	
115-53200-019	COMMUNICATIONS - TELEPHONE/WEB	5,324.30	
115-53230-019	UTILITIES-GAS/ELECTRIC	523.64	
115-53300-019	SCHOOLS/CONVENTION/TRAVEL	2,134.22	
115-53335-019	COPY MACHINE MAINTENANCE/LEASE	1,197.30	
115-53402-019	ECONOMIC DEVELOPMENT INCENTIVE		
115-53450-019	ECONOMIC DEV - SPECIAL PROJECT	105,600.00	
115-53500-019	DUES & SUBSCRIPTIONS	242.31	

Fund: 115 MINEOLA ECONOMIC DEVELOPMENT

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Account Number	Description	Debit	Credit
115-53550-019	COMPUTER SOFTWARE & MAINT	5,300.00	
115-53621-019	INTERLOCAL - WOOD CO AIRPORT		
115-53820-019	PROPERTY TAX EXPENSE		
115-54050-019	BUILDING REPAIR	65.00	
115-56100-019	PARK IMPROVEMENTS	764.98	
115-58200-900	TRANSFER OUT - GENERAL FUND	15,000.00	
115-58300-900	TRANSFER OUT WATER UTILITY FND	15,000.00	
115-58500-900	TRANSFER OUT - I&S	214,678.50	
115-58800-900	TRANSFER OUT - MARKETING FUND	22,500.00	
115-58850-900	TRANSFER OUT - NAT RESOURCES	67,500.00	
	Fund totals:	2,044,737.91	-2,044,737.91

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 116 I & S GO REF BOND S 2014

Account Number	Description	Debit	Credit
116-10000-000	RECONCILE SUSPENSE		.25
116-10130-000	CONSOLIDATED CASH ACCOUNT	86,293.19	
116-10701-000	BOND ISSUANCE COST		.26
116-10750-000	ACC AMORT - BOND ISSUANCE COST	14,600.01	
116-10755-000	ACC AMORT - BOND ISSUANCE		-14,600.02
116-22510-000	ACCRUED INTEREST - PAYABLE		-1.19
116-25000-000	BONDS PAYABLE - CURRENT		-100,000.00
116-26650-000	BONDS PAYABLE - LONG TERM		-195,000.00
116-26800-000	SERIES 2004 UNAMORTIZED BOND		.39
116-39910-000	FUND BALANCE	285,248.78	
116-43623-000	TRANSFER IN - WATER UTL FUND		-79,425.00
116-57100-000	PRINCIPAL PAYMENT		
116-57110-000	INTEREST PAYMENT	2,883.33	
	Fund totals:	389,026.21	-389,026.21

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 118 NATURAL RESOURCES

Account Number	Description	Debit	Credit
118-10000-000	RECONCILE SUSPENSE	1.82	
118-10130-000	CONSOLIDATED CASH ACCOUNT	51,389.66	
118-10605-000	PREPAID EXPENSES	2,115.80	
118-22375-000	ACCRUED PAYROLL	3,513.63	
118-22750-000	CHILD SUPPORT PAYABLE	143.54	
118-39910-000	FUND BALANCE		-39,097.37
118-41190-000	EQUESTION TRAIL RIDING FEES		-3,535.41
118-41195-000	PAVILION RENTAL FEES		-2,666.67
118-42403-000	DONATIONS - OTHER GIFTS		-5,055.00
118-43505-000	MISCELLANEOUS INCOME		-685.00
118-43508-000	SPECIAL PROJECTS INCOME		-596.12
118-43581-000	SPECIAL EVENTS		-400.00
118-43585-000	MERCHANDISE SALES		
118-43600-000	TRANSFER IN		-59,164.50
118-43700-000	TRANSFER IN - MEDC		-67,500.00
118-51010-020	SALARIES & WAGES LABOR	50,363.52	
118-51020-020	OVERTIME	132.53	
118-51030-020	LONGEVITY	994.00	
118-51100-020	CONTRIBUTIONS TO TRMS	5,563.15	
118-51110-020	FICA EXPENSE	2,940.71	
118-51115-020	MEDICARE EXPENSE	687.74	
118-51150-020	UNEMPLOYMENT TAX EXPENSE	19.68	
118-51210-020	INSURANCE - MEDICAL	15,456.13	
118-51220-020	INSURANCE - WORKERS COMP	4,085.00	
118-51225-020	TELEMEDICINE EXPENSE	180.00	
118-51230-020	MISC EMPLOYEE INSURANCE EXP		
118-51235-020	HEALTH SAVINGS PLAN EXPENSE	200.00	
118-52200-020	FUEL - GASOLINE	2,428.92	
118-52205-020	FUEL - DIESEL	1,161.32	
118-52400-020	CLEANING/SANITATION SUPPLIES	4,634.81	
118-52500-020	CLOTHING SUPPLIES	1,332.76	
118-52600-020	OPERATING SUPPLIES	1,025.48	
118-53025-020	ARCHAEOLOGICAL SURVEY		
118-53033-020	MARKETING/ADVERTISING	15.00	
118-53035-020	OTHER PROFESSIONAL SERVICES	210.00	
118-53200-020	COMMUNICATIONS - TELEPHONE/WEB	1,764.40	
118-53230-020	UTILITIES-GAS/ELECTRIC	5,871.15	
118-53340-020	INSURANCE - LIABILITY PROPERTY	1,236.00	
118-53361-020	BOARD MEMBER EXPENSE		

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 118 NATURAL RESOURCES

Account Number	Description	Debit	Credit
118-53451-020	SPECIAL EVENT EXPENSE	709.44	
118-53452-020-DISC	DISC GOLF COURSE EXPENSE		
118-53500-020	DUES & SUBSCRIPTIONS	400.00	
118-53555-020	EQUIPMENT LEASES & RENTAL	170.00	
118-53611-020	ALARM & SECURITY SYSTEMS	6,303.70	
118-53620-020	GROUND MAINTENANCE	8,478.32	
118-53750-020	SPECIAL PROJECTS	1,012.00	
118-53751-020	MOUNTAIN BIKING TRAILS	269.82	
118-54050-020	BUILDING REPAIR	1,555.13	
118-55020-020	MACHINERY & TOOL REPAIR	292.00	
118-55035-020	PETERSON PARK CONSTRUCTION	1,466.48	
118-55300-020	MINOR TOOLS & EQUIPMENT	383.35	
118-56505-020	EQUIPMENT		
118-56700-020	VEHICLES PURCHASE	68.08	
118-57820-020	BASKETBALL COURT CONSTRUCTION	125.00	
	Fund totals:	178,700.07	-178,700.07

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 121 MARKETING & TOURISM

Account Number	Description	Debit	Credit
121-10130-000	CONSOLIDATED CASH ACCOUNT	19,010.35	
121-10605-000	PREPAID EXPENSES	985.86	
121-22375-000	ACCRUED PAYROLL	1,542.53	
121-22750-000	CHILD SUPPORT PAYABLE	318.46	
121-39910-000	FUND BALANCE		-4,879.32
121-42150-000	HOTEL/MOTEL TAX		-52,434.93
121-43505-000	MISCELLANEOUS INCOME		-7,863.15
121-43581-000	SPECIAL EVENTS		-2,803.87
121-43585-000	MERCHANDISE SALES		-25.00
121-43650-000	TRANSFER IN - GENERAL FUND		-15,750.00
121-43700-000	TRANSFER IN - MEDC		-22,500.00
121-51001-021	SALARIES & WAGES SUPERVISION	32,616.27	
121-51030-021	LONGEVITY		
121-51100-021	CONTRIBUTIONS TO TRMS	3,920.05	
121-51110-021	FICA EXPENSE	2,130.65	
121-51115-021	MEDICARE EXPENSE	498.30	
121-51120-021	AUTO ALLOWANCE	3,600.00	
121-51150-021	UNEMPLOYMENT TAX EXPENSE	9.00	
121-51210-021	INSURANCE - MEDICAL	7,244.61	
121-51220-021	INSURANCE - WORKERS COMP	122.00	
121-51225-021	TELEMEDICINE EXPENSE	90.00	
121-51230-021	MISC EMPLOYEE INSURANCE EXP		
121-51235-021	HEALTH SAVINGS PLAN EXPENSE	193.24	
121-52050-021	OFFICE SUPPLIES	17.20	
121-52060-021	OFFICE EQUIPMENT		
121-53033-021	MARKETING/ADVERTISING	19,511.67	
121-53200-021	COMMUNICATIONS - TELEPHONE/WEB	486.48	
121-53211-021	WEB PAGE/WEB DESIGN	200.00	
121-53220-021	POSTAGE	31.29	
121-53300-021	SCHOOLS/CONVENTION/TRAVEL	2,172.83	
121-53335-021	COPY MACHINE MAINTENANCE/LEASE	528.48	
121-53451-021	SPECIAL EVENT EXPENSE	2,725.00	
121-53500-021	DUES & SUBSCRIPTIONS	848.02	
121-53750-021	SPECIAL PROJECTS	7,453.98	
Fund totals:		106,256.27	-106,256.27

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Fund: 122 COURT BUILDING & SECURITY

Account Number	Description	Debit	Credit
122-10130-000	CONSOLIDATED CASH ACCOUNT	4,566.68	
122-39910-000	FUND BALANCE		-1,364.14
122-43600-000	TRANSFER IN		-3,202.54
122-53611-000	ALARM & SECURITY SYSTEMS		
122-54050-000	BUILDING REPAIR		
	Fund totals:	4,566.68	-4,566.68

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Fund: 123 COURT TECHNOLOGY

Account Number	Description	Debit	Credit
123-10130-000	CONSOLIDATED CASH ACCOUNT	2,797.24	
123-39910-000	FUND BALANCE		-2,628.39
123-43600-000	TRANSFER IN		-2,854.97
123-53335-000	COPY MACHINE MAINTENANCE/LEASE	263.12	
123-53550-000	COMPUTER SOFTWARE & MAINT	2,423.00	
	Fund totals:	5,483.36	-5,483.36

Fund: 124 TRUANCY PREVENTION & DIVERSION

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Account Number	Description	Debit	Credit
124-10130-000	CONSOLIDATED CASH ACCOUNT	7,858.20	
124-39910-000	FUND BALANCE		-4,883.50
124-43600-000	TRANSFER IN		-2,974.70
	Fund totals:	7,858.20	-7,858.20

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Fund: 125 MUNICIPAL JURY FUND

Account Number	Description	Debit	Credit
125-10130-000	CONSOLIDATED CASH ACCOUNT	157.34	
125-39910-000	FUND BALANCE		-97.85
125-43600-000	TRANSFER IN		-59.49
	Fund totals:	-----157.34	-----157.34

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 127 GRANT FUND

Account Number	Description	Debit	Credit
127-10120-000	CASH/INVESTMENT ACCOUNT	352,100.56	
127-39910-000	FUND BALANCE		-588,612.22
127-42180-000	INTEREST INCOME		-180.98
127-43490-000	GRANT - FEDERAL		-1,166.96
127-52600-000	OPERATING SUPPLIES	3,062.09	
127-53050-000	PROFESSIONAL SERVICES	6,836.32	
127-53550-000	COMPUTER SOFTWARE & MAINT	8,443.13	
127-53755-000	GRANTS AND INCENTIVES	143,000.00	
127-56505-000	EQUIPMENT	5,476.60	
127-56550-000	COMPUTER EQUIPMENT	8,983.63	
127-56700-000	VEHICLES PURCHASE	62,057.83	
	Fund totals:	589,960.16	-589,960.16

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Fund: 128 I & S 2017 C0

Account Number	Description	Debit	Credit
128-10130-000	CONSOLIDATED CASH ACCOUNT	215,585.00	
128-43623-000	TRANSFER IN - WATER UTL FUND		-164,947.50
128-43700-000	TRANSFER IN - MEDC		-50,637.50
	Fund totals:	215,585.00	-215,585.00

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 130 MUSEUM DONATION FUND

Account Number	Description	Debit	Credit
130-10130-000	CONSOLIDATED CASH ACCOUNT	35,263.10	
130-42325-000	DONATIONS - MUSEUM		-18,776.70
130-42400-000	MEREDITH GRANT INCOME		-28,500.00
130-51010-011	SALARIES & WAGES LABOR	8,076.95	
130-51110-011	FICA EXPENSE	500.77	
130-51115-011	MEDICARE EXPENSE	117.12	
130-51150-011	UNEMPLOYMENT TAX EXPENSE	8.08	
130-52600-011	OPERATING SUPPLIES	688.22	
130-53451-011	SPECIAL EVENT EXPENSE	925.78	
130-54050-011	BUILDING REPAIR	1,696.68	
	Fund totals:	47,276.70	-47,276.70

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Fund: 150 POLICE DRUG ENFORCEMENT FUND

Account Number	Description	Debit	Credit
150-10120-000	CASH/INVESTMENT ACCOUNT	16,188.28	
150-42180-000	INTEREST INCOME		-2.66
150-43600-000	TRANSFER IN		-16,185.62
	Fund totals:	16,188.28	-16,188.28

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Fund: 151 POLICE DEPT WORKING FUND

Account Number	Description	Debit	Credit
151-10130-000	CONSOLIDATED CASH ACCOUNT	32,420.28	
151-43600-000	TRANSFER IN		-32,420.28
	Fund totals:	32,420.28	-32,420.28

City of Mineola
Summary Trial Balance
Period Ending: 6/2022

Fund: 152 FIRE DEPT CAPITAL FUND

Account Number	Description	Debit	Credit
152-10130-000	CONSOLIDATED CASH ACCOUNT	126,024.64	
152-43600-000	TRANSFER IN		-126,024.64
	Fund totals:	126,024.64	-126,024.64

City of Mineola
 Summary Trial Balance
 Period Ending: 6/2022

Fund: 191 Consolidated Cash

Account Number	Description	Debit	Credit
191-10130-000	CONSOLIDATED CASH ACCOUNT	12,411,663.71	
191-10155-000	INVESTMENT ACCOUNT	1,610,110.83	
191-21001-000	CONSOLIDATED EQUITY-GENERAL		-1,916,098.73
191-21002-000	CONSOLIDATED EQUITY-WATER		-1,571,723.60
191-21005-000	CONS. EQUITY-DEBT SVC FUND STR		-290,413.49
191-21008-000	CONS. EQUITY-I&S 2009		-141,810.39
191-21009-000	CONS. EQUITY-WAT & SEWER CONST		-8,266,947.90
191-21011-000	CONS. EQUITY-2014 C.O. I&S		-223,167.93
191-21015-000	CONS. EQUITY-MINEOLA EDC		-1,030,246.82
191-21016-000	CONS. EQUITY-I&S 2014 REFNDING		-86,293.19
191-21018-000	CONS. EQUITY-NATURAL RESOURCES		-51,389.66
191-21021-000	CONS. EQUITY-MARKETING/TOURISM		-19,010.35
191-21022-000	CONS. EQUITY-COURT SECURITY		-4,566.68
191-21023-000	CONS. EQUITY-COURT TECHNOLOGY		-2,797.24
191-21024-000	CONS. EQUITY-TRUANCY PREVENTIN		-7,858.20
191-21025-000	CONS. EQUITY-MUNICIPAL JURY FU		-157.34
191-21028-000	CONS. EQUITY-I&S 2017 CO		-215,585.00
191-21030-000	CONS. EQUITY-MUSEUM		-35,263.10
191-21051-000	CONS. EQUITY - PD WORKING FUND		-32,420.28
191-21052-000	CONS. EQUITY - FD CAP FUND		-126,024.64
	Fund totals:	14,021,774.54	-14,021,774.54
	***** End of Report *****		

City of Mineola
 Trial Balance
 Cash Accounts

	7/31/2021	8/31/2021	9/30/2021	10/31/2021	11/30/2021	12/31/2021	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022
Operating Accounts												
Fund 101 10110130000 General Fund	\$ 1,112,302.56	\$ 816,932.94	\$ 727,335.52	\$ 485,271.21	\$ 507,436.75	\$ 710,550.41	\$ 1,156,023.08	\$ 1,351,445.76	\$ 1,210,992.15	\$ 836,512.51	\$ 944,733.41	\$ 870,232.49
Fund 101 10110155000 Investment Account	\$ 596,841.22	\$ 797,979.54	\$ 798,965.70	\$ 1,001,028.49	\$ 1,002,053.12	\$ 1,002,811.89	\$ 1,004,066.32	\$ 1,005,271.31	\$ 1,007,065.33	\$ 1,007,065.33	\$ 1,007,065.33	\$ 1,007,065.33
Fund 102 10210155000 Water Utility Investment Acct	\$ 442,525.85	\$ 442,525.85	\$ 442,525.85	\$ 600,000.00	\$ 600,000.00	\$ 600,000.00	\$ 600,000.00	\$ 600,000.00	\$ 600,000.00	\$ 602,232.64	\$ 602,505.93	\$ 603,045.50
Fund 102 10210130000 Water Utility Fund *	\$ 894,267.15	\$ 820,387.35	\$ 901,155.64	\$ 848,112.76	\$ 705,838.74	\$ 810,092.53	\$ 934,643.37	\$ 1,015,854.77	\$ 900,982.04	\$ 1,088,486.34	\$ 1,073,708.48	\$ 968,678.10
Subtotal	\$ 3,045,936.78	\$ 2,877,825.68	\$ 2,869,982.71	\$ 2,934,412.46	\$ 2,815,328.61	\$ 3,123,454.83	\$ 3,694,732.77	\$ 3,972,571.84	\$ 3,719,039.52	\$ 3,534,296.82	\$ 3,628,013.15	\$ 3,449,021.42
Restricted (Committed) Funds												
Fund 101 10110137000 Landmark Cash Account	\$ 12,895.37	\$ 12,603.72	\$ 16,617.14	\$ 17,588.64	\$ 16,410.72	\$ 15,490.00	\$ 15,151.88	\$ 15,131.43	\$ 24,409.67	\$ 26,623.95	\$ 26,824.16	\$ 27,117.07
Fund 101 10110138000 Museum Cash Account	\$ 15,052.50	\$ 15,052.50	\$ 17,661.36	\$ 17,206.74	\$ 15,887.62	\$ 16,087.62	\$ 15,632.77	\$ 18,742.77	\$ 17,319.18	\$ -	\$ -	\$ -
Fund 101 10110139000 Main Street Cash Account	\$ 7,680.15	\$ 6,438.15	\$ 6,201.65	\$ 4,851.65	\$ 3,501.65	\$ (625.28)	\$ 7,037.27	\$ 7,687.27	\$ 7,766.27	\$ 10,844.27	\$ 10,919.27	\$ 12,009.27
Fund 101 10110142000 Lake Country Bicycle Trails	\$ (1,492.66)	\$ 7.34	\$ 7.34	\$ 7.34	\$ 7.34	\$ 7.34	\$ (227.78)	\$ (239.77)	\$ (325.43)	\$ (325.43)	\$ (325.43)	\$ (325.43)
Fund 106 10610130000 Texas Community Development Fund	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ 100.00	\$ -
Fund 109 10910130000 Water & Sewer Construction Fund	\$ 4,653,839.44	\$ 4,561,729.97	\$ 4,558,684.84	\$ 4,556,782.96	\$ 4,556,782.96	\$ 4,556,782.96	\$ 4,554,282.96	\$ 4,553,032.96	\$ 4,547,195.82	\$ 4,542,331.32	\$ 4,537,539.32	\$ 8,266,947.90
Fund 115 11510130000 Mineola Economic Development Fund	\$ 840,328.13	\$ 849,720.94	\$ 869,569.23	\$ 912,099.43	\$ 874,981.59	\$ 936,478.63	\$ 1,009,685.29	\$ 1,096,748.64	\$ 929,021.47	\$ 971,966.67	\$ 1,068,838.13	\$ 1,030,246.82
Fund 118 11810130000 Natural Resources	\$ 35,045.90	\$ 21,322.69	\$ 37,599.19	\$ 22,653.87	\$ 53,675.71	\$ 40,548.29	\$ 30,194.75	\$ 11,827.38	\$ 42,022.25	\$ 26,439.58	\$ 20,505.90	\$ 51,389.66
Fund 121 12110130000 Marketing & Tourism	\$ 27,065.65	\$ 18,569.22	\$ 11,273.09	\$ 5,753.19	\$ 28,681.61	\$ 17,922.63	\$ 29,751.15	\$ 22,721.83	\$ 24,550.51	\$ 18,849.42	\$ 13,483.96	\$ 19,010.35
Fund 122 12210130000 Court Building & Security Fund	\$ 93.37	\$ 549.19	\$ 1,364.14	\$ 1,364.14	\$ 2,049.91	\$ 2,049.91	\$ 2,399.06	\$ 2,745.98	\$ 3,191.38	\$ 4,024.13	\$ 4,024.13	\$ 4,566.68
Fund 123 12310130000 Court Technology Fund	\$ 1,534.41	\$ 1,927.49	\$ 2,648.57	\$ 2,575.75	\$ 3,119.08	\$ 623.02	\$ 879.93	\$ 1,176.68	\$ 1,571.59	\$ 2,337.31	\$ 2,337.31	\$ 2,797.24
Fund 124 12410130000 Truancy Prevention & Diversion	\$ 3,731.72	\$ 4,171.27	\$ 4,883.50	\$ 4,883.50	\$ 5,510.42	\$ 5,510.42	\$ 5,827.45	\$ 6,162.59	\$ 6,579.01	\$ 7,338.20	\$ 7,338.20	\$ 7,858.20
Fund 125 12510130000 Municipal Jury Fund	\$ 74.74	\$ 83.55	\$ 97.85	\$ 97.85	\$ 110.49	\$ 110.49	\$ 116.87	\$ 123.25	\$ 131.61	\$ 146.89	\$ 146.89	\$ 157.34
Fund 127 12710130000 Grant Fund (ARPA)		\$ 590,479.58	\$ 588,612.22	\$ 587,557.23	\$ 587,581.38	\$ 536,998.77	\$ 370,739.80	\$ 370,690.76	\$ 366,396.74	\$ 352,063.81	\$ 352,078.86	\$ 352,100.56
Fund 130 13110130000 Museum Cash Account								\$ 9,583.00	\$ 18,033.09	\$ 29,032.65	\$ 28,940.34	\$ 35,263.10
Fund 150 15010120000 Police Drug Enforcement	\$ 15,966.84	\$ 15,969.55	\$ 15,972.18	\$ 15,974.89	\$ 15,977.52	\$ 16,172.24	\$ 16,174.98	\$ 16,177.47	\$ 16,180.21	\$ 16,182.87	\$ 16,185.62	\$ 16,188.28
Fund 151 15110130000 Police Reserve Fund	\$ 32,025.28	\$ 32,070.28	\$ 32,070.28	\$ 32,070.28	\$ 32,070.28	\$ 32,070.28	\$ 32,320.28	\$ 32,420.28	\$ 32,420.28	\$ 32,420.28	\$ 32,420.28	\$ 32,420.28
Fund 152 15210130000 Fire Department Capital Fund	\$ 98,708.36	\$ 98,708.36	\$ 98,708.36	\$ 153,237.36	\$ 153,237.36	\$ 153,237.36	\$ 140,212.60	\$ 140,212.60	\$ 140,212.60	\$ 126,024.64	\$ 126,024.64	\$ 126,024.64
Subtotal	\$ 5,742,649.20	\$ 6,229,503.80	\$ 6,262,070.94	\$ 6,334,804.82	\$ 6,349,685.64	\$ 6,329,564.68	\$ 6,230,279.26	\$ 6,305,045.12	\$ 6,176,776.25	\$ 6,166,400.56	\$ 6,247,381.58	\$ 9,983,771.96
I&S Funds												
Fund 105 10510130000 I & S 2017 Refunding	\$ 297,143.78	\$ 35,485.86	\$ 37,492.81	\$ 48,500.28	\$ 90,522.54	\$ 155,481.11	\$ 248,290.58	\$ 231,622.79	\$ 258,147.63	\$ 260,574.75	\$ 266,181.34	\$ 290,413.49
Fund 108 10810130000 I & S 2009	\$ 144,202.31	\$ 1,819.18	\$ 1,819.18	\$ 1,819.18	\$ 53,275.18	\$ 53,275.18	\$ 53,275.18	\$ 38,898.39	\$ 90,354.39	\$ 90,354.39	\$ 90,354.39	\$ 141,810.39
Fund 111 11110130000 2014 C.O. I & S Fund	\$ 213,090.43	\$ 13,400.43	\$ 13,400.43	\$ 13,400.43	\$ 107,947.93	\$ 107,947.93	\$ 107,947.93	\$ 34,072.93	\$ 128,620.43	\$ 128,620.43	\$ 128,620.43	\$ 223,167.93
Fund 116 11610130000 I & S 2014 Refunding	\$ 86,726.52	\$ 9,751.52	\$ 9,751.52	\$ 9,751.52	\$ 36,226.52	\$ 36,226.52	\$ 36,226.52	\$ 33,343.19	\$ 59,818.19	\$ 59,818.19	\$ 59,818.19	\$ 86,293.19
Fund 128 12810130000 I & S 2017	\$ 216,710.00	\$ 1,810.00	\$ 1,810.00	\$ 1,810.00	\$ 103,085.00	\$ 103,085.00	\$ 103,085.00	\$ 13,035.00	\$ 114,310.00	\$ 114,310.00	\$ 114,310.00	\$ 215,585.00
Subtotal	\$ 957,873.04	\$ 62,266.99	\$ 64,273.94	\$ 75,281.41	\$ 391,057.17	\$ 456,015.74	\$ 548,825.21	\$ 350,972.30	\$ 651,250.64	\$ 653,677.76	\$ 659,284.35	\$ 957,270.00
Total:	\$ 9,746,459.02	\$ 9,169,596.47	\$ 9,196,327.59	\$ 9,344,498.69	\$ 9,556,071.42	\$ 9,909,035.25	\$ 10,473,837.24	\$ 10,628,589.26	\$ 10,547,066.41	\$ 10,354,375.14	\$ 10,534,679.08	\$ 14,390,063.38
* Water Fund - Customer Meter Deposits - Liability												
Fund 2 Water Fund Bank Account	\$ 894,267.15	\$ 820,387.35	\$ 901,155.64	\$ 848,112.76	\$ 705,838.74	\$ 810,092.53	\$ 934,643.37	\$ 1,015,854.77	\$ 900,982.04	\$ 1,690,718.98	\$ 1,676,214.41	\$ 968,678.10
Fund 2 Active Customer Meter Deposits	\$ (175,691.00)	\$ (175,681.00)	\$ (177,731.00)	\$ (179,061.00)	\$ (179,521.00)	\$ (181,881.00)	\$ (182,621.00)	\$ (185,091.00)	\$ (188,076.00)	\$ (190,801.00)	\$ (194,301.00)	\$ (196,821.00)
Net Water Fund	\$ 718,576.15	\$ 644,706.35	\$ 723,424.64	\$ 669,051.76	\$ 526,317.74	\$ 628,211.53	\$ 752,022.37	\$ 830,763.77	\$ 712,906.04	\$ 1,499,917.98	\$ 1,481,913.41	\$ 771,857.10



CenterPoint Energy
1111 Louisiana Street
Houston, TX 77002-5231
P.O. Box 2628
Houston, TX 77252-2628

June 24, 2022

Mayor and City Council
City of Mineola
Mineola, Texas

Delivered by Certified Mail

Ladies and Gentlemen:

By this letter, CenterPoint Energy is updating its Schedule of Rates on file with the City of Mineola. The attached rates are currently effective for bills rendered on or after June 16, 2022, in the City of Mineola. Notably, consistent with the results of the ministerial review of the Company's 2022 Gas Reliability Infrastructure Program ("GRIP") filing at both the City and the Railroad Commission of Texas ("Commission"), the GRIP rate schedules attached provide for a slightly lower 2022 GRIP rate than what was reflected in the GRIP filing filed with the City on March 3, 2022. These rates must be observed by CenterPoint until changed as provided by the Gas Utility Regulatory Act.

Please find attached the following CenterPoint Energy rate schedules:

Rate Schedule No. R-2098-U-GRIP 2022
Rate Schedule No. GSS-2098-U-GRIP 2022
Rate Schedule No. GSLV-629-U-GRIP 2022
Rate Schedule No. PGA-17
Rate Schedule No. FFA-11
Rate Schedule No. MISC-19
Rate Schedule No. TA-15
Rate Schedule No. RCE-14.1-U
Rate Schedule No. TCJA-BETX 2021
General Rules and Regulations

No action on the part of the City is required. If you have any questions regarding these rate schedules, please contact me at 713-207-5946.

Sincerely,

A handwritten signature in black ink that reads "Keith L. Wall".

Keith L. Wall
Director of Regulatory Affairs

Attachments

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2098-U-GRIP 2022**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area, a city that has ceded jurisdiction to the Commission, or a city in which the Commission has exercised its appellate jurisdiction over this schedule in the Beaumont/East Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities over which the Commission has jurisdiction for this schedule in the Beaumont/East Texas Division include Ames, Avinger, Bevil Oaks, Big Sandy, Bullard, Carthage, Center, China, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mineola, Mount Vernon, Nacogdoches, Naples, New Boston, Noonday, Omaha, Pine Forest, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Van, Vidor, Warren City, West Orange, Whitehouse, and Wills Point.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$21.95¹

(2) Commodity Charge –

For customers billed at 14.65 Pressure Base:

All Ccf @ 14.65 \$0.3411²

For customers billed at 14.73 Pressure Base:

All Ccf @ 14.73 \$0.3430³

For customers billed at 14.95 Pressure Base:

All Ccf @ 14.95 \$0.3481⁴

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

¹ Customer Charge	\$18.00 (GUD 10920)
2021 GRIP Charge	2.38 (CASE 00005927)
2022 GRIP Charge	<u>1.57 (CASE 00008830)</u>
Total Customer Charge	\$21.95

² Commodity Charge of \$0.3411 (GUD 10920).

³ Commodity Charge of \$0.3430 (GUD 10920).

⁴ Commodity Charge of \$0.3481 (GUD 10920).

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2098-U-GRIP 2022**

- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company’s applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Refund – Tax Refund will be calculated as defined in the Company’s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2098-U-GRIP 2022**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area, a city that has ceded jurisdiction to the Commission, or a city in which the Commission has exercised its appellate jurisdiction over this schedule in the Beaumont/East Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities over which the Commission has jurisdiction for this schedule in the Beaumont/East Texas Division include Ames, Avinger, Bevil Oaks, Big Sandy, Bullard, Carthage, Center, China, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mineola, Mount Vernon, Nacogdoches, Naples, New Boston, Nooday, Omaha, Pine Forest, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Van, Vidor, Warren City, West Orange, Whitehouse, and Wills Point.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – \$43.03¹
 - (2) Commodity Charge –
 - For customers billed at 14.65 Pressure Base:
All Ccf @ 14.65 \$0.0625²
 - For customers billed at 14.73 Pressure Base:
All Ccf @ 14.73 \$0.0628³
 - For customers billed at 14.95 Pressure Base:
All Ccf @ 14.95 \$0.0638⁴

¹ Customer Charge \$36.56 (GUD 10920)
2021 GRIP Charge 3.89 (CASE 00005927)
2022 GRIP Charge 2.58 (CASE 00008830)
Total Customer Charge \$43.03

² Commodity Charge of \$0.0625 (GUD 10920).

³ Commodity Charge of \$0.0628 (GUD 10920).

⁴ Commodity Charge of \$0.0638 (GUD 10920).

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2098-U-GRIP 2022**

- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company’s applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company’s applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Refund – Tax Refund will be calculated as defined in the Company’s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-U-GRIP 2022**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area, a city that has ceded jurisdiction to the Commission, or a city in which the Commission has exercised its appellate jurisdiction over this schedule for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities over which the Commission has jurisdiction for this schedule in the Beaumont/East Texas Division include Ames, Avinger, Bevil Oaks, Big Sandy, Bullard, Carthage, Center, China, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mineola, Mount Vernon, Nacogdoches, Naples, New Boston, Noonday, Omaha, Pine Forest, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Van, Vidor, Warren City, West Orange, Whitehouse, and Wills Point.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge – \$164.73¹
 - (2) Commodity Charge –
All Ccf @ \$0.0291²
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Notes:

¹ Customer Charge	\$132.90 (GUD 10920)
2021 GRIP Charge	18.20 (CASE 00005927)
2022 GRIP Charge	<u>13.63</u> (CASE 00008830)
Total Customer Charge	\$164.73

² Commodity Charge of \$0.0291 (GUD 10920).

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-U-GRIP 2022**

- (d) Rate Case Expense Recovery – Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company’s applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Refund – Tax Refund will be calculated as defined in the Company’s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (“A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-U-GRIP 2022**

period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-629-U-GRIP 2022**

any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (“the Company”).

A. DEFINITIONS

1. **Cost of Purchased Gas (G):** The Company’s best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO_{2e}) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.
2. **Purchase/Sales Ratio (R):** A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. **Production Month:** The month that gas cost related activities are completed.
4. **Accounting Month:** The month gas related activities are posted on the books and records of the Company.
5. **Commodity Cost:** The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. **Purchased Gas Adjustment (PGA):** The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.
$$\text{PGA Rate (per Mcf sold)} = [(G * R) \pm RC] \text{ rounded to the nearest } \$0.0001$$
$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \div 10$$
7. **General Service Customer:** residential, small commercial and large volume Customers.
8. **Reconciliation Audit:** An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:
 - a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
 - b. the revenues received from operation of the provisions of this Cost of Gas Clause;
 - c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
 - d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
 - e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

- travel expenses;
 - f. the gas cost portion of bad debt expense;
 - g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
 - h. other amounts properly credited to the cost of gas not specifically identified herein.
9. **Reconciliation Component (RC):** The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.
10. **Reconciliation Account:** The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
 - b. any upstream transportation charges;
 - c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
 - d. fixed storage charges;
 - e. the revenues produced by the operation of this Cost of Gas Clause; and
 - f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 - g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - h. the gas cost portion of bad debt expense;
 - i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
 - j. other amounts properly credited to the cost of gas not specifically identified herein.
11. **Carrying Charge for Gas in Storage:** A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve-month period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request;

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

ANNUAL RECONCILIATION REPORT
TWELVE MONTH ENDING

A. COST OF PURCHASED GAS				B. COST OF GAS REVENUE	
		TOTAL PURCHASES			
		Mcf @ 14.65	\$ Dollars		
Prior Period Adjustments		-	\$ -	Prior Period Adjustments	
Year	Month 1	-	-	Year	Month 1
Year	Month 2	-	-	Year	Month 2
Year	Month 3	-	-	Year	Month 3
Year	Month 4	-	-	Year	Month 4
Year	Month 5	-	-	Year	Month 5
Year	Month 6	-	-	Year	Month 6
Year	Month 7	-	-	Year	Month 7
Year	Month 8	-	-	Year	Month 8
Year	Month 9	-	-	Year	Month 9
Year	Month 10	-	-	Year	Month 10
Year	Month 11	-	-	Year	Month 11
Year	Month 12	-	-	Year	Month 12
Total		-	\$ -	Total	
		Mcf @ 14.65	\$ Dollars		
Prior Period Adjustments		-	\$ -	Prior Period Adjustments	
Year	Month 1	-	-	Year	Month 1
Year	Month 2	-	-	Year	Month 2
Year	Month 3	-	-	Year	Month 3
Year	Month 4	-	-	Year	Month 4
Year	Month 5	-	-	Year	Month 5
Year	Month 6	-	-	Year	Month 6
Year	Month 7	-	-	Year	Month 7
Year	Month 8	-	-	Year	Month 8
Year	Month 9	-	-	Year	Month 9
Year	Month 10	-	-	Year	Month 10
Year	Month 11	-	-	Year	Month 11
Year	Month 12	-	-	Year	Month 12
Total		-	\$ -	Total	

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

ANNUAL GAS COST RECONCILIATION FILING
TWELVE MONTH ENDING

C. MONTHLY BALANCE

	TOTAL PURCHASES	TOTAL COG REVENUE	(OVER / UNDER COLLECTION OF COG	INTEREST	ADJUSTMENTS	BAD DEBTS	PERC LITIGATION	OTHER CREDITS	CUMULATIVE BALANCE	CUMULATIVE BALANCE EXCLUDING INTEREST
	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars
Ending Balance Brought Forward									\$	\$
Price Period Adjustments	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Year Month 1									\$	\$
Year Month 2									\$	\$
Year Month 3									\$	\$
Year Month 4									\$	\$
Year Month 5									\$	\$
Year Month 6									\$	\$
Year Month 7									\$	\$
Year Month 8									\$	\$
Year Month 9									\$	\$
Year Month 10									\$	\$
Year Month 11									\$	\$
Year Month 12									\$	\$
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$

12 months Average (Dy)U Balance \$

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17**

ANNUAL GAS COST RECONCILIATION FILING
TWELVE MONTH ENDING

D. SALES VOLUMES

		Actual Mcf @ 14.65	Normalized Mcf @ 14.65
Year	Month 1	-	-
Year	Month 2	-	-
Year	Month 3	-	-
Year	Month 4	-	-
Year	Month 5	-	-
Year	Month 6	-	-
Year	Month 7	-	-
Year	Month 8	-	-
Year	Month 9	-	-
Year	Month 10	-	-
Year	Month 11	-	-
Year	Month 12	-	-
Total		-	-

E. Interest on PGA Balance

12 months Average (O)U Balance	\$	-
Interest Rate		6.00%
Total Current Interest on (O)U Balance	\$	-

F. Reconciliation Component

Cumulative (O)U Balance	\$	-
Total Current Interest on (O)U Balance	\$	-
Total	\$	-

Divided By:
Sales Volume ¹ -

RECONCILIATION COMPONENT	\$0.0000 Per Mcf
RECONCILIATION COMPONENT	\$0.0000 Per Ccf

1) Normalized volume for Beaumont/East Texas Correction Factor

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. FFA-11**

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES
RATE SCHEDULE NO. MISC-19**

GAS SERVICE

1.	Institution of service to residential or general service	\$40
	After-hours surcharge for each after-hours service call*	\$47
2.	Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer	\$40
	After-hours surcharge for each after-hours service call*	\$47
3.	Turning off service to active meter (per trip) – Exception: No charge if account is finaled	\$20
	After-hours surcharge for each after-hours service call*	\$47
4.	Special meter test at customer's request (see General Rules and Regulations for special situations) – same customer at same location is allowed one (1) test free of charge every four (4) years	\$15
5.	Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.)	\$55
6.	Change residential meter location or re-route residential service: Minimum charge	\$350
	Install each additional meter on a Customer's service line	\$55
7.	Service Connection Charge – See General Rules and Regulations, Section 5(a), relating to Service Connection	Not Applicable
8.	Disconnect service at main (Plus any costs arising out of any city ordinance or regulation governing work in roadways)	\$300
9.	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer	\$300
10.	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.)	No Charge

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday – Friday, and for any service on weekends, and for any service on all Company designated holidays.

OTHER CHARGES

- | | |
|-----|---|
| 11. | Gas Main Extensions – See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. |
|-----|---|

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES
RATE SCHEDULE NO. MISC-19**

- | | | |
|-----|--|------|
| 12. | Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - "Turning off service to active meter") | \$20 |
| 13. | Returned check | \$20 |

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule §7.45(5)(C)(ii) (the "one-sixth rule"). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. TA-15**

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED
RATE SHEET
RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-14.1-U**

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas ("Commission"), addressed to the Director of Oversight and Safety Division, Gas Services Dept. referencing GUD No. 10920. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at [GUD_Compliance @rrc.texas.gov](mailto:GUD_Compliance@rrc.texas.gov) or at the following address:

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMOUNT/EAST TEXAS DIVISION
RATE SHEET
TAX CUTS AND JOBS ACT REFUND
RATE SCHEDULE NO. TCJA-BETX 2021**

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division.

The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 2, 2021.

The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, "Tax Refund".

TRUE-UP

Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMOUNT/EAST TEXAS DIVISION
RATE SHEET
TAX CUTS AND JOBS ACT REFUND
RATE SCHEDULE NO. TCJA-BETX 2021**

CenterPoint Energy
Beaumont/East Texas Division
Rider TCJA-BETX
Effective November 2, 2021

<u>Line No.</u>	<u>(A) Description</u>	<u>(B) Standard Service Amounts Year 2</u>
1	Unprotected Excess Deferred Income Taxes (EDIT)	\$ (2,021,242)
2	True-up for Previous Unprotected EDIT	\$ -
3	Total Unprotected (EDIT)	<u>\$ (2,021,242)</u>
<u>Base Rate Revenue Allocation Factors per GUD No. 10920</u>		
4	Residential	82.5909%
5	General Service - Small	15.6535%
6	General Service - Large Volume	1.7556%
7	Total	<u>100.0000%</u>
<u>Impact to Revenues Allocated to Customer Classes</u>		
8	Residential (Line 3 * 4)	\$ (1,669,362)
9	General Service - Small (Line 3 * 5)	(316,395)
10	General Service - Large Volume (Line 3 * 6)	(35,465)
11	Total	<u>\$ (2,021,242)</u>
<u>True-up for Previous Unprotected EDIT related to Billing Determinants</u>		
12	Residential	\$ 56,356
13	General Service - Small	7,514
14	General Service - Large Volume	(264)
15	Total	<u>\$ 63,607</u>
<u>Total Impact to Revenues by Customer Class</u>		
16	Residential (Line 8 + Line 12)	\$ (1,613,006)
17	General Service - Small (Line 9 + Line 13)	(308,881)
18	General Service - Large Volume (Line 10 + Line 14)	(35,749)
19	Total	<u>\$ (1,957,635)</u>
<u>Number of Bills (12 Months Ending June)</u>		
20	Residential	2,056,074
21	General Service - Small	237,537
22	General Service - Large Volume	5,459
23	Total	<u>2,299,070</u>
<u>Refund per Bill</u>		
24	Residential (Line 16 / 20)	\$ (0.78)
25	General Service - Small (Line 17 / 21)	\$ (1.30)
26	General Service - Large Volume (Line 18 / 22)	\$ (6.55)

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

1. DEFINITIONS

- (a) "Consumer", "Customer" and "Applicant" are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.
- (b) "Company" means CENTERPOINT ENERGY ENTEX, its successors and assigns.
- (c) "Cubic Foot of Gas": Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.
- (d) "Service Line": The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.
- (e) "Consumer's Housepiping": All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.
- (f) "Point of Delivery": The point where the gas is measured for delivery into Consumer's housepiping.
- (g) "Commission": Railroad Commission of Texas.

2. APPLICATION OF RULES

- (a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.
- (b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.
- (c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

- (a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.
- (b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.
- (c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.
- (d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

- (1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.
- (2) Developers of residential or business subdivisions upon execution of Company's form "Predevelopment Gas Main Extension Contract," or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.
- (3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

- (a) Refusal of service.
 - (1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:
 - (A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;
 - (B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;
 - (C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;
 - (D) where an unsafe condition exists at any point on Consumer's premises;

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (E) for use of gas in violation of Company's rules;
 - (F) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;
- (2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.
- (3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:
- (A) delinquency in payment for service by a previous occupant of the premises to be served;
 - (B) failure to pay for merchandise or charges for non-utility service purchased from the Company;
 - (C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;
 - (D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
 - (E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and
 - (F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.
- (b) Discontinuance of service.
- (1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
 - (2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:
- (A) the words "Disconnect Notice" or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.
- (5) Utility service may not be disconnected for any of the following reasons:
- (A) delinquency in payment for service by a previous occupant of the premises;
 - (B) failure to pay for merchandise or charges for non-utility service by the Company;
 - (C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;
 - (D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;
 - (E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;
 - (F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and
 - (G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- (6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.
- (7) The Company shall not abandon a Customer without written approval from the regulatory authority.
- (8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

- (1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.
- (2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.
- (3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

- (1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.
- (2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

- (1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

- (1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.

- (2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.
- (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either
 - (i) the last six (6) months, or
 - (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.
- (4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

- (1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The "periodic meter test interval" is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

- (1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or
 - (B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
 - (C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.
- (b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.
- (c) Amount of deposit and interest for residential service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either (i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
 - (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.
 - (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.
 - (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

- (4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, §71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

- (d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits.
 - (1) The Company shall keep records to show:
 - (A) the name and address of each depositor;
 - (B) the amount and date of the deposit; and
 - (C) each transaction concerning the deposit.
 - (2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
 - (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

- (g) Refund of deposit.
 - (1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

- (h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

- (i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

- (a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
- (b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.
- (c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
- (d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

- (a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.
- (b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.
- (1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.
 - (2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

- (a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.
- (b) The customer's bill must show all the following information:
 - (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
 - (2) The number and kind of units billed;
 - (3) The applicable rate schedule title or code;
 - (4) The total base bill;
 - (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
 - (6) The date by which the customer must pay the bill in order to avoid penalty;
 - (7) The total amount due after addition of any penalty for nonpayment within a designated period; and

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.
- (c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.
- (d) Disputed bills.
- (1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.
- (2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

- (a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.
- (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

- (a) Information to customers. The Company shall:
- (1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
 - (2) Assist the customer or applicant in selecting the most economical rate schedule;
 - (3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
 - (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
 - (5) Furnish such additional information on rates and services as the customer may reasonably request;
 - (6) Upon request, inform its customers as to the method of reading meters; and
 - (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
 - (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
 - (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement". A similar agreement must be provided by a customer at the time of agreement, if recorded.
 - (4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
 - (5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.
 - (6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law.
- (e) Delayed payment of bills by elderly persons.
- (1) Applicability. This subsection applies only:
 - (A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and
 - (B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019**

- (2) Definition of "Elderly person" -- A person who is 60 years of age or older.
- (3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.
- (4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.
- (5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.
- (6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

- (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:
 - (A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.
 - (B) "Qualifying Customer" is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve (12) month period.

(b) AVAILABILITY

- (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

- (1) Computation of Bills under the AMB:
 - (A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

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GENERAL RULES AND REGULATIONS
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- (2) Effect of AMB on other Tariff Provisions:
 - (A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.
- (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:
 - (A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

- (a) Disconnection prohibited. Consistent with § 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
 - (1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
 - (2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or
 - (3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.
- (b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of §7.45 Title 16 of the Texas Administrative Code, ("Quality of Service Rules").
- (c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
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- (1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.
 - (2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.
 - (3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.
- (d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.



CenterPoint Energy
1111 Louisiana Street
Houston, TX 77002-5231
P.O. Box 2628
Houston, TX 77252-2628

July 1, 2022

Mayor and City Council
City of Mineola
City Hall
Mineola, Texas

Delivered by Certified Mail

RE: CENTERPOINT ENERGY ENTEX: Rate for Transportation Service Rate
Schedule No. T-91 E-22 and General Terms and Conditions for Transportation
Service

Honorable Mayor and City Officials:

In accordance with Section 102.151 and 104.003(b) of the Texas Utilities Code, CenterPoint Energy hereby files the referenced schedules which reflect a contract rate and general terms and conditions for natural gas transportation service in the City of Mineola.

This filing is made so that you will be informed of the rates in Mineola. No action by the City is necessary. Please do not hesitate to contact me at 713-207-5946 if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Keith L. Wall". The signature is written in a cursive, flowing style.

Keith L. Wall
Director of Regulatory Affairs

**CENTERPOINT ENERGY ENTEX
TRANSPORTATION SERVICE
BEAUMONT/EAST TEXAS DIVISION
RATE SCHEDULE NO. T-91 E-22**

AVAILABILITY

Service under this Rate Schedule shall be available only for transportation and delivery of natural gas to an End-use Customer where natural gas is tendered for delivery to **CENTERPOINT ENERGY ENTEX** (herein "Company") at existing city gate stations or other facilities of adequate capacity and suitable pressure in areas identified in Company's Texas Rate Book.

APPLICATION

This Rate Schedule is applicable to gas transportation service, where (a) a written Transportation Service Agreement and Exhibit A (hereinafter "Agreement") have been executed between Company and a Shipper; (b) Shipper has arranged for delivery of natural gas to Company at a Receipt Point acceptable to Company in its sole discretion; (c) Company redelivers an equivalent quantity of gas to a Delivery Point or Delivery Points in Company's Beaumont/East Texas or South Texas Divisions, as defined in the contract contemplated hereby, (d) where the actual consumption at the Delivery Point or Delivery Points will be, based on Company's best estimate, at least 10 MMBtu per day, and (e) Company does not take title to or own the gas so transported.

DEFINITIONS

For definitions of terms contained in this Rate Schedule, see the *General Terms and Conditions for Transportation Service* ("General Terms") contained in Company's *Texas Rate Book* for this Rate Schedule.

NET MONTHLY RATE

(A) Effective with all bills calculated on and after June 16, 2022, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer with a CD, as defined herein, greater than or equal to 10 MMBtu and less than 50 MMBtu during a billing period shall be equal to the sum of:

- | | | | |
|-------|--|---|--|
| (i) | Customer Charge | @ | \$347.28; |
| (ii) | Administrative Charge | @ | \$14.0000/MMBtu of Contract Demand, as defined herein; |
| (iii) | Distribution Charge | | |
| | First 750 MMBtu | @ | \$0.6000/MMBtu |
| | Next 750 MMBtu | @ | \$0.4000/MMBtu |
| | Over 1,500 MMBtu | @ | \$0.2000/MMBtu |
| (iv) | Payments to Government Authorities, as defined herein. | | |

(B) Effective with all bills calculated on and after June 16, 2022, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer with a CD, as defined herein, greater than or equal to 50 MMBtu and less than 100 MMBtu during a billing period shall be equal to the sum of:

- | | | | |
|-------|--|---|---|
| (i) | Customer Charge | @ | \$1,172.28; |
| (ii) | Administrative Charge | @ | \$6.5000/MMBtu of Contract Demand, as defined herein; |
| (iii) | Distribution Charge | @ | \$0.1500/MMBtu |
| (iv) | Payments to Government Authorities, as defined herein. | | |

**CENTERPOINT ENERGY ENTEX
TRANSPORTATION SERVICE
BEAUMONT/EAST TEXAS DIVISION
RATE SCHEDULE NO. T-91 E-22**

NET MONTHLY RATE (cont'd)

(C) Effective with all bills calculated on and after June 16, 2022, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer with a CD, as defined herein, greater than or equal to 100 MMBtu during a billing period shall be equal to the sum of:

- | | | | |
|-------|--|---|---|
| (i) | Customer Charge | @ | \$1,172.28; |
| (ii) | Administrative Charge | @ | \$5.5000/MMBtu of Contract Demand, as defined herein; |
| (iii) | Distribution Charge | @ | \$0.1000/MMBtu |
| (iv) | Payments to Government Authorities, as defined herein. | | |

CONTRACT DEMAND

Each individually metered point of delivery or aggregated points of delivery shall have a Contract Demand ("CD") calculated in MMBtu and equal to the higher of:

- (i) The Initial CD shall equal the average daily usage of the individually metered point of delivery or aggregated points of delivery for the sixty (60) month period ended June 30, 2018 for all gas consumed;
- a. for individually metered points of delivery or aggregated points of delivery that have at least twelve (12) months of gas consumption but less than sixty (60) months of gas consumption, the Initial CD shall equal the average daily usage of the individually metered point of delivery or aggregated points of delivery for the period in which the point(s) have been consuming natural gas and will be updated annually every July 1 until there is a history of sixty (60) months of gas consumption;
 - b. for individually metered points of delivery or aggregated points of delivery that have gas consumption measured in Mcf but do not have gas consumption measured in MMBtu, the MMBtu for those months that were measured in Mcf only shall be calculated by multiplying each month's measured Mcf by an assumed Btu factor of 1.025;
 - c. for individually metered points of delivery or aggregated points of delivery that are new to the distribution system and have no current gas consumption, the Initial CD shall be specified in the initial Exhibit A, as described in the Company's *General Terms and Conditions for Transportation Service* for this Rate Schedule;
 - d. for individually metered points of delivery or aggregated points of delivery that experience an operational change that materially affects the level of natural gas usage by the individually metered point of delivery or aggregated points of delivery; then a new Initial CD shall be calculated taking into account those operational changes; such Initial CD shall remain in effect until the individually metered points of delivery or aggregated points of delivery have at least twelve (12) months of measured MMBtu under the new level of natural gas usage;
- (ii) Beginning July 1, 2019 and each July 1 thereafter, the Replacement CD shall equal the average daily usage of the individually metered point of delivery or aggregated points of delivery for the sixty (60) month period ended June 30 of the most recent calendar year available. The Replacement CD will not become effective until the Initial CD calculation of the individually metered point of delivery or aggregated points of delivery includes sixty (60) months of measured MMBtu.
- (iii) In no instance shall the Initial CD or the Replacement CD be less than 10 MMBtu.

**CENTERPOINT ENERGY ENTEX
TRANSPORTATION SERVICE
BEAUMONT/EAST TEXAS DIVISION
RATE SCHEDULE NO. T-91 E-22**

ANNUAL RATE ADJUSTMENT

The Customer Charges in this rate schedule may be adjusted annually to recover the cost of changes in investment in service for gas utility services. The annual adjustment will be the same as any annual incremental change in the Customer Charge for General Service Large Volume Sales customers in the CenterPoint Energy Operating Division in which the individually metered point of delivery or aggregated points of delivery are located.

EQUIVALENT QUANTITY OF NATURAL GAS

The term "Equivalent Quantity of Natural Gas" shall mean that quantity of natural gas in MMBtu which is thermally equivalent to the quantity of gas delivered or caused to be delivered by the Shipper to Company on any one day, less a quantity of natural gas equal to two percent (2%) of the quantity of natural gas delivered by Shipper to the Receipt Point for line loss and shrinkage when the Shipper is located downstream of a city gate meter station. No line loss or shrinkage will be retained by Company when the Shipper is located downstream of a farm tap meter station.

PAYMENTS TO GOVERNMENTAL AUTHORITIES

In addition to the amounts provided for above, Shipper shall reimburse Company for all Payments to Governmental Authorities paid by Company with respect to the transportation service and any other service provided under the Agreement, or which may be related to any associated facilities involved in the performance of the Agreement. If any Payment to a Governmental Authority is based upon the value of or price paid by an end-use customer receiving gas transported under the Agreement, then Shipper will notify Company of the price paid by such end-use customer to enable Company to calculate and pay all such fees and taxes to appropriate governmental authorities in a timely manner. If Shipper fails or refuses to notify Company of the purchase price of such gas within thirty (30) days from the date the related transportation service is provided, then Company will estimate the purchase price of such gas and make such payments to the governmental authority, and Company shall be reimbursed by Shipper for such amounts. In any event, Shipper will indemnify Company for, and hold Company harmless from, any and all claims, demands, losses, or expenses, including attorneys' fees, which Company may incur as a result of Shipper's failure or refusal to disclose the purchase price of gas transported under the Agreement.

OTHER CHARGES

Service under this Rate Schedule may be subject to additional charges as specified in the General Terms. These charges include, but are not limited to, charges related to analog telemetering service, discontinuance of transportation service, re-institution of transportation service and imbalances.

BILLING AND PAYMENT

Company's invoices will be based on the quantity of MMBtu delivered by Company at each Delivery Point. Such bills shall be rendered promptly after the close of each billing period and shall be paid within five (5) days after the date the invoice is rendered. Company shall have the right to bill Shipper each month on the basis of nominated quantities or estimated quantities, provided that adjustments shall be made to such quantities in subsequent months' billings based on actual quantities delivered. Past due amounts shall bear interest from the due date until paid at the rate specified in the General Terms. Upon an Event of Default, as defined in the General Terms, Company may suspend receipt and delivery of gas until Shipper has paid all past due amounts owed Company and has made credit arrangements satisfactory to Company.

NATURAL GAS ACT

Company shall not be obligated to transport any gas under this schedule if such transportation would render Company, in Company's sole determination, a "Natural Gas Company" under the Natural Gas Act, 15 U.S.C. §717 *et seq.*

**CENTERPOINT ENERGY ENTEX
TRANSPORTATION SERVICE
BEAUMONT/EAST TEXAS DIVISION
RATE SCHEDULE NO. T-91 E-22**

WRITTEN SERVICE AGREEMENT

Service under this Rate Schedule shall be available only pursuant to a written Agreement between Company and Shipper, which provides, *inter alia*, that Shipper agrees to the abandonment of the service contemplated hereunder by Company on the date said contract expires.

CURTAILMENT

In the event of curtailment by Company of Company's customers, Company shall curtail deliveries to the facilities of the End-use Customer (without any liability to Shipper for damages or otherwise) at the Delivery Point in the same manner as Company's end-use customers of the same classification based on Company's then prevailing curtailment schedule. Company shall not curtail deliveries hereunder unless such curtailment will benefit Company's higher priority customers; provided, however, if any governmental or regulatory authority having jurisdiction over Company or its curtailment plan, by rule or order, establishes some other curtailment priority schedule or plan for Company, then Company shall comply with such rule or order (without any liability to Shipper for damages or otherwise).

MEASUREMENT

The upstream pipeline shall establish proper methods of measurement at the Receipt Point. Measurement at the Delivery Point shall be in accordance with the General Terms. Volumes received at the Receipt Point and delivered at the Delivery Point will be adjusted to reflect Company's lost and unaccounted for gas and fuel as established by the Company from time to time for the Receipt Point and Delivery Point set forth in the Agreement and the General Terms.

GENERAL TERMS AND CONDITIONS

Service under the Rate Schedule is furnished in accordance with the Company's *General Terms and Conditions for Transportation Service*, as amended from time to time.

**CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92**

1. APPLICABILITY

- 1.1 These General Terms and Conditions for Transportation Service ("General Terms") apply to service requested from or provided by **CENTERPOINT ENERGY ENTEX** ("Company") under the following Rate Schedule(s):

Rate Schedule T-90 H-22 and T-90 C-22

Rate Schedule T-91 E-22 and T-91 S-22

Rate Schedule T-92 H-22, T-92 C-22, T-92 E-22, and T-92 S-22

2. DEFINITIONS

- 2.1 The term "Agreement" or "Transportation Service Agreement" shall mean the written agreement for transportation service between Company and the Shipper.
- 2.2 The term "annual volume limitation" or "AVL" means the maximum MMBtu which the Company shall be obligated to deliver during the service year consisting of twelve consecutive billing periods specified in Agreement.
- 2.3 The term "applicable index" shall be the reference price used for computation of imbalance cash outs under Section 12 as specified by Company in the Agreement tendered to Shipper pursuant to Sections 3 and 4 hereof.
- 2.4 The term "Btu" shall mean British Thermal Unit.
- 2.5 The term "Business Day" means any day except Saturday, Sunday, or Federal Reserve Bank holidays.
- 2.6 The term "Company's applicable weighted average cost of gas" shall mean the weighted average cost of gas per unit sold as billed to Company's residential and commercial customers in the same jurisdiction as the Shipper's End-use Customer(s).
- 2.7 The term "cubic foot" shall mean the volume of gas which occupies one (1) cubic foot when said gas is at a temperature of sixty degrees (60 degrees) Fahrenheit, and at a pressure of 14.65 pounds per square inch absolute.
- 2.8 The term "day" or "daily" shall mean a period of twenty-four (24) consecutive hours, beginning and ending as near as practicable to 9:00 a.m., Central Clock Time, at the point at which delivery of gas is made.
- 2.9 The term "Delivery Point" shall mean (a) a single facility of an End-use Consumer situated at only one location or at immediately contiguous locations served by one or more meters downstream of the Receipt Point; (b) where Company has adequate capacity; (c) where the actual consumption of such facility will be in accordance with the consumption requirements of the applicable Rate Schedule; and (d) the natural gas redelivered is for ultimate consumption at such facility and not for resale or sharing with others.
- 2.10 The term "End-use Customer" shall mean the person or entity who owns the facilities receiving gas redelivered by Company at the Delivery Point.
- 2.11 The term "Exhibit A" shall mean a formal written request by the Shipper to establish or amend transportation service at a specified Delivery Point. The Exhibit A (a) will contain specified information as described in Section 4 herein; (b) will require signed acknowledgement of the Shipper and the End-use Customer; and (c) will be a binding commitment and addendum to the Transportation Service Agreement by and between Shipper and Company.

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

- 2.12 The term "gas" or "natural gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- 2.13 The term "gas supply" as it relates to purchased gas costs shall mean the charge for the product known as natural gas, and does not include any charges associated with delivery of the product by Company or any supplier pipeline of the Company.
- 2.14 The term "imbalance" shall mean the difference in the MMBtus of natural gas which Shipper takes at the Delivery Point and the MMBtus which Shipper provides for transportation at the Receipt Point, net of lost and unaccounted for gas and fuel, if any, specified in the Agreement.
- 2.15 The term "Maximum Daily Quantity" or "MDQ" shall mean the total maximum MMBtu which Company shall be obligated to receive or deliver on a firm basis on any given day on behalf of customer.
- 2.16 The term "Maximum Hourly Quantity" or "MHQ" shall mean the maximum MMBtu Company is obligated to deliver or receive for customer's account in any single hour. Company shall not be obligated to agree to a maximum hourly quantity greater than 1/15 of the MDQ.
- 2.17 The term "Mcf" shall mean one thousand (1,000) cubic feet of gas. The term "MMBtu" shall mean one million (1,000,000) Btu's.
- 2.18 The term "month," "Service Month," or "monthly" shall mean the period beginning at 9:00 a.m., Central Clock Time, on the first day of the calendar month and ending on to 9:00 a.m. Central Clock Time, on the first day of the next succeeding calendar month.
- 2.19 The terms "Payments to Governmental Authorities" or a "Payment to a Governmental Authority", as used herein, means all taxes or fees levied upon and/or paid by Company [other than ad valorem, capital stock, income or excess profit taxes (except as provided herein)], including, but not limited to, municipal franchise fees, and street and alley rental fees set out in franchise ordinances, street crossing agreements, or licenses. Such terms also include any other taxes, fees, or charges levied, assessed, or made by any governmental authority on the revenue received by Company or the volume transported by Company under any Transportation Service Agreement, or the act, right, or privilege of selling, transporting, handling, or delivering gas. Such taxes or fees may be based upon the quantity, volume, heat content, value, sales price of the gas, purchase price of the gas, transportation fee payable under any Transportation Service Agreement, and include any other fee, charge, cost reimbursement, tax reimbursement, or payment under any agreement, including any applicable federal income tax imposed as a result of the reimbursement of the cost of the installation of facilities and equipment at the Delivery Point(s) or Receipt Point(s) under the terms of the applicable Transportation Service Agreement.
- 2.20 The term "Receipt Point" shall mean the point or points specified in the Agreement where Company agrees to receive gas for transportation for the account of a Shipper.
- 2.21 The term "Shipper" shall mean the person or entity designated as the "Shipper" in a Transportation Service Agreement executed by Company.
- 2.22 The term "year" or "service year" shall mean a period of three hundred sixty-five (365) consecutive days beginning on the date specified in the Agreement for the commencement of the term of service or any anniversary thereof; provided, however, that any year which contains a date of February 29, shall consist of three hundred sixty-six (366) consecutive days.

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

3. APPLICATION FOR SERVICE

- 3.1 Upon request of Shipper, Company shall offer the requesting Shipper a Transportation Service Agreement in a form acceptable to Company.
- 3.2 Unless waived by Company, a Shipper's submitted request for service and Transportation Service Agreement shall be null and void if the Shipper fails to execute and return to Company the tendered Transportation Service Agreement within thirty (30) days after such has been tendered to Shipper by Company for execution.
- 3.3 Execution of a Transportation Service Agreement by Shipper means that Shipper agrees to abide by the terms of the Transportation Service Agreement, the terms of the applicable rate schedule(s), including these General Terms as amended from time to time, and any other policies, rules or regulations incorporated into the Transportation Service Agreement either directly or by reference.
- 3.4 Shipper or potential Shipper must agree to an initial minimum term of one year under any Transportation Service Agreement.
- 3.5 Unless waived by Company, Shipper or potential Shipper must agree to bear the supply-related cost/credit shifts or additional costs/credits, if any, directly resulting from the conversion of an End-use Customer from natural gas service with Company to natural gas service with the Shipper or potential Shipper, including existing pipeline commitments, existing gas supply costs, and additional administrative costs. The Company shall maintain adequate records to demonstrate such costs and to substantiate that this result has been achieved, and shall make such information available to the Shipper upon request. Company shall provide a good faith estimate of such costs/credits based upon representations made by the Shipper as to End-use Customer usage, demand, timing and other factors upon request of the Shipper or potential Shipper.
- 3.6 Acceptance of a Shipper as an approved Shipper on Company's system is contingent upon a satisfactory credit appraisal by Company.
- 3.6.1 Company shall perform a credit appraisal, if applicable, utilizing the following information which Shipper or potential Shipper shall furnish to Company:
- 3.6.1.1 A copy of Shipper's most recent audited financial statements;
- 3.6.1.2 A copy of Shipper's most recent twelve (12) month audited financial statement Annual Report and, if applicable, SEC 10-K form;
- 3.6.1.3 A list of Shipper's affiliates, including parent and subsidiaries, if applicable; and
- 3.6.1.4 A bank reference and two trade references. The results of reference checks must show that Shipper's obligations are being paid on a reasonably prompt basis.
- 3.6.2 Shipper must meet the following criteria in order to be deemed satisfactory for purposes of Section 3.6:
- 3.6.2.1 Shipper must not be operating under any chapter of the bankruptcy laws and must not be subject to liquidation or debt reduction procedures under state laws, such as an assignment for the benefit of creditors, or any informal creditors' committee agreement. An exception can be made for a Shipper who is a debtor in possession operating under Chapter XI of the Federal U.S. Bankruptcy Act but only with adequate assurances that the bills will be paid promptly as a cost of administration under the federal court's jurisdiction.

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

- 3.6.2.2 Shipper must not be subject to pending liquidation or judicial proceedings in state or federal courts which would cause a substantial deterioration in its financial condition or which could cause a condition of insolvency or adversely affect its ability to exist as an on-going business entity.
- 3.6.2.3 Shipper must have no significant outstanding collection lawsuits or judgments which would jeopardize Shipper's ability to remain solvent.
- 3.6.3 If a Shipper or potential Shipper fails to satisfy credit criteria, it may still obtain service hereunder if it provides one of the following to Company: (a) a continuing deposit equal to a minimum of 180 days service at the requested MDQ; (b) a standby irrevocable letter of credit acceptable to Company; or (c) a guarantee by a person or another entity which does satisfy Company's credit criteria.

4. EXHIBIT A – ADDENDUM TO TRANSPORTATION SERVICE AGREEMENT

- 4.1 A Shipper must be approved by Company and must have executed a valid Transportation Service Agreement prior to submitting an Exhibit A requesting transportation services to a specified Delivery Point.
- 4.2 All approved Shippers must submit an Exhibit A for each individual End-use Customer pursuant to Section 4 hereof. An Exhibit A requesting initiation of transportation service to a specified End-use Customer must be executed by the Shipper and the End-use Customer and submitted to Company at least thirty (30) days prior to the anticipated commencement of such transportation service. An Exhibit A requesting changes in or renewal of service to a specified End-use Customer must be executed by the Shipper and the End-use Customer and submitted to Company at least fifteen (15) days prior to the anticipated change in or renewal of such transportation service. Company shall, within ten (10) Business Days after receipt of an Exhibit A, notify the Shipper in writing, or electronically via the Internet, that the Exhibit A has been approved or is deficient. If Company deems the Exhibit A deficient, Shipper shall have the opportunity to resubmit a valid Exhibit A subject to the notification requirements as set for in this Section.
- 4.3 All approved Shippers must submit an Exhibit A for any of the following:
 - 4.3.1 A request to initiate transportation service at a specified Delivery Point;
 - 4.3.2 A request to increase the MDQ or CD under an existing Exhibit A to a Transportation Service Agreement;
 - 4.3.3 A request by an existing Shipper to add new or delete existing Receipt Point(s) or Delivery Point(s) under an existing Exhibit A to a Transportation Service Agreement; or
 - 4.3.4 A request by an existing Shipper to extend or renew an existing Exhibit A to a Transportation Service Agreement that has expired or will expire and terminate by its own terms.
- 4.4 An Exhibit A must be in a form acceptable to Company. Such acceptable form will be provided to the Shipper and will contain the following information:
 - 4.4.1 Identity of Shipper – The exact legal name, identification (currently Dunn's) number, mailing and street address and the name, phone number, telecopier number and e-mail address of person(s) to contact regarding the service requested. If the person or entity requesting service is acting as an agent, then the exact name and address of the agent's principal and written proof of the agency must also be established. If Shipper is represented by an agent and/or asset manager, the exact name of such parties must be provided, and Shipper must keep Company apprised as to changes in the identity of such representatives;

**CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92**

- 4.4.2 Gas Quantities:
 - 4.4.2.1 The MDQ;
 - 4.4.2.2 The Initial Contract Demand (“CD”), as defined in the applicable Rate Schedule
- 4.4.3 The Receipt Point(s) and Delivery Point(s);
- 4.4.4 Term of Service
 - 4.4.4.1 Shipper or potential Shipper must request an initial minimum term of one year to initiate service;
 - 4.4.4.2 Shipper may but is not required to elect evergreen terms if Shipper desires that service under the Exhibit A continue after the initial term; such evergreen periods must reflect a minimum term of one month renewals up to a maximum term of five (5) year renewals.
- 4.4.5 Identity of End-use Customer – the name, identification (currently Dunn’s) number, mailing and street address and the name, phone number, telecopier number and e-mail address of person(s) to contact for operational and other notices;
- 4.4.6 Upstream Pipeline Contact Information for Confirmations
- 4.4.7 Indexes:
 - 4.4.7.1 Applicable Monthly Index;
 - 4.4.7.2 Applicable Index Adder; and
 - 4.4.7.3 Applicable Daily Index
- 4.4.8 Certification may be required from an approved Shipper that it has the authority to deliver gas to Company’s system for transportation to the End-Use Customer.
- 4.5 Acceptance of any Exhibit A is contingent upon a satisfactory credit appraisal by Company pursuant to Section 3 hereof. An Exhibit A requesting transportation services above and beyond the service levels contemplated in the initial or any subsequent credit appraisal will be contingent upon updated satisfactory credit appraisals by Company pursuant to Section 3 hereof.
- 4.6 The approved Shipper must provide a description and the proposed location of any facilities to be constructed or installed by any party affected by the proposed service.
- 4.7 Company shall promptly notify an approved Shipper if it cannot satisfy an otherwise valid request for transportation service due to inadequate capacity or facilities.
- 4.8 Company may reject any Exhibit A or limit the term of any Exhibit A requested by an approved Shipper, if Company, in its sole judgment, determines that the transportation service requested would impair the operational integrity of Company’s system or adversely affect Company’s existing gas purchases, sales or transportation. Company may, but shall not be required to, offer transportation service from alternate Receipt Points or at reduced MDQ, MHQ or AVL. Such alternative shall be put forth in a modified Exhibit A offered by Company to an approved Shipper.

**CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92**

5. SCHEDULING AND NOMINATIONS

- 5.1 Nominations for gas flow shall be submitted by the Shipper to Company no later than 10:00 a.m. Central Clock Time the day prior to gas flow; provided however, if a change in the nomination level is desired on a weekend or Company holiday, then nominations shall be submitted by the Shipper to Company no later than 10:00 a.m. Central Clock Time the last Business Day immediately prior to such weekend or holiday. Nominations shall be submitted via the Company's internet based nomination system. Company and the Shipper may agree on other means of submitting nominations from time to time. Nomination quantities shall be expressed in MMBtu. Company shall not be required to confirm a nomination that is: (A) inconsistent with the recently observed deliveries or projected deliveries for the Service Month; (B) higher than the MDQ specified in the Agreement for the applicable Delivery Point; or (C) not confirmed by the upstream pipeline. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the number of observed deliveries within the Service Month to date multiplied by the number of days in the Service Month. Once a nomination is made and confirmed by Company, that nomination will remain in effect through the end of the month or until changed by Shipper. Company shall confirm the nominated volume to upstream pipeline transporting Shipper's gas to the Receipt Point.
- 5.2 Company will require Shipper to comply with the scheduling and nominating procedures as set forth in applicable upstream pipeline transportation tariffs and contracts, if any. Shipper shall be liable and shall compensate Company for any costs imposed upon Company as a result of Shipper's scheduling and nomination deviations or non-compliance with such scheduling and nominating procedures.

6. APPLICATION OF GENERAL TERMS AND CONDITIONS

- 6.1 Unless otherwise expressly stated, these General Terms apply to all Shippers, except insofar as they are changed by or are in conflict with any statute of the State of Texas, or valid final order of any court or the Railroad Commission of Texas, in which case such statute or order shall control to the extent that it is applicable to the Shipper(s) in question. Whenever possible, these General Terms shall be construed harmoniously with such laws or orders.
- 6.2 The use of transportation service shall constitute an agreement by the Shipper to utilize such service in accordance with the General Terms set forth herein.
- 6.3 These General Terms and all subsequently effective General Terms, may be abrogated, modified, or added to in whole or in part by Company and any such change in these General Terms shall become effective when filed with the Railroad Commission of Texas.

7. RECEIPT OF GAS FOR TRANSPORT

- 7.1 The Shipper must tender the gas for transportation hereunder at the Receipt Point specified in the Transportation Service Agreement at whatever pressure is necessary to effect redeliveries of the gas against the fluctuating working pressures maintained in Company's system at that Receipt Point from time to time. Company will not be obligated to accept any gas into such system for transportation that does not meet the quality specifications required to be met by Company's suppliers when delivering gas to Company for sales by Company.
- 7.2 Company will be responsible for installing and operating the necessary tap and measurement facilities at each Receipt Point necessary to receive and measure the gas delivered for transportation hereunder. If Company agrees to provide new or additional facilities to perform the services requested by Shipper then, upon Company's request, Shipper shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities.

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

8. WARRANTY OF TITLE

8.1 Shipper shall have title to and shall warrant its title to all gas delivered to Company under the Agreement, and such gas shall be delivered to Company free and clear of all liens, claims and encumbrances. Shipper shall indemnify Company against all suits, actions, debts, accounts and damages arising out of any adverse claims to, against or in respect of such gas. Shipper shall also indemnify Company and hold it harmless from and against any and all claims, actions, suits, costs, liabilities and expenses caused by or arising out of possession or presence of such gas before it is delivered into Company's facilities.

9. UNACCEPTABLE QUANTITIES

9.1 Company shall have the right to refuse to receive at any Receipt Point or to deliver at any Delivery Point any quantity of gas that Company determines, in its reasonable judgment, will adversely affect its ability to deliver gas to human needs or other service sales customers or that exceeds the available capacity of Company's facilities.

10. GAS TRANSPORTED BY COMPANY

10.1 Except as may be otherwise specified elsewhere herein, the gas shall be tendered by Shipper at the Receipt Point at the working pressures maintained from time to time by Company at such point. It is recognized that gas delivered by Company at the Delivery Point may not be the same gas that Company received at the Receipt Point, and that gas delivered at the Delivery Point will meet the quality specifications applicable to gas that Company sells on its system. Company will use its best efforts, consistent with the prudent operation of its system, to deliver gas meeting such specifications but shall not be liable in damages for failure to do so. If the gas tendered by Company fails at any time to conform to any of said specifications, then the Shipper shall notify Company of such deficiency and thereupon may, at Shipper's option, refuse to accept delivery of gas pending correction by Company.

10.2 The point where responsibility for gas shall pass to Shipper after transportation by Company shall be at the outlet of Company's meter at the Delivery Point. Shipper shall provide reasonable access or ensure that reasonable access is provided to the premises at the Delivery Point for any purpose connected with this service.

11. FACILITIES

11.1 For all meters being served under these General Terms for Transportation Service:

11.1.1 Company shall install, operate and maintain whatever facilities are necessary to receive gas at the Receipt Point(s). If Company agrees to provide new or additional facilities to perform services requested by Shipper, then, upon Company's request, Shipper shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities. Wireless telemetering is required for service under these General Terms. Company shall install wireless telemetry equipment of standard make and manufacture to determine hourly and daily flow of gas at the Receipt Point.

11.1.2 If wireless service is not available at a specific site or location, Company shall install analog telemetry of standard make and manufacture to determine hourly and daily flow of gas at the Receipt Point. Shipper or Shipper's designee shall be responsible for installing and maintaining telecommunications lines. Should Shipper or Shipper's designee fail to maintain or repair telecommunications equipment and services required to communicate with telemetry equipment, Company shall have the right to bill Shipper for all labor, materials and other expense required to manually read the meter at whatever intervals the Company may deem necessary. In no case shall such charge be less than \$500.00 per billing period. Company shall provide Shipper with electronic notice of all analog telecommunication line outages.

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

- 11.1.3 Shipper or Shipper's designee shall install, operate and maintain at its own expense whatever facilities are necessary to safely receive and utilize gas at and beyond the Delivery Point.
- 11.2 Shipper or Shipper's designee shall have the right to request termination of service at a specific Delivery Point if the End-use Customer purchasing gas from Shipper at such Delivery Point fails to remit any and all amounts due to Shipper for the purchase of such gas. Shipper shall provide Company with an electronic statement requesting termination of service at such Delivery Point along with documentation that effectively demonstrates the delinquency. Company shall then terminate service at such Delivery Point as soon as is operationally feasible. Company shall have the right to bill Shipper for all labor, materials and other expense required to terminate service at the Delivery Point. In no case shall such charge be less than \$250.00 per service termination. Termination of service to any specific Delivery Point does not relieve Shipper of its contract obligations with Company for such Delivery Point. All standard tariff charges will continue to apply on a monthly basis through the remainder of the contract term whether or not Shipper is having gas delivered to the End-use Customer.
- 11.3 Shipper or Shipper's designee shall have the right to request reinstatement of service at a specific Delivery Point where service was previously terminated for non-payment by the End-use Customer if the End-use Customer purchasing gas from Shipper at such Delivery Point has remitted payment for any and all past due amounts to Shipper for the purchase of such gas. Shipper shall provide Company with an electronic statement requesting reinstatement of service at such Delivery Point along with documentation that effectively demonstrates the clearing of the delinquency or the institution of a payment plan. Company shall then reinstate service at such Delivery Point as soon as is operationally feasible. Company shall have the right to bill Shipper for all labor, materials and other expense required to reinstate service at the Delivery Point. In no case shall such charge be less than \$250.00 per reinstatement of service.

12. BALANCING

- 12.1 General Intent: These balancing provisions are in recognition of the fact that Company's upstream gas supply, transportation, storage and no-notice service capacity is reserved for the exclusive use by Company for transactions related to its system supply for sales customers.
- 12.2 Shipper shall have a general obligation to: (i) conform its daily takes at Delivery Point(s) with its deliveries to Company at Receipt Point(s) to avoid imbalances, and (ii) when imbalances occur, to correct any such imbalances as soon as practical.
- 12.3 Company shall make available electronically daily imbalance information which shall notify Shipper of any imbalance under the Agreement in the current Service Month. Imbalance information shall be based on the best data then available to Company, including, but not limited to, nominations, allocations, electronic measurement data, and meter observations. The lack of provision of such information by Company shall not relieve Shipper of its obligations under these General Terms to avoid, correct or eliminate actual imbalances.
- 12.4 Company shall monitor the accumulation of daily imbalances by Shipper and shall have the right to take corrective action as required, to eliminate Shipper's encroachment upon upstream gas supply, transportation, storage, or no-notice service capacity held by Company for general system supply.
- 12.5 Daily Imbalances During Critical Period Events
- 12.5.1 If Shippers' deliveries and takes are not in balance during a day, or are projected to be out of balance on a future day, and if Company determines in its reasonable judgment that such imbalances (i) impair Company's ability to maintain the operational integrity of its distribution system, or (ii) adversely affect Company's cost of gas purchased for resale to its firm service sales customers, then the Company may declare a Critical Period Event. "Critical Period Event" can be either: (i) an Excess Flow Event (Shipper's (deliveries exceed takes); or (ii) a Deficient Flow Event (Shipper's takes exceed deliveries). Under this Section 12, Operational Flow Orders ("OFO's") or Operational Alerts ("OA's") of pipelines serving the Company shall be deemed events which impair the Company's ability to maintain the

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

operational integrity of its distribution system; and daily and intra-day price movements of greater than fifty cents (\$0.50) per MMBtu of the Daily Price Index(es) compared to the Monthly Price Index(es) specified in the Agreement shall be deemed to adversely affect Company's cost of gas purchased for resale to its firm service sales customers.

- 12.5.2 Company shall notify affected Shippers verbally of the Critical Period Event and Shippers shall have a minimum of four (4) hours to bring deliveries and takes into balance, or other longer time periods as deemed applicable by the Company. If, after the specified notice period indicated in Company's notice to Shipper of the Critical Period Event, Shipper has not balanced deliveries and takes, Company shall have the right to balance receipt and deliveries of gas. Company shall not be obligated to deliver a greater volume of gas to the Delivery Point than it received at the Receipt Point for Shipper's account, as indicated by the upstream delivering pipeline, until such time as Company determines that the Critical Period Event no longer exists. An imbalance that occurs following notice of a Critical Period Event may not be carried forward for clearing during the month, but instead may, at the Company's option, be cashed out based on the Critical Period Price.
- 12.5.3 The "Critical Period Price" shall be the "Applicable Daily Index" specified in the Agreement or, if the Applicable Daily Index is not published for the day, the "Applicable Alternative Daily Index" specified in the Agreement.
- 12.5.4 If, on any day during a Critical Period Event, after the expiration of the notice period, the Shipper delivers to Company volumes of gas that are greater than Shipper's gas requirements at the Delivery Point, then Company can purchase such over-delivered volumes at the Receipt Point from the Shipper at the following rates per MMBtu: (i) the first 5% of over-delivered volumes will be cashed out at the Critical Period Price; and (ii) amounts greater than 5% will be cashed out at a rate equal to 50% of the Critical Period Price.
- 12.5.5 If, on any day during a critical situation, after the expiration of the notice period, the Shipper delivers to Company volumes of gas that are less than the Shipper's gas requirements at the Delivery Point, then Company may require Shipper to purchase such deficiency at the Delivery Point from Company at the following rates per MMBtu. The first 5% of under-delivered volumes will be cashed out at the Critical Period Price. Amounts greater than 5% will be cashed out at a rate equal to 150% of the Critical Period Price for the day in which the deficiency occurred.
- 12.6 Multi-day Imbalances
- 12.6.1 For any multi-day period measured from the beginning of the first day of the month where a cumulative imbalance is equal to or greater than 5% of the projected redeliveries for the Service Month, Company may at its option, eliminate, through an intra-month cash-out action, all or part of said cumulative imbalance. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the number of observed deliveries within the Service Month to date multiplied by the number days in the Service Month. The "cash-out" price applicable to such intra-month cash-out transactions shall be equal to 50% of the Critical Period Price for cash-out purchases by Company from Shipper and 150% of Critical Period Price for cash-out purchases required of Shipper from Company. As a prerequisite to any such intra-month cash-out action, Company shall warn Shipper during the Business Day prior to the day on which the Company projects Shipper will be in violation of the 5% threshold, based on the information available to Company at the time said warning is issued. Once such warning is issued to Shipper in any Service Month, no additional warnings from Company will be required during that same Service Month, prior to an intra-month cash-out action by Company on Shipper's then cumulative imbalance.
- 12.6.2 Company shall not be obligated to do the following under any circumstances: (i) deliver more gas to Shipper during any given day or month than it shall have received at the Receipt Point for the account of Shipper during said period; or (ii) to receive at the Receipt Point or deliver at the Delivery Point during any given Day a total quantity of gas in excess of the MDQ plus lost and unaccounted for gas.

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

12.6.3 Shipper will be responsible for its allocable share of any incremental costs associated with Company's upstream transportation, storage, or no-notice services attributable to nomination and scheduling activities of Shipper, including but not limited to incremental overrun charges, commodity charges, daily demand charges, and penalties. The responsibility provided for herein shall not relieve Shipper of its obligations under these General Terms or the tariffs of Company's upstream service providers to avoid, correct or eliminate nomination or scheduling errors.

12.7 Monthly Imbalances

12.7.1 At the end of each Service Month, remaining Shipper imbalances shall be cashed out. To the extent Shipper owes natural gas volumes to Company (deliveries exceeded volumes received by Company), Shipper will purchase said volumes from Company at the percentage of applicable cash-out price described below. To the extent Company owes natural gas volumes to Shipper (volumes received exceeded volumes delivered by Company), Company will purchase said volumes from Shipper at the applicable percentage of the cash-out price described below.

Imbalance Level	Overage The Company Pays Shipper the Following Percentage of the Cash-Out Price	Underage Shipper Pays the Company the Following Percentage of the Cash- Out Price
From 0% to 5%	100%	100%
From 5% to 10%	80%	120%
From 10% to 15%	70%	130%
From 15% to 20%	60%	140%
Greater than 20%	50%	150%

12.7.2 In the event of an "Overage," the "Cash Out Price" shall be the "Cash-out Index" specified in the Agreement. In the event of an "Underage," the "Cash Out Price" shall be "Cash-out Index" plus an "Adder" as specified in the Agreement.

12.8 Company in its sole discretion, upon ten (10) days written notice to Shipper, may change the "Cash-out Index", "Adder", "Applicable Daily Index" or "Applicable Alternative Daily Index" effective in the Agreement. Any such change will be applied to imbalances prospectively.

12.9 Effect of Reliance on Incomplete or Inaccurate Data. Imbalances caused by Shipper's reliance on imbalance data that differ materially from subsequently corrected data will be assumed to fall into the 0% to 5% range and the "Cash Out Price" shall be the "Cash Out Index" specified in the Agreement.

13. BILLING AND PAYMENT

13.1 Company shall invoice Shipper as near to the 15th day of each month ("Billing Date") as is operationally feasible for transportation during the preceding month and for any other applicable charges. If the actual quantity delivered is not known by the Billing Date, billing shall be prepared based on the quantity nominated by Shipper or Company's estimate. The invoiced quantity shall then be adjusted to the actual quantity on the following month's billing or as soon thereafter as actual delivery information is available.

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

- 13.2 Shipper shall remit the amount due under Section 13.1 no more than five (5) days after receipt of Company's invoice ("Payment Date") in immediately available funds. If the Payment Date is not a Business Day, payment is due on the next Business Day following that date.
- 13.3 If Shipper, in good faith, disputes the amount or any part of such invoice, then Shipper shall pay such amount as it concedes to be correct; provided, however, if Shipper disputes the amount due, it must provide Company with written notice of the basis for the disputed amount and supporting documentation acceptable in natural gas industry practice to support the amount paid and the amount disputed. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.
- 13.4 If Shipper fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus one percent (1%) per annum; or (ii) the maximum applicable lawful interest rate.
- 13.5 Company and Shipper shall have the right, at their own expense, upon reasonable notice at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Agreement. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under payments or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two (2) years after the month of gas delivery. All retroactive adjustments under this Section shall be paid in full by the party owing payment within thirty (30) days of notice and substantiation of such inaccuracy.

14. ASSURANCE OF PERFORMANCE

If Company has commercially reasonable grounds for insecurity regarding the performance of any obligation under the Agreement or these General Terms (whether or not then due) by Shipper (including, without limitation, the occurrence of a material change in the creditworthiness of Shipper or its guarantor or credit support provider), Company may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" means Shipper's provision of Credit Support Obligation(s) or additional Credit Support Obligation(s) in a form, amount and for the term reasonably acceptable to Company. "Credit Support Obligation(s)" means Shipper's obligation(s) to provide or establish credit support for, or on behalf of, Company such as an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, a performance bond, guaranty, or other good and sufficient security of a continuing nature acceptable to Company.

15. EVENT OF DEFAULT AND EARLY TERMINATION

- 15.1 In the event (each an "Event of Default") Shipper or its guarantor shall:
- 15.1.1 Make an assignment or any general arrangement for the benefit of creditors;
 - 15.1.2 file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it;
 - 15.1.3 otherwise become bankrupt or insolvent (however evidenced);
 - 15.1.4 be unable to pay its debts as they fall due;
 - 15.1.5 have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets;

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

- 15.1.6 fail to perform any obligation to the Company with respect to any Credit Support Obligation(s) relating to the Contract;
- 15.1.7 fail to give Adequate Assurance of Performance under Section 14 within forty-eight (48) hours but at least one Business Day of a written request by Company;
- 15.1.8 not have paid any amount due the Company hereunder on or before the second Business Day following written notice that such payment is due; or
- 15.1.9 consolidate or amalgamate with, or merge with or into, or transfer all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting surviving, or transferee entity fails to assume all the obligations of Shipper under the Agreement or these General Terms or the resulting, surviving or transferee entity's credit is materially weaker as determined by the Company acting in good faith and in a commercially reasonable manner;

then Company shall have the right, at its sole election and upon written notice, to immediately withhold and/or suspend deliveries or payments and/or to terminate the Agreement in addition to any and all other remedies available hereunder. Company reserves all rights, set-offs, counterclaims, and any defenses to which it may be entitled.

- 15.2 If an Event of Default has occurred and is continuing, Company shall have the right, by notice to Shipper, to designate a day, no earlier than the day such notice is given and no later than twenty (20) days after such notice is given, as an early termination date (the "Early Termination Date") for the termination all of Company's obligations to transport gas under the Agreement (collectively, the "Terminated Obligations"). On the Early Termination Date, all transportation of natural gas hereunder shall cease.
- 15.3 As of the Early Termination Date, Company shall determine the following, in good faith and in a commercially reasonable manner: (A) the amount owed (whether or not then due) for all gas transported by Company under Terminated Obligations on and before the Early Termination Date and all other applicable charges relating to such transportation, including but not limited to amounts due Company under to Section 12 hereof.
- 15.4 As soon as practicable, Company shall invoice Shipper for the amounts due to Company under this Section 15. Shipper shall pay the invoice amount by the close of business on the second Business Day following such the date of the invoice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the invoice shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent (2%) per annum, or (ii) the maximum applicable lawful interest rate.

16. LIMITATIONS OF LIABILITY AND FORCE MAJEURE

16.1 Limitations of Liability

16.1.1 Full or partial interruption of gas deliveries during the term of this Contract due to acts of God, the elements, requirements for residential and other uses declared superior to Shipper's use by law, order, rule or regulation ("Law"), damage to Company's pipes or equipment or to other causes or contingencies beyond the control of Company shall not be cause for termination of the Agreement or the basis for any claims. Delivery and receipt of gas under the Agreement shall be resumed whenever any such cause or contingency ends.

16.1.2 FOR BREACH OF ANY PROVISION OR EVENT OF DEFAULT FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, SUCH

**CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92**

EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS IMPOSED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED UNDER SUCH AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS INCURRED.

- 16.1.3 EXCEPT AS OTHERWISE PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, SHIPPER EXPRESSLY AGREES TO PROTECT, DEFEND, INDEMNIFY, AND SAVE COMPANY, ITS OFFICERS, DIRECTORS, AND EMPLOYEES HARMLESS FROM AND AGAINST ANY AND ALL LOSS, DESTRUCTION, OR DAMAGE TO PROPERTY (INCLUDING BUT NOT LIMITED TO PROPERTY OF COMPANY, SHIPPER, OR ANY THIRD PARTY) AND ANY AND ALL CLAIMS, DEMANDS, AND COURSES OF ACTION OF EVERY KIND AND CHARACTER, WITHOUT LIMIT AND WITHOUT REGARD TO THE CAUSE OR CAUSES OR THE NEGLIGENCE OF ANY PARTY OR PARTIES, ARISING OUT OF OR IN ANY WAY CONNECTED WITH THE GAS OR THE TRANSPORTATION OF GAS UNDER THE TRANSPORTATION SERVICE AGREEMENT, EXCEPT TO THE EXTENT CAUSED BY THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF COMPANY, ITS OFFICERS, AGENTS AND EMPLOYEES. SHIPPER SHALL ON COMPANY'S REQUEST, DEFEND ANY SUIT ASSERTING A CLAIM COVERED BY THIS INDEMNITY. SHIPPER SHALL PAY ALL COSTS THAT MAY BE INCURRED BY COMPANY IN ENFORCING THIS INDEMNITY, INCLUDING ALL REASONABLE ATTORNEY'S FEES.

16.2 Force Majeure

- 16.2.1 *Suspension of Performance.* In the event either party is rendered unable, wholly or in part, by an event of force majeure to carry out its obligations under any Transportation Service Agreement, except the obligation to pay monies due under such Agreement, on such party's giving notice and reasonably full particulars of such event of force majeure, in writing or by fax, to the other party within a reasonable time after the occurrence of the cause relied on, the obligations of the party giving such notice, so far as they are affected by such event of force majeure, will be suspended during the continuance of any

CENTERPOINT ENERGY ENTEX
GENERAL TERMS AND CONDITIONS FOR TRANSPORTATION SERVICE
RATE SCHEDULES T-90, T-91 & T-92

inability so caused, but for no longer period, and such cause will, so far as possible, be remedied with all reasonable dispatch.

- 16.2.2 *Definition of Force Majeure.* The term "force majeure" as used herein, means acts of God; strikes, lockouts, or other industrial disturbances; acts of terrorism, acts of the public enemy, wars, blockades, insurrections, civil disturbances, riots, and epidemics; landslides, lightning, earthquakes, fires, storms, tornadoes, hurricanes, floods, and washouts; arrests, orders, directives, restraints, and requirements of the government and governmental agencies, either federal or state, civil or military; any application of governmental conservation or curtailment rules and regulations; explosions, breakage, or accident to machinery or lines of pipe; shutdowns of lines of pipe for inspection, maintenance, or repair; freezing of lines of pipe; and any other causes, whether of the kind enumerated or otherwise, not reasonably within the control of the party claiming suspension. The settlement of strikes or lockouts will be entirely within the discretion of the party having the difficulty, and the above referenced reasonable dispatch will not require the settlement of strikes or lockouts by acceding to the demand of the opposing party when such course is, or is deemed to be, inadvisable or inappropriate in the discretion of the party having the difficulty.
- 16.2.3 *Balancing Obligations Remain.* Notwithstanding the foregoing, an event of force majeure will in no way terminate Shipper's obligation to balance quantities of gas under the applicable Agreement or make payment for quantities delivered prior to such event of force majeure.